

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Ingram Federal No. 6
2. Name of Operator Bureau on Land Management formerly Cano Petro of NM, Inc		9. API Well No. 30-005-20605
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area Tom Tom; San Andres
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL UL-E, Section 5, T8S, R31E		11. Country or Parish, State Chaves, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

NMOCD 9/3/21

K 7

SEE ATTACHMENTS

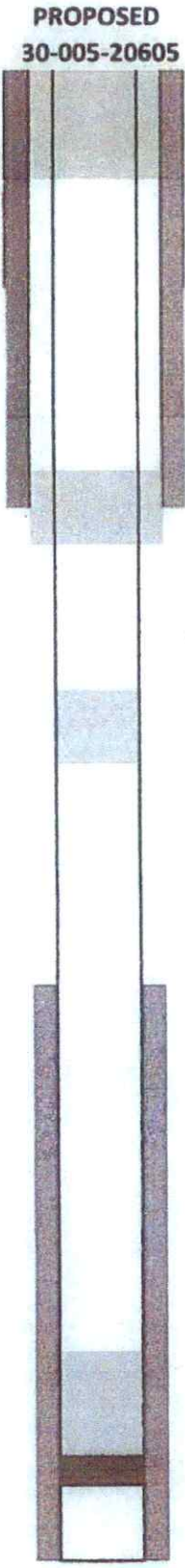
See changes / general stipulations attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title
Signature		Date
THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date 09/30/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on page 2)		

Cano Petro of NM Inc  
Ingram Federal # 6  
30-005-20605  
UL – E, Sec 5, T8S, R31E  
1980' FNL & 660' FWL

8 5/8" 24 # csg @ 1365' w/ 500 sx  
4 1/2" 11.6# csg @ 3900' w/ 325 sx  
Perfs 3746' – 3782'  
TD 3940'

1. Set CIBP at 3656'.
2. Circulate mud laden fluid. Pressure test casing.
3. Spot 25 sx cmt on CIBP. TAG
4. Perf at ~~1882~~<sup>2002</sup>' Sqz w/ 50 sx cmt. WOC & Tag. (Base of Salt) TAG 1802'
5. Perf at 1415'. Sqz w/ 30 sx cmt. WOC & Tag. (Top of Salt, Shoe) TAG 1215'
6. Perf at 200'. Pump sufficient cmt to circulate to surface. (Fill 8 5/8" x 4 1/2" annulus and 4 1/2" csg to surface).
7. Cut off wellhead. Verify cement to surface all strings. Install dry hole marker.



8 5/8" 24# @ 1365'  
w/ 500 sx cmt

INSTALL P&A MARKER  
CUT OFF WELLHEAD & VERIFY CMT TO SURFACE

CIRC CMT TO SURFACE INSIDE/OUTSIDE  
4 1/2" CASING  
PERFORATE AT 200'

WOC & TAG  
SQZ w/ 30 SX CMT  
PERFORATE AT 1415'

WOC & TAG  
SQZ w/ 50 SX CMT  
PERFORATE AT 1882'

Perfs 3746'-3782'  
4 1/2 "11.6# @ 3900'  
w/ 325 sx cmt

SPOT 25 SX CMT  
CIRC MUD LADEN FLUID & PRESSURE TEST CSG  
SET CIBP AT 3656'

CURRENT  
30-005-20605

8 5/8" 24# @ 1365'  
w/500 sx cmt

SALADO 1462'  
YATES 1902'

Perfs 3746'-3782'  
4 1/2 "11.6# @ 3900'  
w/ 325 sx cmt



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4 1/2" 11.6# csg @ 3900' w/ 325 sx  
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TD 3940'

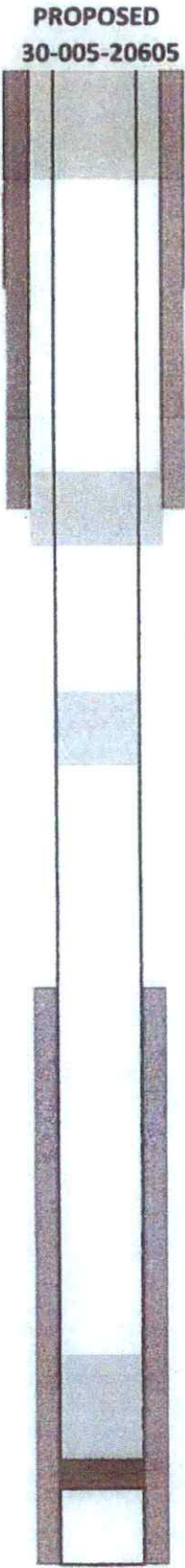
1. Set CIBP at 3656'.
2. Circulate mud laden fluid. Pressure test casing.
3. Spot 25 sx cmt on CIBP. TAG
4. Perf at ~~1882'~~<sup>2002</sup> Sqz w/ 50 sx cmt. WOC & Tag. (Base of Salt) TAG 1802'
5. Perf at 1415'. Sqz w/ 30 sx cmt. WOC & Tag. (Top of Salt, Shoe) TAG 1215'
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w/ 325 sx cmt

SPOT 25 SX CMT  
CIRC MUD LADEN FLUID & PRESSURE TEST CSG  
SET CIBP AT 3656'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 45686

CONDITIONS

Operator: CANO PETRO OF NEW MEXICO, INC. 801 Cherry Street Fort Worth, TX 76102	OGRID: 248802
	Action Number: 45686
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like Approval From BLM	9/3/2021