

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date: Rig Release Date:

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 4/1/2026
Well needs to be **PLUGGED OR RETURNED**
to **PRODUCTION**
BY THE DATE STATED ABOVE: X 7

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/9/21
Conditions of Approval (if any):

T/A
Apache Corp
NMGSAU 1515
API 30-025-05758
O S31 T19S R37E
330 S 2310E
Cal 4-26-2021
Ser# 202A-39965
Start 540
End 520
32 min
1000#
60 min = 1 rev
Mike Gulbert
Pumptruck MZZ
McNabb Services
Craig Coan
Apache Corp.

Start 540

Graphic Controls LLC
CHART NO. MC MP-1000

TAKEN OFF

8-26-2021

METER

CHART PUT ON

LOCATION
REMARKS

End 520

K F

District I
1615 N French Dr., Hobbs, NM 88340
Phone: (575) 293-6161 Fax: (575) 293-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Apache Corp	API Number 30-025-05758
Property Name NMGSAU	Well No. 1515

Surface Location

UL - Lot 0	Section 31	Township 19S	Range 37E	Feet from 330	NS Line S	Feet From 2310	E/W Line E	County Lea
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Well Status

YES <input checked="" type="checkbox"/> TAD WELL	NO	YES SHUT-IN	NO	INJ	SWD	OIL PRODUCER	GAS	DATE 8-26-21
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OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure	0	0	N/A	0	N/A
Flow Characteristics					
Pull	Y / 0	Y / 0	Y / N	Y / N	CO2 WTR GAS Type of fluid Inferred for Wellhead & apples
Steady Flow	Y / 0	Y / 0	Y / N	Y / 0	
Surges	Y / 0	Y / 0	Y / N	Y / 0	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / 0	Y / 0	Y / N	Y / 0	
Water	Y / 0	Y / 0	Y / N	Y / 0	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature Craig Coombes	OIL CONSERVATION DIVISION
Printed name Craig Coombes	Entered into RBDMS
Title IT/II	Re-test
E-mail Address Craig.Coombes@apachecorp.com	K F
Date 8-26-21	
Phone 575-513-5636	
Witness	

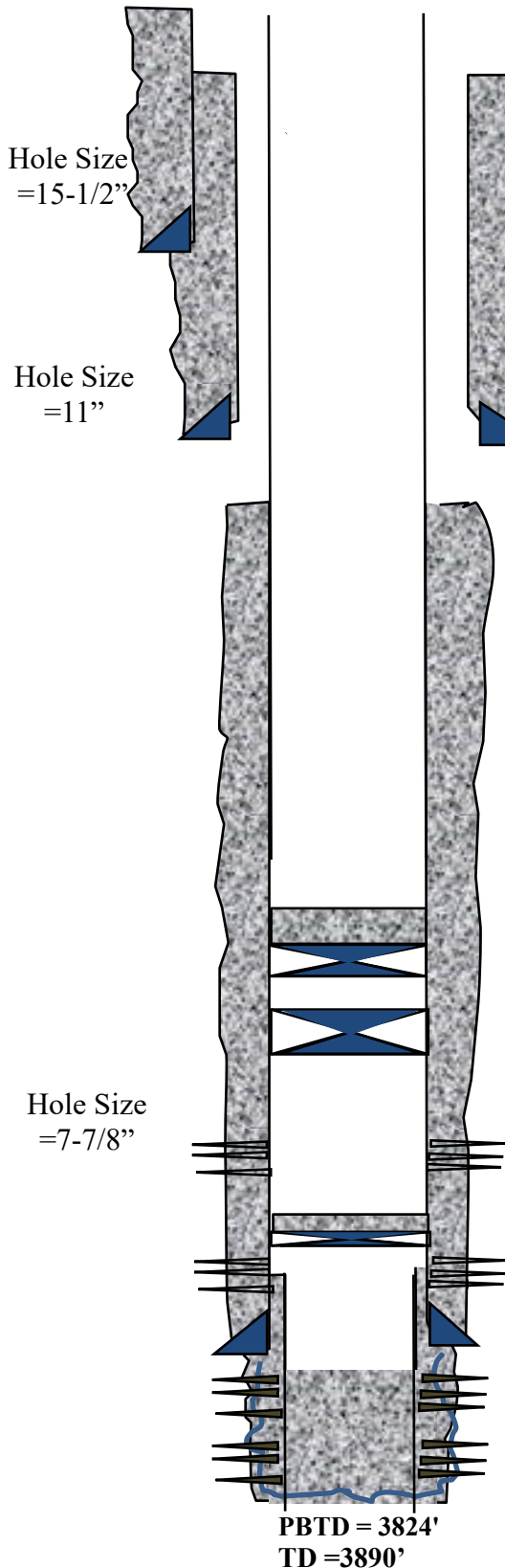
INSTRUCTIONS ON BACK OF THIS FORM

Spud: 1936

Apache Corporation – NMGSAU #1515**Wellbore Diagram – Current Status****API: 30-025-05758**

Date : 8/30/2021

L. McCoy

**Surface Location**330' FSL & 2310' FEL,
Sec 31, T19S, R37E, Lea County, NM**Surface Casing****12-1/2" 40# @ 160' w/ 150 sx****Intermediate Casing****8-5/8" 28# @ 2357' w/ 700 sx****8/21:** Perf @ 2050', squeeze perfs w/ 50 sx cmt. Tag cmt @ 1887'. DO cmt.**8/21:** Set CIBP @ 3440' w/ 35' cmt.**2/21:** Set CIBP @ 3450'.**9/87:** Set CIBP @ 3755' w/ 10' cmt, perf 3533 - 3704, acidize**11/64:** Ran 4-1/2" liner from 3772 - 3890, cmt w/ 50 sxsm DO to 3868, perf 3837 - 3850, swab, acidize, sqz perfs w/ 125 sxs, perf 3806 - 3824, swab, acidize, squeeze w/ 125 sxs, perf 3771 - 3794, swab, acidize, RTP**Production Casing****6-5/8" 20# @ 3800' w/ 100 sx**

8629

PLUGGER'S
DAILY WORK RECORD



JMR Services, LLC
P.O. Box 80730
Midland, TX 79708
(432)618-1050 office
(432)580-7275 fax

CUSTOMER NAME APACHE Corp	CUSTOMER NO.	DATE 8-11-21	DAY OF WEEK WED	PLUGGER'S UNIT NO.	JOB NO.
LEASE & WELL NO. NMGSAU #1515		API 30-02505758			
COUNTY / STATE		FIELD			
LEGAL DESCRIPTION OF LEASE					

FROM	TO	DESCRIBE WORK TO 1/2 HOUR - SEPARATE EACH OPERATION
8am	9am	Road equip to location. Arrive on location.
9am	9:30	Fill out GSA and hold safety meeting.
9:30		Move in and rig up wireline. RULW w/ 1/2 shot
	10:30	360' gun. RSH and perforate @ 2050' POH w/ 1/2.
11:30		Move in. pump and hold. Carry rig up pump to the
		and set in pipe 24PM @ 200 psi. Squeeze 5000
		class "C" and displace to 1900' SEP & psi.
12pm		Rig down pump and equip and move off location.
		2 7/8 Hg
		PKR @ 1768
		6 5/8 casing
		Displace to 1900' = 14.6 bbls

Ariba Sold to Email: **teri.shuler@apachecorp.com**

Cortex Routing ID: 541005

Community Code:

GL Code: **72059**

Cost Center/ATF: **31324401**

Printed Name: **Robert Skinner**

Signature: **Robert Skinner**

No Accidents to Report!

☐ ON - TURNKEY ☐ ON - TURNKEY WITH ADDITIONAL CHARGES ☐ OFF - TURNKEY

CHARGE	RIG TIME.....@...../HR.....	HRS	\$	CEMENT.....@20.00/SACK.....	50 SACKS	\$1,000
	TRAVEL.....@...../HR.....	HRS	\$	SALT GEL.....@...../SACK.....	SACKS	\$
	SUPERVISOR.....@...../DAY	1 DAY	\$675	BACKHOE.....	HRS	\$
	EXTRA HAND.....@...../HR....	HRS	\$	FRESH WATER @...../BBL	BBL	\$
	FRAC TANK.....	DAY	\$	BRINE WATER @...../BBL	BBL	\$
	FLOW BACK TANK.....	DAY	\$	VACUUM TRUCK.....	HRS	\$
	BLOW OUT PREVENTER.....	DAY	\$	DISPOSAL @...../BBL	BBL	\$
	CEMENT PUMP @.....HR.	HRS	\$3,500	TW	DAY	\$
	PACKER.....SIZE.....	DAY	\$	PERFORATION Perf @ 2050'	1 RUN	\$600
	ROD TONGS.....	DAY	\$	WIRELINE SET UP.....	1 DAY	\$500
	TBG TONGS.....	DAY	\$	PIPE RACK / FLOAT.....	DAY	\$
	TBG CUTTER.....	EA	\$	WELL HEAD ADAPT.....	DAY	\$
	WORK STRING @.....FT.	FT	\$	CIBP.....	EA	\$
CEMENT BULK UNIT.....	DAY	\$	WELLHEAD CUTOFF.....	EA	\$	
RIG H2S MONITOR.....	DAY	\$	SCBA(s).....	DAY	\$	

TIME RECORD TOTAL \$ **\$6,275**

	EMPLOYEE SIGNATURE	EMPLOYEE NAME	START	STOP	RIG	TRAVEL	DOWN	TOTAL
OPERATOR		Joe Ramirez						
CREWMAN		Matt Dominguez						
CREWMAN		Robert Contreras						
CREWMAN								
OTHER								
TOTAL HOURS (HOURS EXTENDED)								

Services have been provided subject to the terms and conditions on the current price list, the receipt of which is hereby acknowledged. Customer agrees to pay all invoices for services on a net 30 day basis from date on which purchases were invoiced. Customer agrees that JMR Services shall not be liable for damages that occur "down hole", any loss of production, any loss of oil in place or any other consequential damages. If customer disputes any item invoiced, customer must, within twenty (20) days after receipt of invoice, notify contractor of item disputed specifying reason therefor, but payment on any undisputed portion shall be within terms. Interest will be charged on all past due accounts at the maximum contract rate permitted by law in the state where services were performed. All expenses of collection including court costs and reasonable attorney fees will be borne by customer All amounts due hereunder are payable in Midland, Midland County, Texas.

Joe Ramirez
JMR REPRESENTATIVE

8-11-21
DATE

APPROVED BY:

Robert Skinner
CUSTOMER REPRESENTATIVE

8/11/21
DATE

WHITE - ORIGINAL

CANARY - PAYROLL COPY

PINK - OFFICE COPY

GOLD - CUSTOMER COPY

T/A

Apache Corp

NMGSAU 1515

API 30-025-05758

O S31 T19S R37E

330 S 2310E

Cal 4-26-2021

Ser# 202A-39965

Start 540

End 520

32 min

1000#

60 min = 1 rev

Mike Gulbert

Pumptruck MZZ

McNabb Services

Craig Coombes
Apache Corp.

End 520

Start 540

Graphic Controls LLC

CHART NO. MC MP-1000

TAKEN OFF

METER

CHART PUT ON

LOCATION

REMARKS

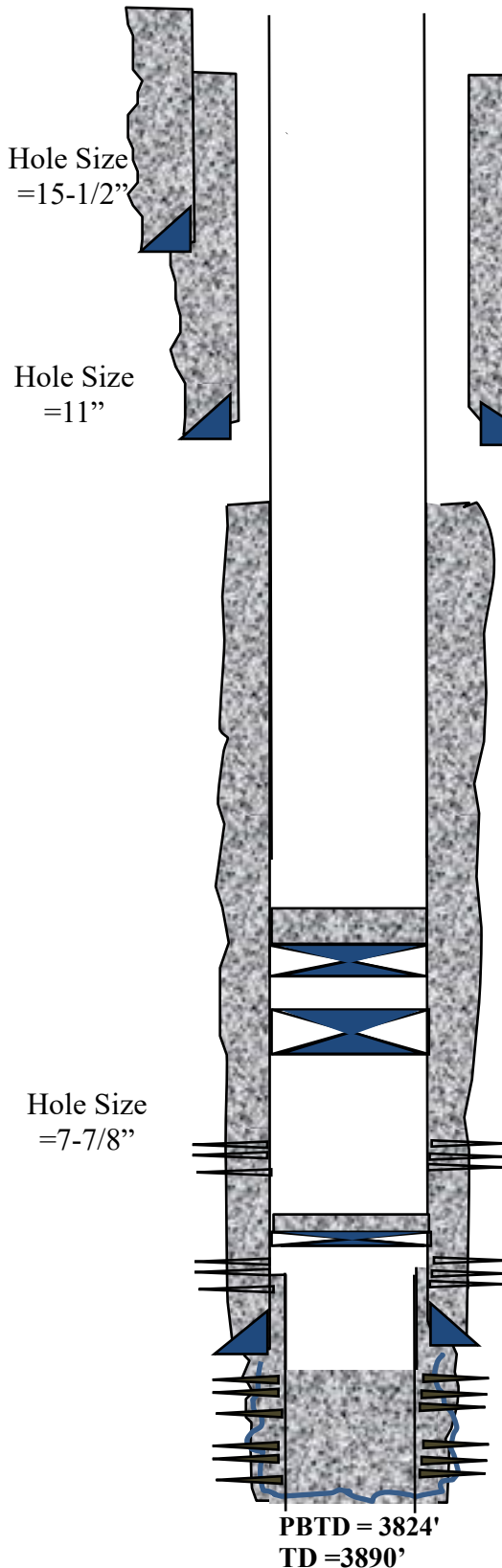
8-26-2021

Spud: 1936

Apache Corporation – NMGSAU #1515**Wellbore Diagram – Current Status****API: 30-025-05758**

Date : 8/30/2021

L. McCoy

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45491

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 45491
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/9/2021