Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-30144
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 313857

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: WEST DOLLARHIDE QUEEN SANDS UNIT
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
8. Well Number 99
2. Name of Operator: RAM ENERGY LLC
9. OGRID Number 309777
3. Address of Operator: 2100 S UTICA AVE., SUITE #175, TULSA, OK 74114
10. Pool name or Wildcat 18810
4. Well Location
Unit Letter O : 2110 feet from the E line and 1130 feet from the S line
Section 31 Township 24S Range 38E NMPM County LEA
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3132 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU P&A UNIT. POOH W/ EXISTING STRING. RU EWL & SET CIBP @ 3575 OVER EXISTING PERFS @ 3675 - 3794. PU WORKSTRING & SPOT 35 FT CMT PLUG. SET 2ND CIBP @ 2760 & SPOT 35 FT CMT PLUG ON CIBP. SET 3RD CIBP @ 1320 W/ 35 FT CMT PLUG ON CIBP. PERF AT 520 & CIRC CMT TO SFC. OPERATIONS
TO P&A WELL WILL BEGIN IMMEDIATELY FOLLOWING APPROVAL.

Circ MLF Pressure test csg

4" diameter 4' tall Above Ground Marker

SEE ATTACHED CONDITIONS OF APPROVAL

Spud Date: Rig Release Date:

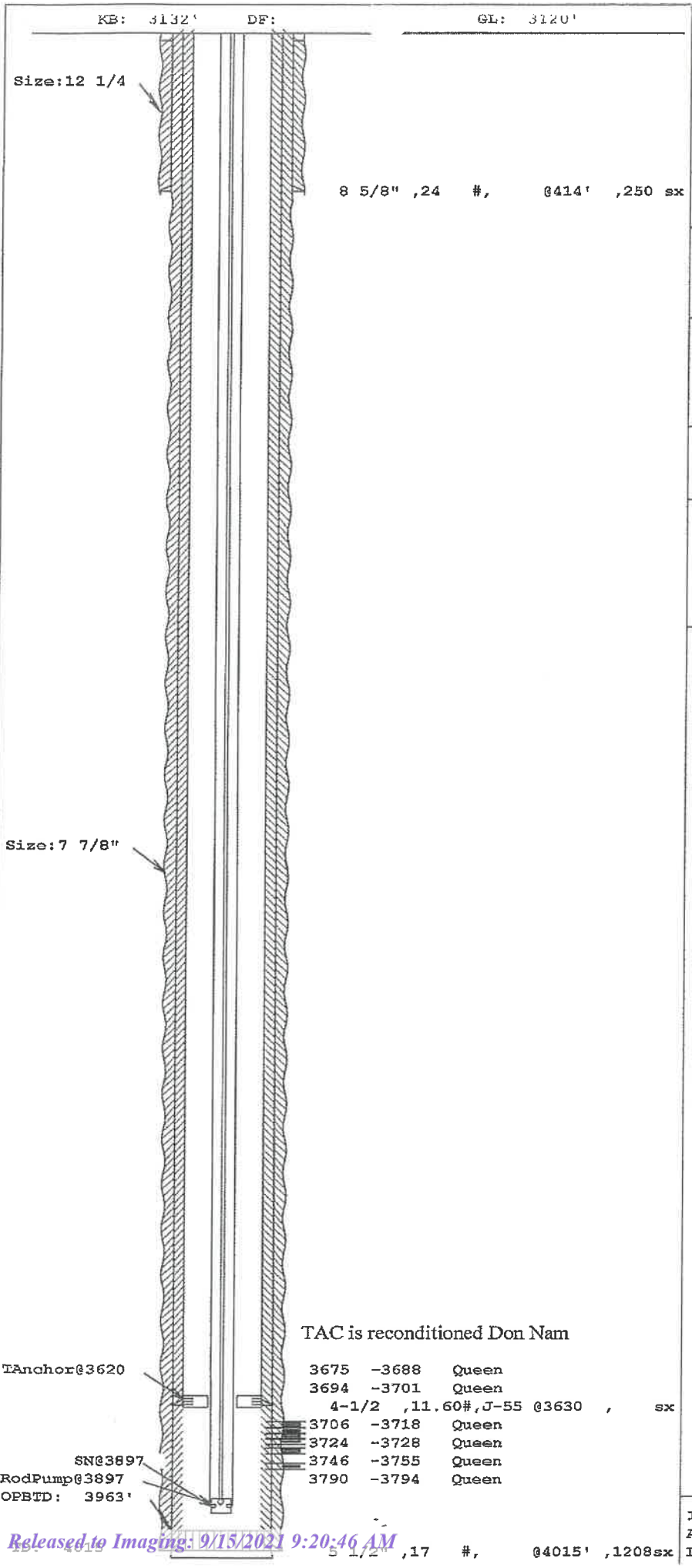
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MRP TITLE OPERATIONS MANAGER DATE 9/12/21

Type or print name MATTHEW PATTERSON E-mail address: MPATTERSON@RAMENERGY.NET PHONE: 918-947-6301

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/15/21
Conditions of Approval (if any):



Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,99 ,4087.0
Operator: CELLC
Location: 1130' FSL & 2110' FEL, Lea Co.,
Legal: Sec. 31-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 12/07/87
Drilling Finished: 12/13/87
Completion Date: 01/17/88
First Production: 01/16/88

PUMPING DATA:

PU: Reconditioned RHBC insert
PM:
BHP: 2" x 1-1/2" x 16' w/6' GA
Anchor:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
EUE 8rd	122	2 3/8"	4.7		3897'

ROD:

Type	#Rods	Size	Length
Rods	152	7/8"	3800'
Rod Subs	1	7/8"	2'
Rod Subs	1	7/8"	6'
Rod Subs	1	7/8"	8'

HISTORY:

04/04/07□TIH testing w/camp pkr, SN & 133 jts, 2 3/8 tbg. Set @ 3610'. Pmp 100 gal 15% @ 5 1/2 BPM. A 1300 max 1750 psi. Flush w/2% . ISIP 500, 5 min - 100, 10 min - 0. Note: No breaks. Wait 30 mins & start swab. FL 600' from surface. Make 13 runs. Rec 52 bbls, w/FL staying @ 2000" pulling from SN (1600' cut 10-15%. Rec 52 bbls, of 42 bbls to recovery. SIFN.

8-10 BOPD 50-70 BWPD

Input by: Traci
Approved by:
Last Update: 09/15/10

Chaparral ENERGY

Detail Operated Morning Report

Operated

Well: 4087.0044.001 WDQSU #99 Operator: CHAPARRAL ENERGY LLC API: 30-025-30144-00-00
Section: 31 Township: 024-S Range: 038-E Lot: O Qtr/Qtr: County/St: Lea, NM

6/11/2010 Activity: NONAFE Depth: 0 Daily Cost: $3,322 Accum Cost: $3,322

Load & test tbg to 750#. Turn on pmp unit, not pmpg. MIRUWSU. Unhang well. POOH w/polish rod, 150-7/8" rods, 2" x 1 1/2" x 16' RHBC insert pmp & 6' GA. RIH w/exchange pmp & rods. Hang on. Load & test, ok. RDMOWSU..

7/8/2010 Activity: NONAFE Depth: 0 Daily Cost: $3,163 Accum Cost: $3,163

MIRU. Unhung well & unseated pmp. TOH w/165-7/8" rods, 2" x 1.50" x 16' RHBC pmp. Sent pmp into be repaired. ND WH. Released TA. NU BOP. TOH w/115 jts 2 3/8" tbg, 4 1/2" TA, 5 jts 2 3/8" tbg, SN, ps, 2 3/8" mj, could not find HIT. SWI. SDFN.

7/9/2010 Activity: NONAFE Depth: 0 Daily Cost: $7,843 Accum Cost: $11,006

RU tester & tested tbg to 5000#. TIH w/bull plug, mud jt, ps, SN, 5 jts 2 3/8", 4 1/2" x 2 3/8" TA & 115 jts 2 3/8". Found hole 1 jt above SN, pin hole. RD tester. ND BOP. Set TA w/10000# tension. NU WH. TIH w/ 1" x 6' GA, 2" x 1.5" x 16' RHBC rebuilt pmp & 150-7/8" rods. Respace & hung well on. Load & tested well to 500#. Well pmpg. RD.

8/11/2010 Activity: NONAFE Depth: 0 Daily Cost: $1,162 Accum Cost: $1,162

Road rig & crew to loc.

8/12/2010 Activity: NONAFE Depth: 0 Daily Cost: $4,554 Accum Cost: $5,716

Set rig mat. RU. POOH w/pr, 4' x 7/8" sub, 150-7/8" rods, 2" x 1.5" x 16' RHBC insert pmp w/6' GA. Unflange tbg. Release TA. Strip on BOP. PU & RIH w/4 jts 2 3/8 workstring tbg & tag btm w/4th jt, have 117' of rat hole. Pull & LD 4 jts, drop std valve, load hole w/10 bbls PW & test tbg to 600#, good. Fish std valve w/sandline. SWI. SDFN.

8/13/2010 Activity: NONAFE Depth: 0 Daily Cost: $5,013 Accum Cost: $10,728

ND BOP. Run 2 jts to lower SN. TA no set. NU BOP. Tally out of hole w/115 jts 2 3/8" J55 8rd tbg, 2 3/8" x 4 1/2" TA, 5 jts tbg, std SN, 4' x 2 3/8" ps, fj 2 3/8 MA w/bp. RIH w/fj, MA w/bp, 4' x 2 3/8" ps, new 2 3/8" std SN, 7 jt 2 3/8" J55 8rd tbg, reconditioned 2 3/8" x 4 1/2" don nam TA, 115 jts 2 3/8" J55 8rd tbg. ND BOP. Set TA @ 3620' KB w/15000# tension. Flange up. PU & RIH w/6' GA, reconditioned 2" x 1.5" x 16' RHBC insert pmp 1' pu sub, 152-7/8" rods. Space out w/2' x 6' x 8' x 7/8" rod sub & polish rod. Hang on. Load w/9 bbls PW, test to 750#, good. Run PU & test to 750#, good. Release pmp truck. Leave rig in air & notify pmpr well is running on hand.

8/14/2010 Activity: NONAFE Depth: 0 Daily Cost: $0 Accum Cost: $10,728

SDFWE.

8/15/2010 Activity: NONAFE Depth: 0 Daily Cost: $0 Accum Cost: $10,728

SDFWE.

8/16/2010 Activity: NONAFE Depth: 0 Daily Cost: $2,542 Accum Cost: $13,270

Well pmpg good. RD & clean loc.

9/8/2010 Activity: NONAFE Depth: 0 Daily Cost: $1,668 Accum Cost: $1,668

RU Chaparral pmp truck & pmp 20 gals Xchem TSC 6725 acid surfactant w/50 bbls PW flush dwn csg to clean out iron sulfide. Left well on hand.

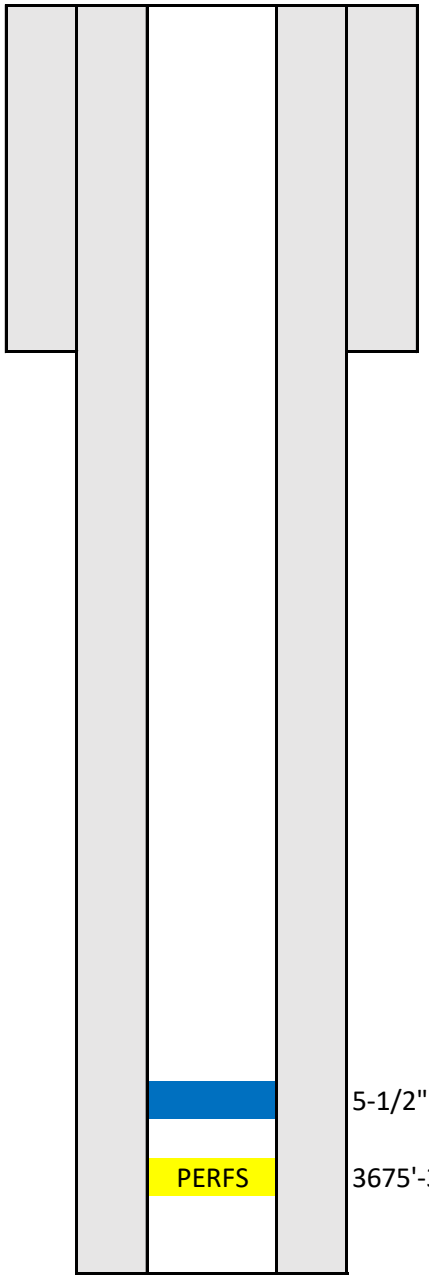
WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #99
CURRENT
API: 30-025-30144

Surface Casing
Size: 8-5/8"
Wt.: 24#
Depth: 414'
Sxs Cmt: 250
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

Formation Tops
T. Salt 1230'
B. Salt 2522'

Production Casing
Size: 5-1/2"
Wt.: 17#
Depth: 4015'
Sxs Cmt: 1210
Circulate: yes
TOC: surface
Hole Size: 7-7/8"

Liner
Size: 4-1/2"
Wt.: 11.6#
Depth: 3630'
Sxs Cmt: 350
Circulate: yes
TOC: surface
Hole Size:



WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #99
PROPOSED
API: 30-025-30144

Surface Casing

Size:	8-5/8"
Wt.:	24#
Depth:	414'
Sxs Cmt:	250
Circulate:	yes
TOC:	surface
Hole Size:	12-1/4"

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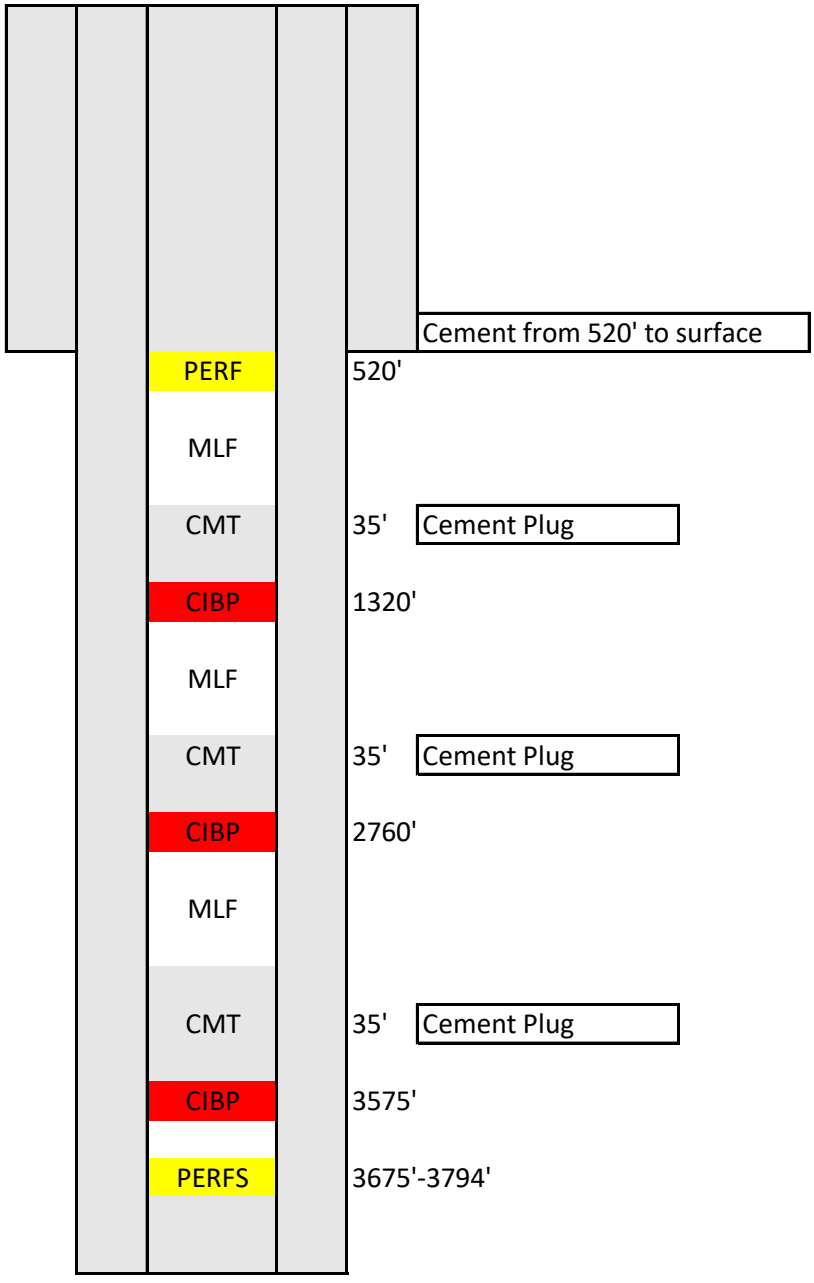
T. Salt	1230'
B. Salt	2522'

Production Casing

Size:	5-1/2"
Wt.:	17#
Depth:	4015'
Sxs Cmt:	1210
Circulate:	yes
TOC:	surface
Hole Size:	7-7/8"

Liner

Size:	4-1/2"
Wt.:	11.6#
Depth:	3630'
Sxs Cmt:	350
Circulate:	yes
TOC:	surface
Hole Size:	



CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

A) **Fusselman**

B) **Devonian**

C) **Morrow**

D) **Wolfcamp**

E) **Bone Springs**

F) **Delaware**

G) **Any salt sections**

H) **Abo**

I) **Glorieta**

J) **Yates.**

K) **Potash---(In the R-111-P Area (Potash Mine Area),**
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 5O' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 5O' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name

2. Lease and Well Number

3. API Number

4. Unit letter

5. Quarter Section (feet from the North, South, East or West)

6. Section, Township and Range

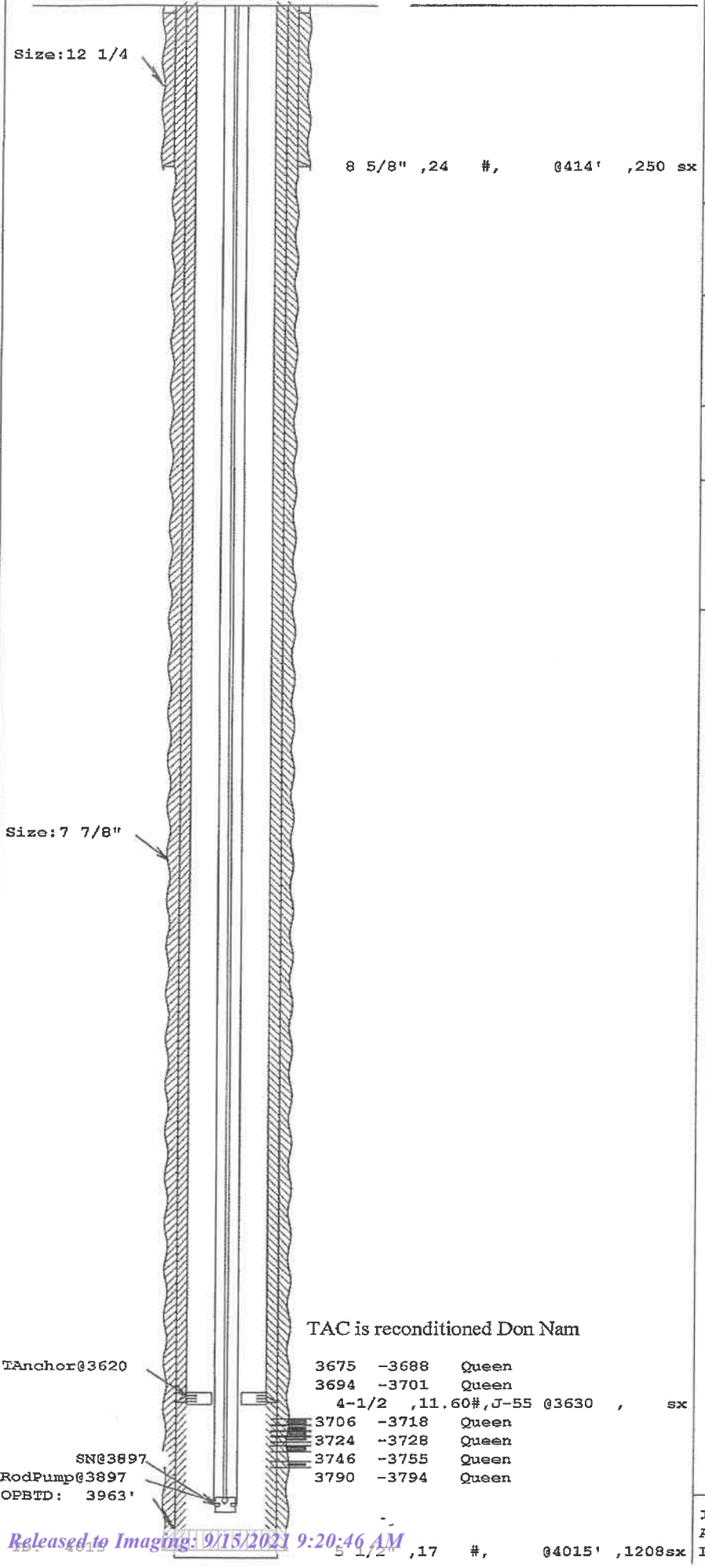
7. Plugging Date

8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION



Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,99 ,4087.0
Operator: CELLC
Location: 1130' FSL & 2110' FEL, Lea Co.,
Legal: Sec. 31-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 12/07/87
Drilling Finished: 12/13/87
Completion Date: 01/17/88
First Production: 01/16/88

PUMPING DATA:

PU: Reconditioned RHBC insert
PM:
BHP: 2" x 1-1/2" x 16' w/6' GA
Anchor:

TUBING #1:

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ROD:

Type	#Rods	Size	Length
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8-10 BOPD 50-70 BWPD

Input by: Traci
Approved by:
Last Update: 09/15/10

Chaparral ENERGY

Detail Operated Morning Report

Operated

Well: 4087.0044.001 WDQSU #99 Operator: CHAPARRAL ENERGY LLC API: 30-025-30144-00-00
Section: 31 Township: 024-S Range: 038-E Lot: O Qtr/Qtr: County/St: Lea, NM

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SDFWE.

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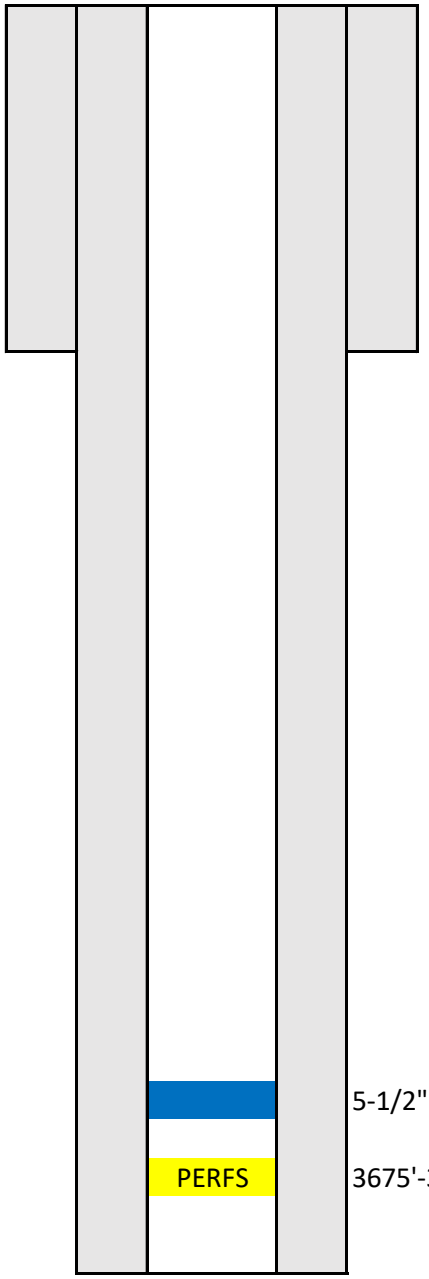
WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #99
CURRENT
API: 30-025-30144

Surface Casing
Size: 8-5/8"
Wt.: 24#
Depth: 414'
Sxs Cmt: 250
Circulate: yes
TOC: surface
Hole Size: 12-1/4"

Formation Tops
T. Salt 1230'
B. Salt 2522'

Production Casing
Size: 5-1/2"
Wt.: 17#
Depth: 4015'
Sxs Cmt: 1210
Circulate: yes
TOC: surface
Hole Size: 7-7/8"

Liner
Size: 4-1/2"
Wt.: 11.6#
Depth: 3630'
Sxs Cmt: 350
Circulate: yes
TOC: surface
Hole Size:



WELLBORE DIAGRAM
WEST DOLLARHIDE QUEEN SAND UNIT #99
PROPOSED
API: 30-025-30144

Surface Casing

Size:	8-5/8"
Wt.:	24#
Depth:	414'
Sxs Cmt:	250
Circulate:	yes
TOC:	surface
Hole Size:	12-1/4"

Formation Tops

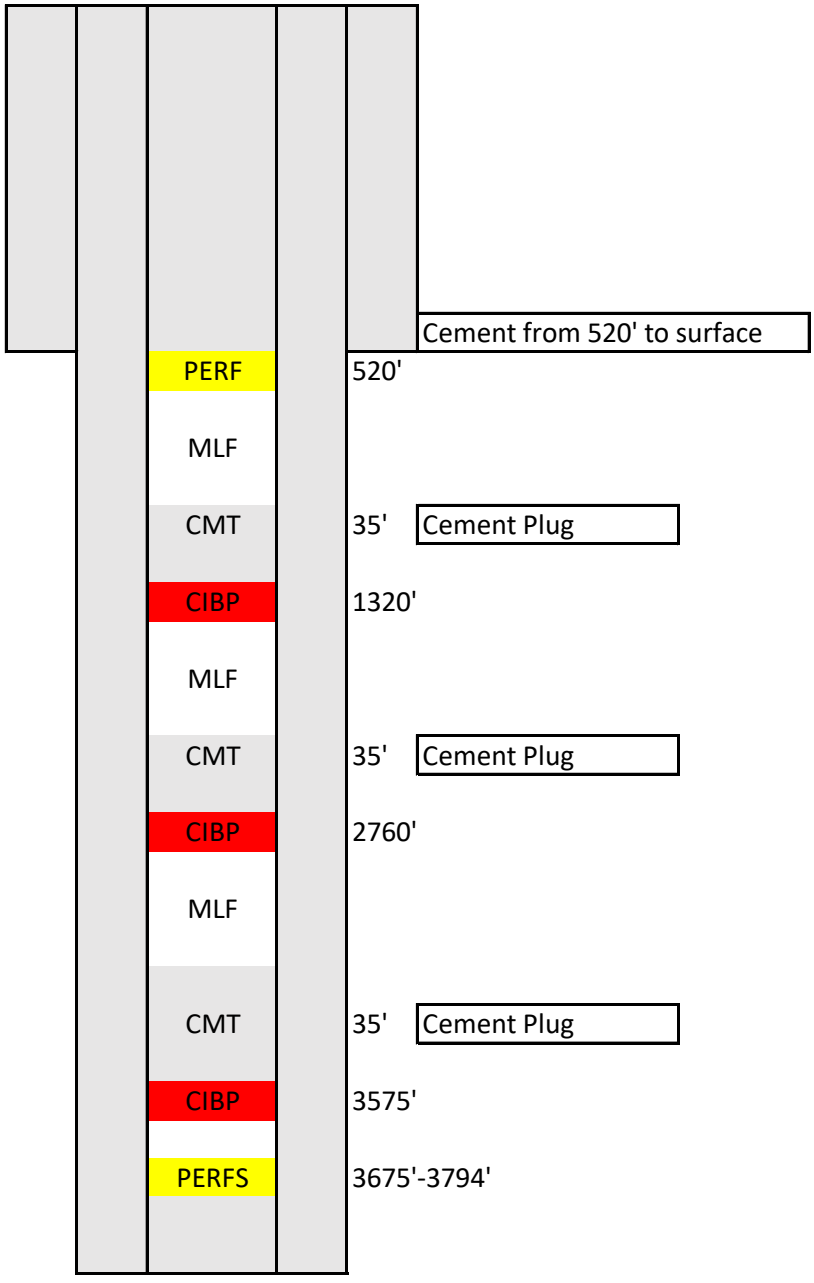
T. Salt	1230'
B. Salt	2522'

Production Casing

Size:	5-1/2"
Wt.:	17#
Depth:	4015'
Sxs Cmt:	1210
Circulate:	yes
TOC:	surface
Hole Size:	7-7/8"

Liner

Size:	4-1/2"
Wt.:	11.6#
Depth:	3630'
Sxs Cmt:	350
Circulate:	yes
TOC:	surface
Hole Size:	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 48027

CONDITIONS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 48027
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval	9/15/2021