

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

Oil Conservation Division
1220 South St. Francis Dr.

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377	
		³ Reason for Filing Code/ Effective Date NW 6/17/2021	
⁴ API Number 30 - 025-48374	⁵ Pool Name WC025 G09 S243336I; UPPER WOLFCAMP		⁶ Pool Code 98092
⁷ Property Code 329968	⁸ Property Name Thrasher 33 FED COM		⁹ Well Number 703H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	33	24S	34E		358'	SOUTH	1679'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24S	34E		2018'	NORTH	1669'	WEST	LEA
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		
	FLOWING								

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 2/25/2021	²² Ready Date 6/17/2021	²³ TD 20,714'	²⁴ PBTD 20,655'	²⁵ Perforations 12,471'-20,655'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8"	1,177'		525 SXS CL C/CIRC
8 3/4"		7 5/8"	11,722'		1552 SXS CL C/CIRC
6 3/4"		5 1/2"	20,661'		815 SXS CL H/CIRC

V. Well Test Data

³¹ Date New Oil 6/17/2021	³² Gas Delivery Date 6/17/2021	³³ Test Date 6/20/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1906
³⁷ Choke Size 64	³⁸ Oil 3729	³⁹ Water 9150	⁴⁰ Gas 6708		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Agee</i>			OIL CONSERVATION DIVISION		
Printed name: Kristina Agee			Approved by: PATRICIA MARTINEZ		
Title: SENIOR REGULATORY ADMINISTRATOR			Title: PETROLEUM SPECIALIST		
E-mail Address: kristina_agee@eogresources.com			Approval Date: 9/15/2021		
Date: 7/21/2021		Phone: 432-686-6996			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48374	² Pool Code 98092	³ Pool Name WC-025 G-09 S243336I; Upper Wolfcamp
⁴ Property Code 329968	⁵ Property Name THRASHER 33 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 703H
		⁹ Elevation 3397'

¹⁰Surface Location

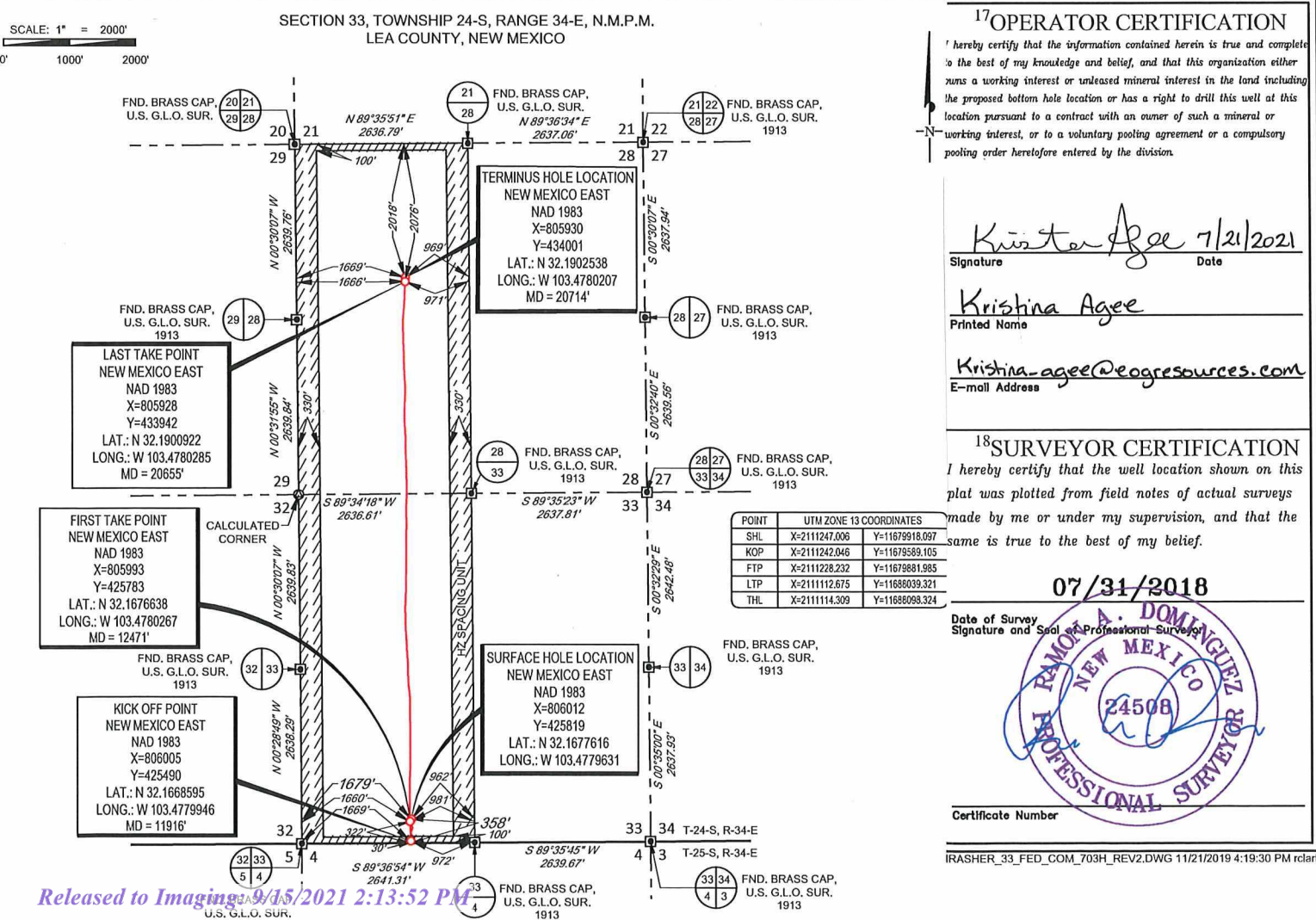
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	24-S	34-E	-	358'	SOUTH	1679'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	24-S	34-E	-	2018'	NORTH	1669'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Thrasher 33 Fed Com

#703H

OH

Design: OH

Midland PVA

22 March, 2021



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3423.0usft
Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Thrasher 33 Fed Com		
Site Position:		Northing:	425,654.00 usft
From:	Map	Easting:	804,962.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 2.396 N
		Longitude:	103° 28' 52.902 W
		Grid Convergence:	0.45 °

Well		#703H				
Well Position	+N/-S	0.0 usft	Northing:	425,819.00 usft	Latitude:	32° 10' 3.946 N
	+E/-W	0.0 usft	Easting:	806,012.00 usft	Longitude:	103° 28' 40.672 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,397.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/26/2021	6.53	59.87	47,501.29499816

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.33

Survey Program	Date	3/22/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
184.0	20,714.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1



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Midland PVA

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Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
184.0	0.62	62.82	184.0	0.5	0.9	0.34	0.34	0.00	-1.0	0.0	
300.0	0.97	84.70	300.0	0.8	2.4	0.39	0.30	18.86	-2.5	0.6	
388.0	0.97	81.27	388.0	1.0	3.9	0.07	0.00	-3.90	-4.0	0.4	
478.0	0.88	81.36	478.0	1.2	5.3	0.10	-0.10	0.10	-5.5	0.4	
569.0	1.23	66.07	568.9	1.7	6.9	0.49	0.38	-16.80	-7.0	-1.2	
763.0	1.32	68.27	762.9	3.4	10.9	0.05	0.05	1.13	-11.4	-0.9	
859.0	1.23	51.39	858.9	4.5	12.7	0.40	-0.09	-17.58	-12.7	-4.5	
955.0	1.06	53.76	954.9	5.6	14.3	0.18	-0.18	2.47	-14.8	-3.9	
1,051.0	1.06	77.93	1,050.8	6.3	15.8	0.46	0.00	25.18	-16.8	2.9	
1,120.0	0.88	77.93	1,119.8	6.6	17.0	0.26	-0.26	0.00	-18.0	2.9	
1,244.0	0.62	167.14	1,243.8	6.1	18.1	0.86	-0.21	71.94	2.0	19.0	
1,340.0	2.02	212.85	1,339.8	4.2	17.3	1.72	1.46	47.61	13.1	12.1	
1,436.0	3.08	210.91	1,435.7	0.6	15.0	1.11	1.10	-2.02	11.1	11.2	
1,532.0	2.99	209.77	1,531.6	-3.8	12.4	0.11	-0.09	-1.19	10.0	9.4	
1,628.0	2.99	208.45	1,627.4	-8.2	10.0	0.07	0.00	-1.37	9.0	7.7	
1,724.0	2.99	209.42	1,723.3	-12.6	7.6	0.05	0.00	1.01	8.4	5.7	
1,819.0	2.73	212.06	1,818.2	-16.7	5.2	0.31	-0.27	2.78	8.0	3.3	
1,915.0	2.64	207.31	1,914.1	-20.6	2.9	0.25	-0.09	-4.95	7.5	2.0	
2,011.0	2.46	208.45	2,010.0	-24.3	0.9	0.19	-0.19	1.19	7.6	0.1	
2,106.0	2.46	209.86	2,104.9	-27.9	-1.0	0.06	0.00	1.48	7.7	-2.0	
2,203.0	2.37	208.89	2,201.8	-31.5	-3.0	0.10	-0.09	-1.00	7.9	-3.8	
2,299.0	2.37	203.97	2,297.7	-35.0	-4.8	0.21	0.00	-5.12	8.7	-4.8	
2,395.0	2.29	202.30	2,393.6	-38.6	-6.3	0.11	-0.08	-1.74	9.4	-6.0	
2,490.0	2.37	198.70	2,488.6	-42.2	-7.7	0.18	0.08	-3.79	10.3	-6.6	
2,586.0	2.20	191.31	2,584.5	-45.9	-8.7	0.35	-0.18	-7.70	11.9	-6.0	
2,682.0	2.02	184.37	2,680.4	-49.4	-9.2	0.33	-0.19	-7.23	13.7	-4.7	



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Thrasher 33 Fed Com
Well: #703H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #703H
TVD Reference: KB = 26' @ 3423.0usft
MD Reference: KB = 26' @ 3423.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,778.0	2.64	183.67	2,776.3	-53.3	-9.5	0.65	0.65	-0.73	14.5	-4.4	
2,874.0	3.87	196.85	2,872.2	-58.6	-10.5	1.49	1.28	13.73	12.3	-8.1	
2,970.0	3.78	186.57	2,968.0	-64.8	-11.8	0.72	-0.09	-10.71	11.8	-6.5	
3,067.0	3.61	179.71	3,064.8	-71.1	-12.2	0.49	-0.18	-7.07	11.0	-4.9	
3,163.0	3.61	167.50	3,160.6	-77.0	-11.5	0.80	0.00	-12.72	10.2	-1.8	
3,353.0	4.66	142.89	3,350.1	-89.0	-5.6	1.07	0.55	-12.95	3.7	6.3	
3,449.0	5.54	134.18	3,445.7	-95.4	0.1	1.22	0.92	-9.07	-2.8	9.9	
3,545.0	6.16	131.81	3,541.2	-102.0	7.3	0.69	0.65	-2.47	-10.2	13.3	
3,641.0	7.39	155.10	3,636.6	-111.1	13.7	3.11	1.28	24.26	-11.0	20.6	
3,736.0	6.86	160.82	3,730.8	-122.0	18.2	0.93	-0.56	6.02	-16.5	24.1	
3,832.0	5.54	201.51	3,826.3	-131.7	18.3	4.66	-1.37	42.39	-1.4	31.5	
3,928.0	5.89	198.70	3,921.8	-140.7	15.1	0.47	0.36	-2.93	-8.0	30.0	
4,024.0	5.98	197.99	4,017.3	-150.1	11.9	0.12	0.09	-0.74	-13.7	28.8	
4,120.0	6.24	200.63	4,112.8	-159.7	8.6	0.40	0.27	2.75	-18.1	28.4	
4,216.0	6.42	203.53	4,208.2	-169.5	4.6	0.38	0.19	3.02	-22.9	28.1	
4,312.0	6.24	206.34	4,303.6	-179.1	0.1	0.37	-0.19	2.93	-27.7	27.7	
4,408.0	6.16	205.90	4,399.1	-188.5	-4.5	0.10	-0.08	-0.46	-34.0	25.8	
4,505.0	5.89	187.18	4,495.5	-198.1	-7.3	2.04	-0.28	-19.30	-45.7	11.7	
4,601.0	6.24	163.45	4,591.0	-208.0	-6.5	2.62	0.36	-24.72	-51.9	-7.9	
4,696.0	5.89	162.31	4,685.5	-217.6	-3.5	0.39	-0.37	-1.20	-57.6	-7.3	
4,792.0	6.42	151.76	4,780.9	-227.0	0.5	1.30	0.55	-10.99	-61.6	-16.1	
4,888.0	7.74	142.62	4,876.2	-236.8	7.0	1.80	1.37	-9.52	-66.6	-23.4	
4,983.0	9.06	137.96	4,970.2	-247.5	15.9	1.56	1.39	-4.91	-75.2	-26.0	
5,079.0	7.12	137.26	5,065.2	-257.5	25.0	2.02	-2.02	-0.73	-85.3	-23.5	
5,176.0	3.25	167.58	5,161.8	-264.6	29.6	4.76	-3.99	31.26	-88.9	27.3	
5,271.0	2.73	167.67	5,256.7	-269.4	30.7	0.55	-0.55	0.09	-89.4	28.8	
5,367.0	2.37	175.05	5,352.6	-273.6	31.4	0.51	-0.37	7.69	-84.7	41.1	



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Midland PVA

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Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,463.0	2.29	172.42	5,448.5	-277.5	31.8	0.14	-0.08	-2.74	-85.8	38.1
5,559.0	2.46	170.92	5,544.4	-281.4	32.4	0.19	0.18	-1.56	-86.3	37.0
5,655.0	2.20	167.93	5,640.3	-285.3	33.1	0.30	-0.27	-3.11	-87.5	33.7
5,751.0	0.62	215.13	5,736.3	-287.5	33.2	1.91	-1.65	49.17	-32.5	86.1
5,847.0	0.62	203.35	5,832.3	-288.4	32.7	0.13	0.00	-12.27	-46.0	76.1
5,943.0	0.44	165.91	5,928.3	-289.2	32.5	0.40	-0.19	-39.00	-79.1	33.7
6,039.0	0.53	133.31	6,024.3	-289.9	33.0	0.30	0.09	-33.96	-82.7	-10.8
6,135.0	0.62	136.38	6,120.3	-290.6	33.6	0.10	0.09	3.20	-81.0	-2.9
6,231.0	0.44	146.13	6,216.3	-291.3	34.2	0.21	-0.19	10.16	-77.6	13.9
6,327.0	0.44	141.47	6,312.3	-291.9	34.6	0.04	0.00	-4.85	-75.8	10.7
6,423.0	0.44	141.21	6,408.3	-292.4	35.1	0.00	0.00	-0.27	-73.2	13.6
6,518.0	0.35	127.85	6,503.3	-292.9	35.6	0.13	-0.09	-14.06	-72.6	0.1
6,613.0	0.44	128.11	6,598.3	-293.3	36.1	0.09	0.09	0.27	-70.7	4.3
6,709.0	0.44	115.89	6,694.3	-293.7	36.7	0.10	0.00	-12.73	-69.1	-6.5
6,805.0	0.44	93.04	6,790.3	-293.9	37.4	0.18	0.00	-23.80	-62.0	-28.3
6,901.0	0.53	105.17	6,886.3	-294.0	38.2	0.14	0.09	12.64	-66.5	-10.0
6,997.0	0.53	107.10	6,982.3	-294.2	39.0	0.02	0.00	2.01	-66.7	-3.2
7,092.0	0.35	107.81	7,077.3	-294.5	39.7	0.19	-0.19	0.75	-66.5	2.2
7,188.0	0.26	125.65	7,173.3	-294.7	40.2	0.14	-0.09	18.58	-60.7	26.5
7,284.0	0.26	158.52	7,269.3	-295.0	40.4	0.15	0.00	34.24	-32.9	57.4
7,380.0	0.44	179.61	7,365.3	-295.6	40.5	0.23	0.19	21.97	-5.9	65.9
7,572.0	0.62	193.32	7,557.3	-297.3	40.3	0.11	0.09	7.14	17.3	64.3
7,668.0	0.53	215.03	7,653.3	-298.2	39.9	0.24	-0.09	22.61	43.0	51.2
7,764.0	0.70	218.73	7,749.2	-299.0	39.3	0.18	0.18	3.85	48.0	46.4
7,861.0	1.06	216.88	7,846.2	-300.2	38.4	0.37	0.37	-1.91	45.5	47.6
7,956.0	0.97	207.04	7,941.2	-301.6	37.5	0.21	-0.09	-10.36	35.0	54.6
8,052.0	1.06	214.95	8,037.2	-303.1	36.6	0.17	0.09	8.24	40.5	49.3



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Midland PVA

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8,148.0	0.97	215.03	8,133.2	-304.5	35.6	0.09	-0.09	0.08	38.9	49.3	
8,244.0	1.14	221.10	8,229.2	-305.8	34.6	0.21	0.18	6.32	42.1	45.0	
8,339.0	1.06	224.88	8,324.2	-307.2	33.3	0.11	-0.08	3.98	43.1	42.2	
8,435.0	0.79	218.90	8,420.1	-308.3	32.3	0.30	-0.28	-6.23	37.0	46.3	
8,531.0	0.70	204.05	8,516.1	-309.4	31.6	0.22	-0.09	-15.47	22.6	54.1	
8,627.0	0.70	208.88	8,612.1	-310.4	31.1	0.06	0.00	5.03	25.9	52.0	
8,723.0	0.53	220.31	8,708.1	-311.3	30.5	0.22	-0.18	11.91	34.7	46.0	
8,819.0	0.44	218.11	8,804.1	-311.9	30.0	0.10	-0.09	-2.29	32.1	47.3	
8,916.0	0.62	231.03	8,901.1	-312.5	29.4	0.22	0.19	13.32	41.0	39.0	
9,011.0	0.62	229.36	8,996.1	-313.2	28.6	0.02	0.00	-1.76	38.8	40.1	
9,107.0	0.88	233.23	9,092.1	-314.0	27.6	0.28	0.27	4.03	40.2	37.5	
9,203.0	0.79	234.81	9,188.1	-314.8	26.5	0.10	-0.09	1.65	39.8	36.4	
9,298.0	0.53	235.07	9,283.1	-315.4	25.6	0.27	-0.27	0.27	38.8	36.2	
9,394.0	0.35	206.51	9,379.1	-315.9	25.1	0.29	-0.19	-29.75	16.1	50.1	
9,586.0	0.26	83.46	9,571.1	-316.4	25.2	0.28	-0.05	-64.09	-50.9	-14.3	
9,682.0	0.44	32.92	9,667.1	-316.1	25.7	0.35	0.19	-52.65	-21.8	-48.6	
9,778.0	0.53	103.15	9,763.1	-315.9	26.3	0.59	0.09	73.16	-53.7	4.5	
9,874.0	0.62	81.09	9,859.1	-315.9	27.2	0.25	0.09	-22.98	-52.4	-16.2	
9,970.0	0.09	328.85	9,955.1	-315.7	27.7	0.69	-0.55	-116.92	34.9	-42.8	
10,065.0	0.53	256.78	10,050.1	-315.8	27.2	0.54	0.46	-75.86	51.0	20.0	
10,161.0	0.97	184.98	10,146.1	-316.7	26.7	0.99	0.46	-74.79	-4.0	54.3	
10,257.0	1.32	206.51	10,242.0	-318.5	26.2	0.57	0.36	22.43	14.3	52.3	
10,352.0	1.06	220.66	10,337.0	-320.1	25.1	0.41	-0.27	14.89	24.7	47.4	
10,544.0	0.88	208.88	10,529.0	-322.8	23.2	0.14	-0.09	-6.14	11.3	51.1	
10,640.0	1.23	212.05	10,625.0	-324.3	22.3	0.37	0.36	3.30	12.4	50.5	
10,736.0	1.23	221.89	10,721.0	-325.9	21.1	0.22	0.00	10.25	18.8	47.8	
10,832.0	1.41	248.96	10,816.9	-327.1	19.3	0.67	0.19	28.20	36.4	34.5	



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3423.0usft
Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,929.0	1.58	259.42	10,913.9	-327.8	16.9	0.33	0.18	10.78	39.5	27.5
11,025.0	2.02	272.34	11,009.9	-328.0	13.9	0.62	0.46	13.46	41.7	18.3
11,121.0	2.55	274.18	11,105.8	-327.8	10.1	0.56	0.55	1.92	38.4	17.0
11,217.0	2.02	269.17	11,201.7	-327.6	6.3	0.59	-0.55	-5.22	33.0	20.1
11,313.0	2.11	260.65	11,297.6	-327.9	2.8	0.33	0.09	-8.87	26.2	24.5
11,409.0	1.49	261.97	11,393.6	-328.4	-0.2	0.65	-0.65	1.37	23.7	23.9
11,505.0	1.41	257.57	11,489.6	-328.8	-2.5	0.14	-0.08	-4.58	19.4	25.6
11,601.0	0.88	259.59	11,585.5	-329.2	-4.4	0.55	-0.55	2.10	18.4	24.9
11,675.0	0.79	241.49	11,659.5	-329.6	-5.4	0.37	-0.12	-24.46	8.7	29.2
11,767.0	0.53	271.37	11,751.5	-329.8	-6.4	0.46	-0.28	32.48	21.1	21.3
11,863.0	0.18	256.25	11,847.5	-329.9	-7.0	0.37	-0.36	-15.75	14.2	26.0
11,916.0	3.58	358.53	11,900.5	-328.2	-7.1	6.83	6.41	192.98	20.7	-19.4
KOP, MD:11916.0', TVD:11900.5', N/S:-328.2', E/W:-7.1', INC:3.58										
11,959.0	6.51	359.79	11,943.3	-324.5	-7.2	6.83	6.82	2.93	17.2	-19.8
12,055.0	17.32	3.31	12,037.1	-304.7	-6.4	11.28	11.26	3.67	10.4	-21.4
12,151.0	28.23	358.82	12,125.5	-267.6	-6.0	11.50	11.36	-4.68	7.0	-21.3
12,169.9	30.83	358.50	12,141.9	-258.3	-6.2	13.76	13.73	-1.67	6.1	-21.1
FTP Crossing, MD:12169.9', TVD:12141.9', N/S:-258.3', E/W:-6.2', INC:30.83										
12,247.0	41.42	357.59	12,204.1	-212.9	-7.8	13.76	13.74	-1.19	1.1	-20.0
12,343.0	52.32	355.75	12,269.7	-143.1	-12.0	11.44	11.35	-1.92	-5.8	-16.7
12,439.0	57.60	355.66	12,324.8	-64.8	-17.9	5.50	5.50	-0.09	-7.2	-11.5
12,534.0	67.71	358.21	12,368.4	19.4	-22.3	10.90	10.64	2.68	-2.2	-7.6
12,631.0	82.57	0.14	12,393.2	112.9	-23.6	15.44	15.32	1.99	1.5	-7.1
12,726.0	94.00	0.40	12,396.0	207.7	-23.1	12.03	12.03	0.27	1.2	-8.4
12,823.0	91.63	359.61	12,391.2	304.5	-23.1	2.58	-2.44	-0.81	-3.2	-9.2
12,919.0	88.29	359.97	12,391.3	400.5	-23.5	3.50	-3.48	0.37	-2.8	-9.7
13,015.0	88.72	359.97	12,393.8	496.5	-23.5	0.45	0.45	0.00	0.0	-10.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3423.0usft
Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
13,110.0	89.52	1.28	12,395.3	591.5	-22.5	1.62	0.84	1.38	1.8	-12.4
13,206.0	91.19	1.90	12,394.7	687.4	-19.8	1.86	1.74	0.65	1.6	-15.9
13,302.0	92.15	1.90	12,391.9	783.3	-16.6	1.00	1.00	0.00	-0.8	-19.9
13,398.0	91.63	1.11	12,388.7	879.2	-14.1	0.98	-0.54	-0.82	-3.7	-23.3
13,494.0	91.71	1.11	12,385.9	975.2	-12.3	0.08	0.08	0.00	-6.1	-26.0
13,589.0	90.40	0.05	12,384.2	1,070.2	-11.3	1.77	-1.38	-1.12	-7.5	-27.8
13,685.0	90.84	0.05	12,383.1	1,166.2	-11.2	0.46	0.46	0.00	-8.2	-28.7
13,781.0	87.49	358.91	12,384.5	1,262.1	-12.1	3.69	-3.49	-1.19	-6.5	-28.7
13,877.0	88.11	358.56	12,388.2	1,358.0	-14.2	0.74	0.65	-0.36	-2.4	-27.4
13,973.0	87.67	358.65	12,391.7	1,453.9	-16.5	0.47	-0.46	0.09	1.5	-25.9
14,069.0	88.81	359.87	12,394.7	1,549.9	-17.8	1.74	1.19	1.27	4.7	-25.5
14,164.0	89.69	0.13	12,395.9	1,644.9	-17.8	0.97	0.93	0.27	6.3	-26.3
14,260.0	87.41	0.39	12,398.4	1,740.8	-17.3	2.39	-2.37	0.27	9.1	-27.6
14,356.0	89.52	358.20	12,400.9	1,836.8	-18.5	3.17	2.20	-2.28	12.0	-27.2
14,453.0	88.72	352.05	12,402.4	1,933.4	-26.8	6.39	-0.82	-6.34	14.0	-19.8
14,548.0	87.32	355.21	12,405.7	2,027.7	-37.3	3.64	-1.47	3.33	17.5	-10.1
14,644.0	89.43	357.58	12,408.4	2,123.5	-43.3	3.30	2.20	2.47	20.6	-5.0
14,740.0	86.35	357.67	12,412.0	2,219.3	-47.3	3.21	-3.21	0.09	24.5	-1.8
14,836.0	90.75	359.52	12,414.4	2,315.2	-49.7	4.97	4.58	1.93	27.2	-0.3
14,932.0	88.99	356.79	12,414.6	2,411.2	-52.7	3.38	-1.83	-2.84	28.3	1.9
15,028.0	91.89	355.56	12,413.9	2,506.9	-59.1	3.28	3.02	-1.28	29.3	7.5
15,123.0	91.10	357.32	12,411.4	2,601.7	-65.0	2.03	-0.83	1.85	28.5	12.6
15,219.0	93.12	356.97	12,407.9	2,697.5	-69.8	2.14	2.10	-0.36	26.8	16.5
15,259.0	89.96	355.56	12,406.8	2,737.4	-72.4	8.65	-7.90	-3.52	26.4	18.7
15,315.0	91.89	355.56	12,405.9	2,793.2	-76.8	3.45	3.45	0.00	26.6	22.5
15,418.0	100.51	359.08	12,394.8	2,895.4	-81.6	9.03	8.37	3.42	17.1	26.6
15,514.0	95.85	358.37	12,381.1	2,990.4	-83.7	4.91	-4.85	-0.74	5.4	27.8



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3423.0usft
Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,610.0	92.33	359.34	12,374.3	3,086.1	-85.6	3.80	-3.67	1.01	0.2	28.9
15,706.0	88.81	358.73	12,373.3	3,182.1	-87.2	3.72	-3.67	-0.64	1.0	29.7
15,802.0	88.55	4.00	12,375.5	3,278.0	-84.9	5.49	-0.27	5.49	5.0	26.5
15,897.0	85.47	2.24	12,380.5	3,372.7	-79.8	3.73	-3.24	-1.85	11.7	20.5
15,993.0	86.44	1.80	12,387.2	3,468.4	-76.4	1.11	1.01	-0.46	20.1	16.4
16,089.0	87.58	0.31	12,392.3	3,564.3	-74.6	1.95	1.19	-1.55	26.9	13.8
16,185.0	90.04	0.04	12,394.3	3,660.2	-74.3	2.58	2.56	-0.28	30.6	12.6
16,280.0	93.21	0.92	12,391.6	3,755.2	-73.5	3.46	3.34	0.93	29.7	11.0
16,376.0	92.51	0.13	12,386.8	3,851.0	-72.7	1.10	-0.73	-0.82	26.6	9.3
16,472.0	92.86	359.78	12,382.3	3,946.9	-72.7	0.52	0.36	-0.36	23.9	8.5
16,568.0	91.19	359.78	12,378.9	4,042.9	-73.1	1.74	-1.74	0.00	22.2	8.0
16,664.0	91.19	359.87	12,376.9	4,138.9	-73.4	0.09	0.00	0.09	22.0	7.5
16,760.0	92.77	0.75	12,373.6	4,234.8	-72.9	1.88	1.65	0.92	20.4	6.1
16,856.0	89.43	1.10	12,371.7	4,330.7	-71.3	3.50	-3.48	0.36	20.3	3.7
16,951.0	85.82	1.10	12,375.7	4,425.6	-69.5	3.80	-3.80	0.00	26.0	1.1
17,048.0	88.64	358.55	12,380.3	4,522.5	-69.8	3.92	2.91	-2.63	32.5	0.5
17,144.0	92.33	0.13	12,379.5	4,618.5	-70.9	4.18	3.84	1.65	33.7	0.8
17,239.0	91.80	359.52	12,376.1	4,713.4	-71.2	0.85	-0.56	-0.64	33.1	0.3
17,335.0	91.71	3.12	12,373.2	4,809.3	-69.0	3.75	-0.09	3.75	33.0	-2.7
17,432.0	91.10	2.86	12,370.8	4,906.2	-63.9	0.68	-0.63	-0.27	33.5	-8.6
17,527.0	92.86	358.64	12,367.5	5,001.1	-62.7	4.81	1.85	-4.44	33.1	-10.8
17,623.0	91.63	357.32	12,363.7	5,096.9	-66.1	1.88	-1.28	-1.37	32.1	-8.3
17,719.0	92.86	359.43	12,360.0	5,192.8	-68.8	2.54	1.28	2.20	31.2	-6.4
17,815.0	94.00	359.25	12,354.2	5,288.6	-69.9	1.20	1.19	-0.19	28.3	-6.1
17,912.0	93.65	357.93	12,347.8	5,385.4	-72.3	1.40	-0.36	-1.36	24.8	-4.6
18,008.0	92.95	358.81	12,342.2	5,481.2	-75.0	1.17	-0.73	0.92	22.1	-2.7
18,104.0	93.21	358.73	12,337.1	5,577.0	-77.1	0.28	0.27	-0.08	19.8	-1.5



EOG Resources

Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #703H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3423.0usft
Site:	Thrasher 33 Fed Com	MD Reference:	KB = 26' @ 3423.0usft
Well:	#703H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,200.0	95.67	0.39	12,329.7	5,672.7	-77.8	3.09	2.56	1.73	14.8	-1.5
18,296.0	90.22	356.44	12,324.7	5,768.5	-80.5	7.01	-5.68	-4.11	12.4	0.3
18,392.0	91.71	356.26	12,323.1	5,864.3	-86.6	1.56	1.55	-0.19	13.2	5.5
18,488.0	94.79	356.62	12,317.7	5,959.9	-92.5	3.23	3.21	0.37	10.2	10.6
18,584.0	93.39	0.13	12,310.8	6,055.6	-95.2	3.93	-1.46	3.66	5.8	12.5
18,680.0	95.41	0.75	12,303.5	6,151.4	-94.5	2.20	2.10	0.65	0.8	11.0
18,795.0	97.78	2.50	12,290.2	6,265.5	-91.3	2.56	2.06	1.52	-9.5	6.7
18,891.0	95.50	1.80	12,279.1	6,360.8	-87.7	2.48	-2.37	-0.73	-18.1	2.3
18,987.0	92.33	0.75	12,272.6	6,456.6	-85.6	3.48	-3.30	-1.09	-22.3	-0.7
19,083.0	92.51	358.29	12,268.5	6,552.5	-86.4	2.57	0.19	-2.56	-23.9	-0.7
19,179.0	90.92	356.79	12,265.7	6,648.3	-90.5	2.28	-1.66	-1.56	-24.3	2.6
19,275.0	90.40	355.30	12,264.6	6,744.1	-97.1	1.64	-0.54	-1.55	-23.0	8.4
19,371.0	90.92	357.93	12,263.5	6,839.9	-102.8	2.79	0.54	2.74	-21.6	13.2
19,467.0	90.31	359.60	12,262.4	6,935.9	-104.8	1.85	-0.64	1.74	-20.2	14.4
19,563.0	90.40	359.08	12,261.8	7,031.9	-105.9	0.55	0.09	-0.54	-18.4	14.7
19,659.0	89.60	356.18	12,261.8	7,127.8	-109.9	3.13	-0.83	-3.02	-15.9	17.8
19,755.0	91.28	358.81	12,261.1	7,223.7	-114.1	3.25	1.75	2.74	-14.2	21.2
19,851.0	90.31	358.46	12,259.8	7,319.6	-116.4	1.07	-1.01	-0.36	-13.1	22.6
19,947.0	89.87	358.55	12,259.6	7,415.6	-118.9	0.47	-0.46	0.09	-10.8	24.3
20,042.0	91.63	2.77	12,258.4	7,510.5	-117.8	4.81	1.85	4.44	-9.7	22.4
20,137.0	91.54	2.68	12,255.7	7,605.4	-113.3	0.13	-0.09	-0.09	-9.9	17.0
20,233.0	94.70	7.43	12,250.5	7,700.8	-104.9	5.94	3.29	4.95	-12.7	7.6
20,329.0	93.83	4.26	12,243.4	7,796.1	-95.1	3.42	-0.91	-3.30	-17.4	-2.9
20,425.0	91.28	1.10	12,239.1	7,891.9	-90.6	4.23	-2.66	-3.29	-19.2	-8.2
20,521.0	93.03	1.19	12,235.5	7,987.8	-88.7	1.83	1.82	0.09	-20.4	-10.9
20,617.0	94.00	1.89	12,229.6	8,083.5	-86.1	1.25	1.01	0.73	-23.8	-14.4
Last MWD Survey (MD=20617.0')										



EOG Resources

Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Thrasher 33 Fed Com
Well: #703H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #703H
TVD Reference: KB = 26' @ 3423.0usft
MD Reference: KB = 26' @ 3423.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,714.0	94.00	1.89	12,222.8	8,180.3	-82.9	0.00	0.00	0.00	-28.1	-18.4
Projection to Bit (MD=20714.0')										

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,916.0	11,900.5	-328.2	-7.1	KOP, MD:11916.0', TVD:11900.5',N/S:-328.2', E/W:-7.1', INC:3.58
12,169.9	12,141.9	-258.3	-6.2	FTP Crossing, MD:12169.9', TVD:12141.9',N/S:-258.3', E/W:-6.2', INC:30.83
20,617.0	12,229.6	8,083.5	-86.1	Last MWD Survey (MD=20617.0')
20,714.0	12,222.8	8,180.3	-82.9	Projection to Bit (MD=20714.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kristina Agee 7/21/2021



Lea County, NM (NAD 83 NME)

Thrasher 33 Fed Com #703H

Plan #1

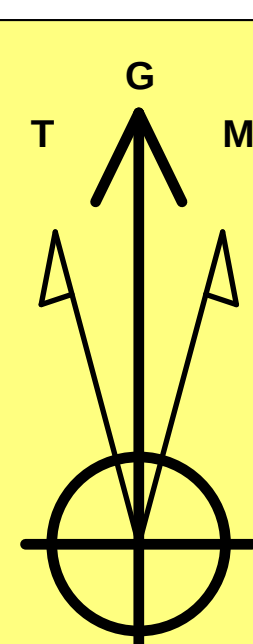
PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #703H

KB = 26' @ 3423.0usft
Northing 425819.00 Easting 806012.00 Latitude 32° 10' 3.946 N Longitude 103° 28' 40.672 W

Azimuths to Grid North
True North: -0.46°
Magnetic North: 6.08°
Magnetic Field
Strength: 47501.3nT
Dip Angle: 59.87°
Date: 2/26/2021
Model: IGRF2020



To convert a Magnetic Direction to a Grid Direction, Add 6.08°
To convert a Magnetic Direction to a True Direction, Add 6.53° East
To convert a True Direction to a Grid Direction, Subtract 0.46°

SECTION DETAILS

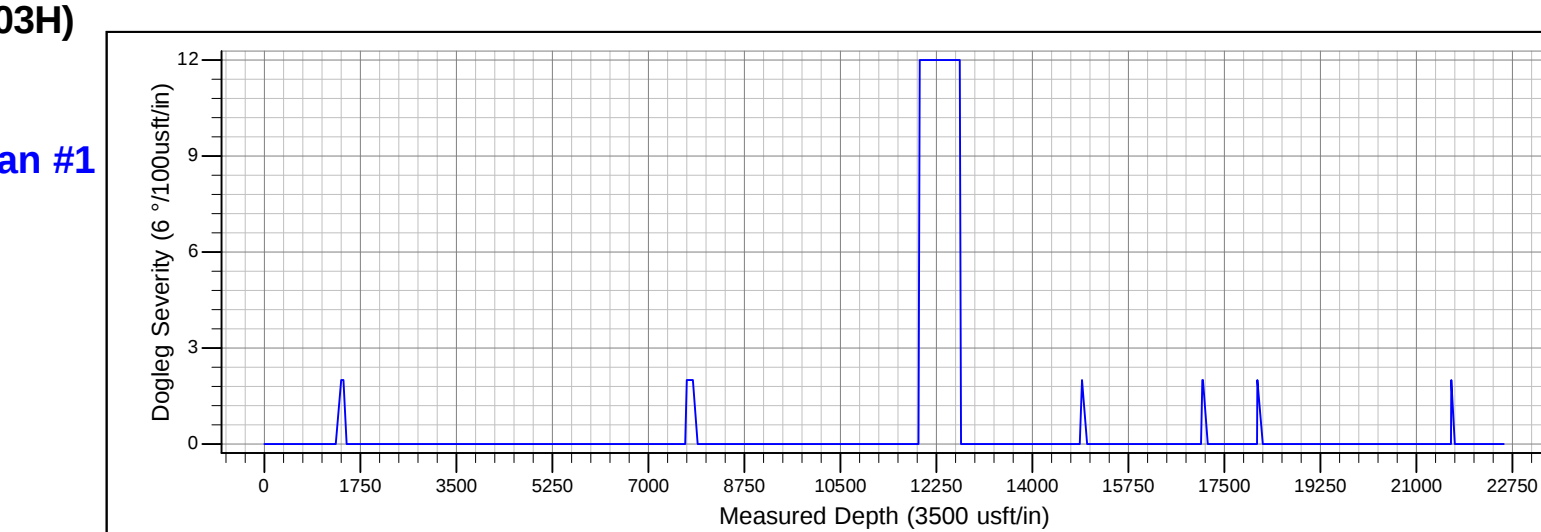
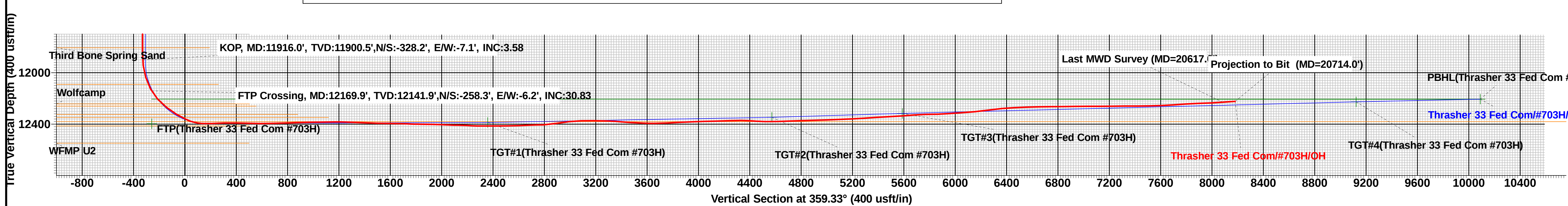
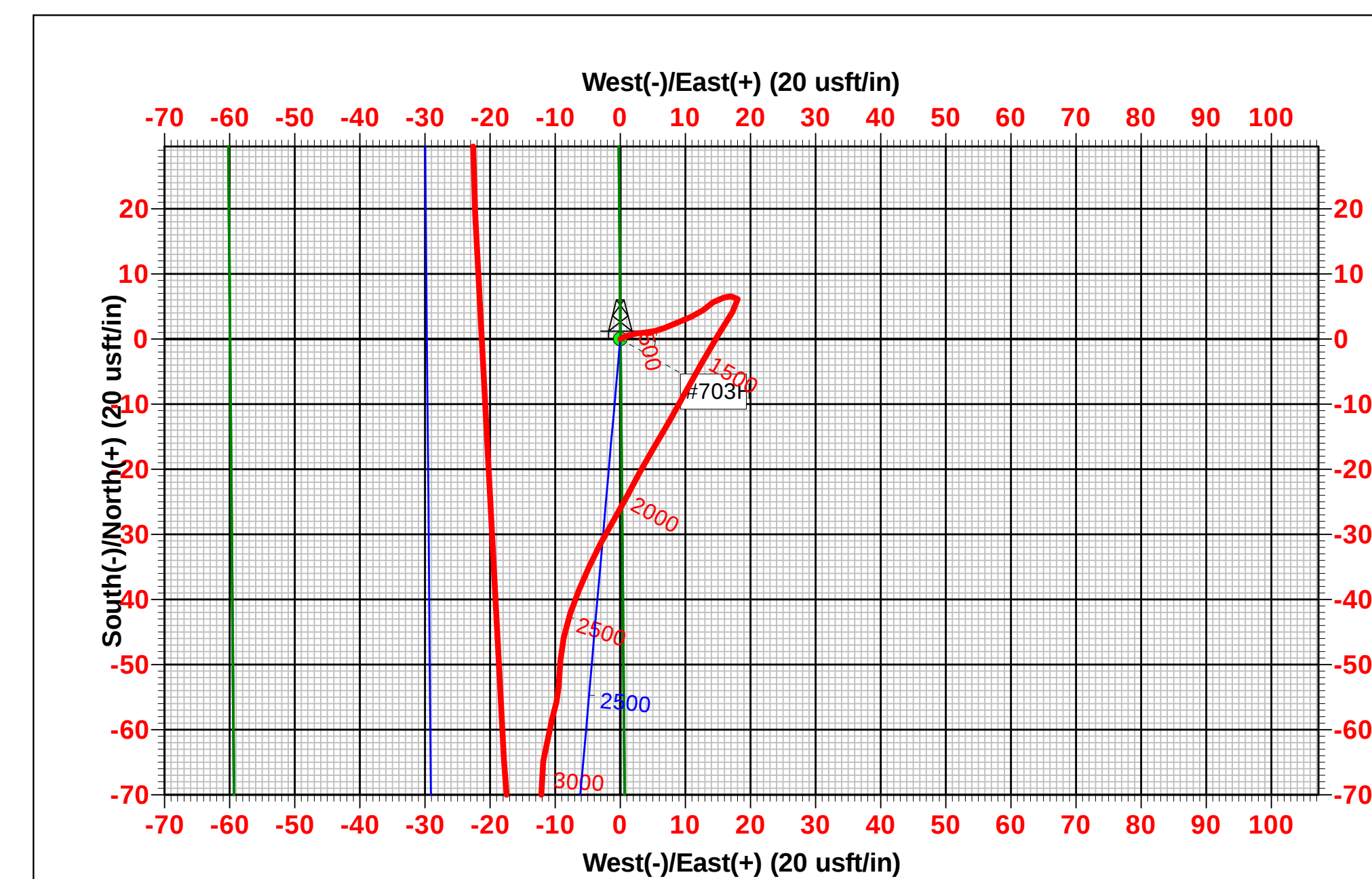
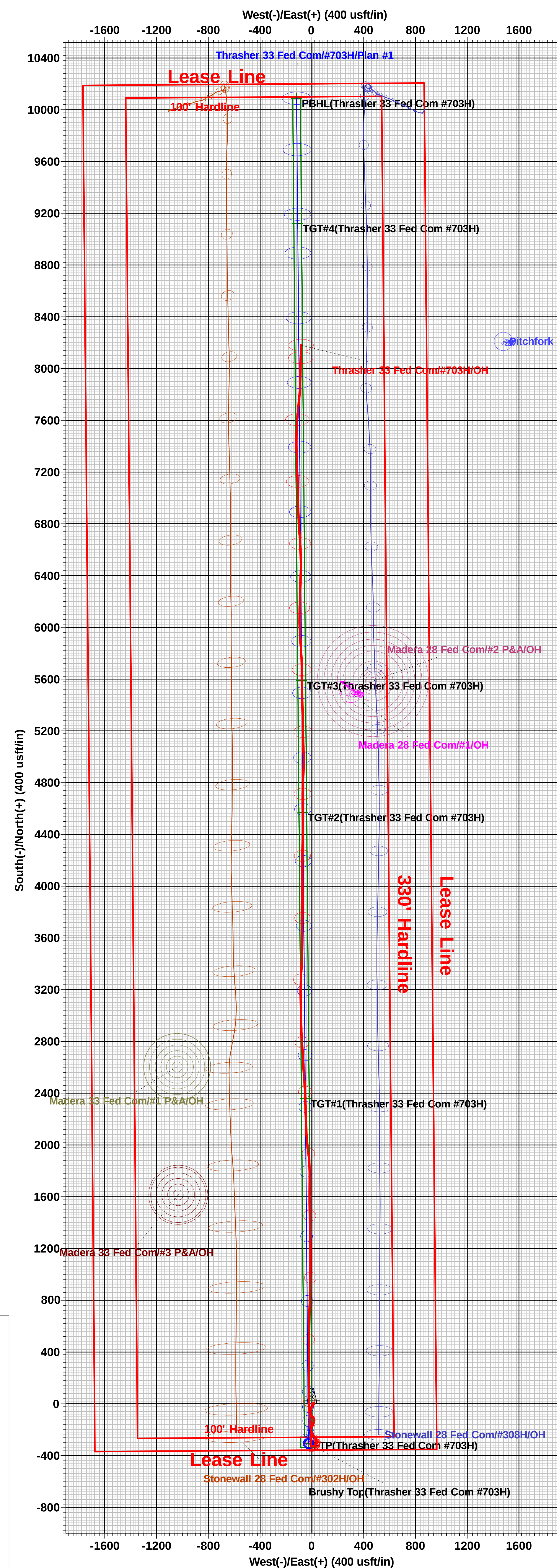
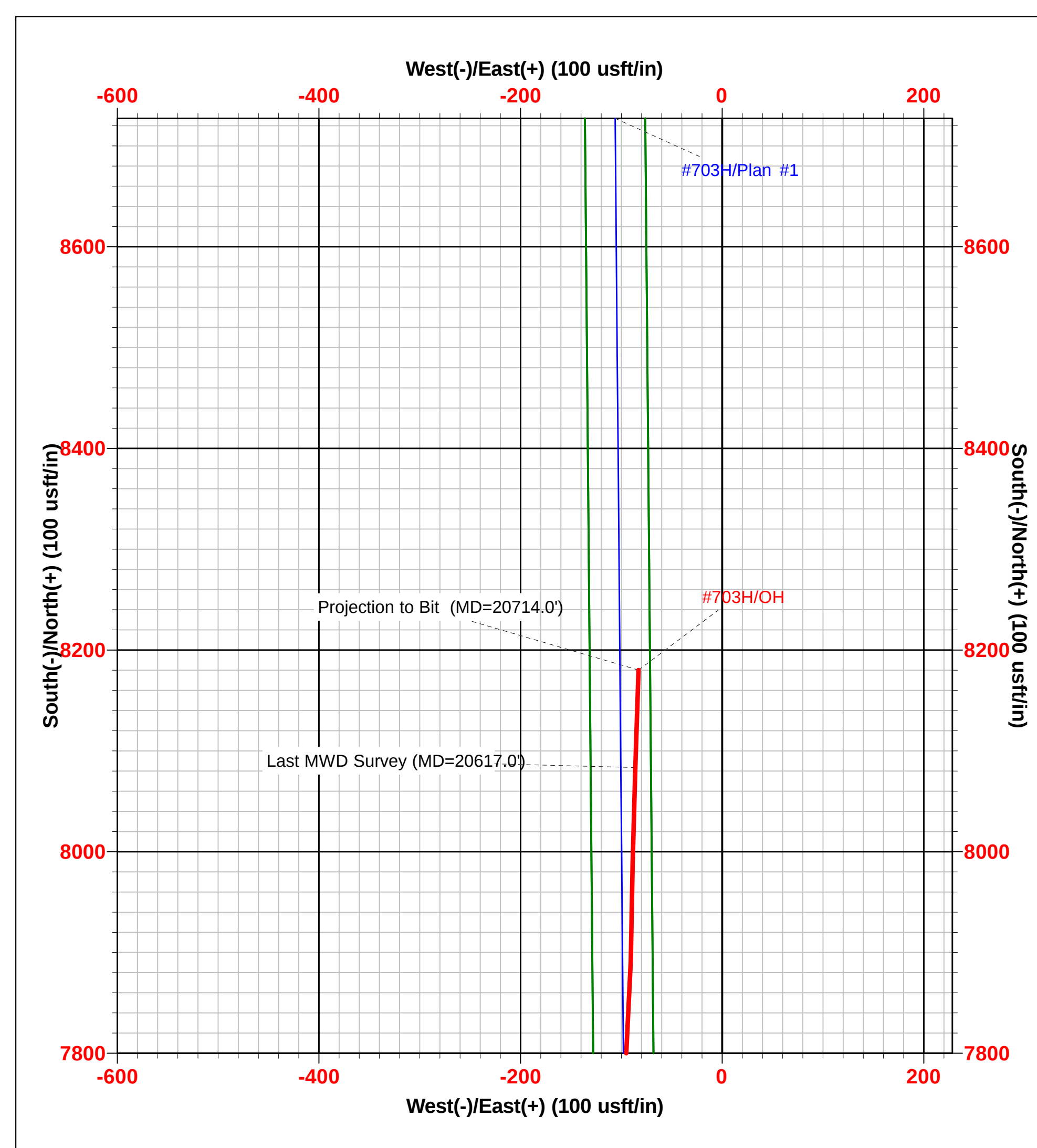
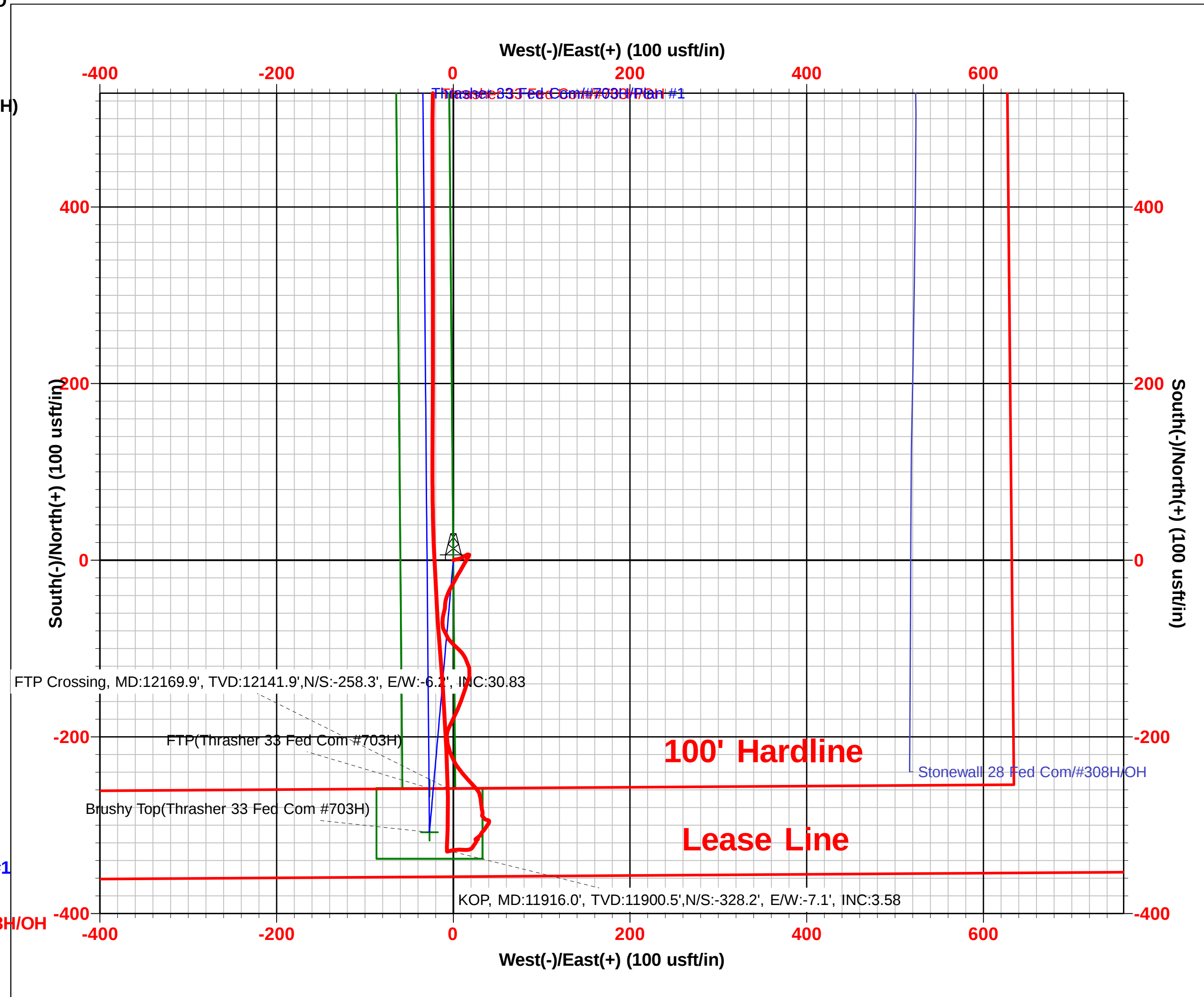
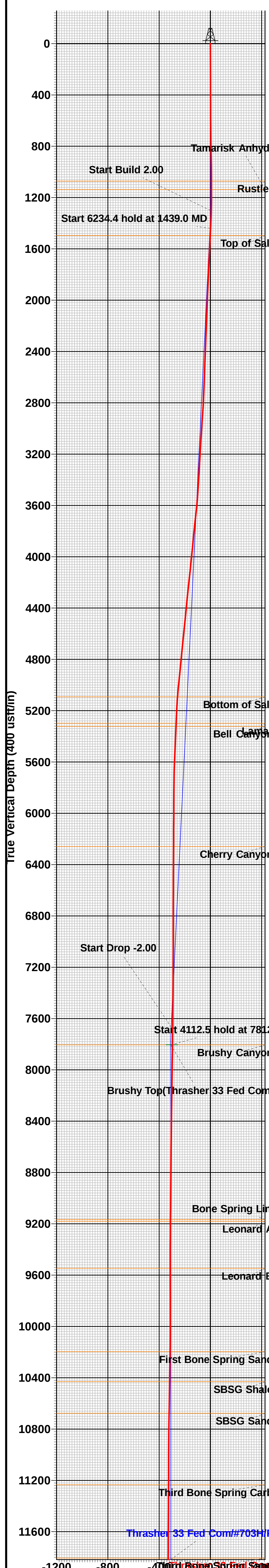
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1300.0	0.00	0.00	1300.0	0.0	0.0	0.00	0.00	0.0	
3	1439.0	2.78	185.01	1439.0	-3.4	-0.3	2.00	185.01	-3.4	
4	7673.4	2.78	185.01	7666.0	-304.6	-26.7	0.00	0.00	-304.3	
5	7812.4	0.00	0.00	7805.0	-308.0	-27.0	2.00	180.00	-307.7	
6	11924.9	0.00	0.00	11917.5	-308.0	-27.0	0.00	0.00	-307.7	
7	12676.7	90.21	359.50	12395.0	171.2	-31.2	12.00	359.50	171.5	
8	14864.2	90.21	359.50	12387.0	2358.6	-50.3	0.00	0.00	2359.0	
9	14905.9	91.04	359.50	12386.5	2400.3	-50.7	2.00	0.00	2400.8	
10	17077.5	91.04	359.50	12347.0	4571.5	-69.7	0.00	0.00	4572.0	
11	17110.5	91.70	359.50	12346.2	4604.4	-70.0	2.00	0.00	4604.9	
12	18094.0	91.70	359.50	12317.0	5587.5	-78.6	0.00	0.00	5588.0	
13	18106.2	91.46	359.50	12316.7	5599.7	-78.7	2.00	180.00	5600.2	Brushy Top(Thrasher 33 Fed Com #703H)
14	21630.1	91.46	359.50	12227.0	9122.3	-109.5	0.00	0.00	9123.0	TGT#1(Thrasher 33 Fed Com #703H)
15	21640.9	91.24	359.50	12226.7	9133.0	-109.6	2.00	180.00	9133.7	TGT#2(Thrasher 33 Fed Com #703H)
16	22597.1	91.24	359.50	12206.0	10089.0	-118.0	0.00	0.00	10089.7	TGT#3(Thrasher 33 Fed Com #703H)
										TGT#4(Thrasher 33 Fed Com #703H)
										PBHL(Thrasher 33 Fed Com #703H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Thrasher 33 Fed Com #703H)	7805.0	-308.0	-27.0	425511.00	805985.00
PBHL(Thrasher 33 Fed Com #703H)	12206.0	10089.0	-118.0	435908.00	805894.00
TGT#4(Thrasher 33 Fed Com #703H)	12227.0	9122.3	-109.5	434941.30	805902.46
TGT#3(Thrasher 33 Fed Com #703H)	12317.0	5587.5	-78.6	431406.50	805933.40
TGT#2(Thrasher 33 Fed Com #703H)	12347.0	4571.5	-69.7	430390.50	805942.29
TGT#1(Thrasher 33 Fed Com #703H)	12387.0	2358.6	-50.3	428177.60	805961.66
FTP(Thrasher 33 Fed Com #703H)	12397.0	-258.0	-27.0	425561.00	805985.00



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name: THRASHER 33 FED COM

Well Location: T24S / R34E / SEC 33 / SESW / 32.1677616 / -103.4779631

County or Parish/State: LEA / NM

Well Number: 703H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120363

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002548374

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Notification

Type of Submission:

Notification

Type of Action:

First Production

Date Sundry Submitted:

Jun 28, 2021

Time Sundry Submitted:

1:48:27 PM

First Production Date:

Jun 16, 2021

Wellbore Code	Completion Code
00	X1

US Well Number:

3002548374

First Production Remarks:

3/17/2021 RIG RELEASED
4/20/2021 MIRU TEST VOID TO 5000 PSI, SEALS AND FLANGES TO 8500 PSI
5/25/2021 BEGIN PERF AND FRAC
6/7/2021 FINISH 34 STAGES PERF & FRAC, 12,471'-20,655' W/ 3 1/8" 1734 SHOTS, FRAC 19,894,382 LBS PROPPANT + 297,716 BBLS LOAD FLUID
6/15/2021 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
6/17/2021 OPENED WELL TO FLOWBACK – DATE OF FIRST PRODUCTION

Disposition:

Accepted

Accepted Date:

06/30/2021

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name THRASHER 33 FED COM										
								6. Well Number: 703H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____																		
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377											
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat WC025 G09 S2433361; UPPER WOLFCAMP											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	33	24S	34E		358'	SOUTH	1679'	WEST	LEA								
BH:	C	28	24S	34E		2018'	NORTH	1669'	WEST	LEA								
13. Date Spudded 02/25/2021	14. Date T.D. Reached 3/13/2021		15. Date Rig Released 3/17/2021			16. Date Completed (Ready to Produce) 6/17/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3397'GR										
18. Total Measured Depth of Well MD 20,714' TVD 12,222'			19. Plug Back Measured Depth MD20,655' TVD 12,222'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP - 12,471'-20,655'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		40# J-55		1,177'		12 1/4"		525 CL C/CIRC										
7 5/8"		29.7# ICP 110		11,722'		8 3/4"		1552 C/CIRC										
5 1/2"		20# HCP 110		20,661'		6 3/4"		815 CL H/CIRC										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
26. Perforation record (interval, size, and number) 12,471'-20,655' 3 1/8", 1734 holes 20,680' Fish in hole, could not recover, well is short of original TD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12,471'-20,655'</td> <td>FRAC W/19,894,382 lbs proppant, 297,716 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,471'-20,655'	FRAC W/19,894,382 lbs proppant, 297,716 bbls load fld				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
12,471'-20,655'	FRAC W/19,894,382 lbs proppant, 297,716 bbls load fld																	
28. PRODUCTION																		
Date First Production 6/17/2021		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 6/20/2021	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3729	Gas - MCF 6708	Water - Bbl. 9150	Gas - Oil Ratio 1799											
Flow Tubing Press.	Casing Pressure 1906	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing,																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Kristina Agee</i> Printed Name Kristina Agee E-mail Address kristina_agee@eogresources.com Title Senior Regulatory Administrator Date 7/21/2021																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>Rustler 1071'</u>	T. Canyon <u>Brushy 7,804'</u>	T. Ojo Alamo	T. Penn A "
T. Salt <u>1,495'</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>5,091'</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. 1st BS Sand 10,196'	T. Entrada	
T. Wolfcamp 12,242'	T. 2nd BS Sand 10,676'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 48059

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48059
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 48059

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48059
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	9/15/2021