eceined by Och 5/11/2021 16:40 Office			New Me				Form	Page 1 of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240				WELL AF	PI NO.	Revised July	18, 2013	
<u>District II</u> – (575) 748-1283	C	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-025-11332			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178						5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410					STATE FEE 6. State Oil & Gas Lease No.			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & das Lease No.					
	POSALS TO		PEN OR PL	UG BACK TO A		M C WOO	nit Agreement I OLWORTH	Name
1. Type of Well: Oil Well	Gas We	ell 🛛 Other			0. 110111		#4	
2. Name of Operator SOUTH		ROYALTIES, 1	INC.		9. OGRII		355	
3. Address of Operator P.O. BOX 53570; MIDLAND, TEXAS 79710				10. Pool name or Wildcat JALMAT; TAN-YATES-7 RVRS (GAS)				
4. Well Location								
Unit Letter_J_::								
Section 33	Towns		Range	37E	NMPM	LEA	County	
	11. El	evation (Show w	netner DR 3,219	?, RKB, RT, GR, etc ' GR	c.)			
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM 13. Describe proposed or cor of starting any proposed proposed completion or r 1/21-22/2021: Notified NMC MIRU PU. POOH w/ rods or on top of CIBP. WOC 4 hrs squeezed and spot 50 sks Cl	CHAND MULT OTHE MINISTER OF 1/3/20 Store the third the third of the t	erations. (Clearly E RULE 19.15.7 on. O21 WL truck, RIH emt @ 2648'-280. WOC 4 hrs, ta	y state all .14 NMA with CIE 00". Test g plug @	REMEDIAL WOIL COMMENCE DE CASING/CEMEN OTHER: pertinent details, at C. For Multiple Co BP and set @ 2800 to 500 psi. RU WI 1945-2250'. RU WI	RILLING OPN NT JOB Ind give pertinompletions: A C. RU cement L and perf 4	ALIS. P.	AND A including estimations diagram of the diagram	PNR ated date f C cmt nters,
and circulate 150 sk Class (u equipment.				
** Equipment move and su	riace recia	mation to follov	v. · ·					
I hereby certify that the information	on above is	true and comple	te to the b	est of my knowled	ge and belief.			
SIGNATURE_Lindsay	<u> Eivesay</u>	_TITLE_RE(GULAT(ORY ANALYST	DATI	E <u>01/29/2</u>	021	
Type or print name LINDSAY For State Use Only								3054
APPROVED BY: Conditions of Approval (if any	For	TITI	_E_Con	npliance Officer	A	DATE	9/3/21	
Conditions of Approval (if any leleased to Imaging: 9/10/2021 10	:51:23 AM	1						



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 27734

QUESTIONS

Operator:		OGRID:	
SOUTHWEST ROYALTIES INC		21355	
P O BOX 53570 Midland. TX 79710		Action Number: 27734	
Middle, 17(10110		Action Type:	
		[C-103] Sub. Release After P&A (C-103Q)	
QUESTIONS			
Subsequent Report of: Location Ready For OCD Inspection After P&A			
For the sake of brevity and completeness, please allow for the following in all groups of question	ns and for the rest of this applic	ation:	
 lease and well location, hereinafter "location"; flowlines or pipelines, hereinafter "pipelines"; and non-retrieved or abandoned, hereinafter "abandoned". 			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No		
If any production equipment or structure is to remain on the location, please specify	Not answered.		
Site Evaluation			
Please answer all questions in this group.	•		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.		
Has the location been leveled as nearly as possible to original ground contour	Yes		
Have all the required pipelines and other production equipment been cleared	Yes		
Has all the required junk and trash been cleared from the location	Yes		
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes		
Have all the required metal bolts and other materials have been removed	Yes		
Poured onsite concrete bases do not have to be removed.			
Have all the the required portable bases been removed	Yes		
Have all other environmental concerns have been addressed as per OCD rules	Yes		
If any environmental concerns remain on the location, please specify	Not answered.		
* Proof of the site marker (photograph) is required.			
Please submit any other site photographs that would assist in documenting the above answers, site	teatures, addtional concerns, or	other nearby / remaing structures and equipment.	

Abandoned Pipelines			
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).			
Have all fluids have been removed from any abandoned pipelines	Yes		
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Yes		
Have all accessible points of abandoned pipelines been permanently capped	Yes		

Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location Yes				
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes			
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes			
Have all the retrievable pipelines, production equipment been removed from the location	Yes			
Has all the junk and trash been removed from the location	Yes			

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ACKNOWLEDGMENTS

Action 27734

ACKNOWLEDGMENTS

Operator:	OGRID:
SOUTHWEST ROYALTIES INC	21355
P O BOX 53570	Action Number:
Midland, TX 79710	27734
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

V	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 27734

CONDITIONS

Operator:	OGRID:
SOUTHWEST ROYALTIES INC	21355
P O BOX 53570	Action Number:
Midland, TX 79710	27734
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/3/2021