

Well Name: SJU TR-D	Well Location: T25S / R37E / SEC 11 / NESE /	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0140977	Unit or CA Name: SOUTH JUSTIS UNIT	Unit or CA Number: NMNM87877X
US Well Number: 3002520994	Well Status: Producing Oil Well	Operator: LEGACY RESERVES OPERATING LP

Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 01/18/2021

Time Sundry Submitted: 03:02

Date Operation Actually Began: 12/17/2020

Actual Procedure: Legacy requests the subject well be placed in TA status for 1 year due to the current situation the oil industry is in 12/17/20- Ran MIT, pressured casing to 550# for 30 minutes. BLM notified, chart not witnessed. Chart is attached.

SR Attachments

Actual Procedure

SJU_D_13_TA_MIT_BH_20210118150048.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20210204124501.docx

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/16/21

X 7

Well Name: SJU TR-D	Well Location: T25S / R37E / SEC 11 / NESE /	County or Parish/State: LEA / NM
Well Number: 13	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0140977	Unit or CA Name: SOUTH JUSTIS UNIT	Unit or CA Number: NMNM87877X
US Well Number: 3002520994	Well Status: Producing Oil Well	Operator: LEGACY RESERVES OPERATING LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REYES	Signed on: JAN 18, 2021 03:01 PM
Name: LEGACY RESERVES OPERATING LP	
Title: Compliance Coordinator	
Street Address: PO BOX 10848	
City: MIDLAND	State: TX
Phone: (432) 689-5200	
Email address: NOT ENTERED	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 02/04/2021
Signature: Jonathon Shepard	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0140977

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SJU TR-D 13

2. Name of Operator

LEGACY RESERVES OPERATING LP-Mail: mreyes@legacyreserves.com

Contact: MELANIE REYES

9. API Well No.

30-025-20994-00-S1

3a. Address

303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-221-6358

10. Field and Pool or Exploratory Area
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T25S R37E NESE 1650FSL 990FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting the subject well be placed in TA status for 1 year due to the current situation the oil industry in.

POH with production equipment. RIH with CIBP. Set CIBP at 5,010' and cap with 35' cement. Tag cement top. Circulate well and load casing with inert fluid. Notify BLM for MIT and perform MIT on well. Wellbore diagram not attached.

Accepted for Record Only**SUBJECT TO LIKE
APPROVAL BY BLM**

NMOCD 0/16/21

K 7

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #522929 verified by the BLM Well Information System

For LEGACY RESERVES OPERATING LP, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3121SE)

Name (Printed/Typed) STEPHEN OWEN

Title SR ENGINEERING ADVISOR

Signature (Electronic Submission)

Date 07/24/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 08/04/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

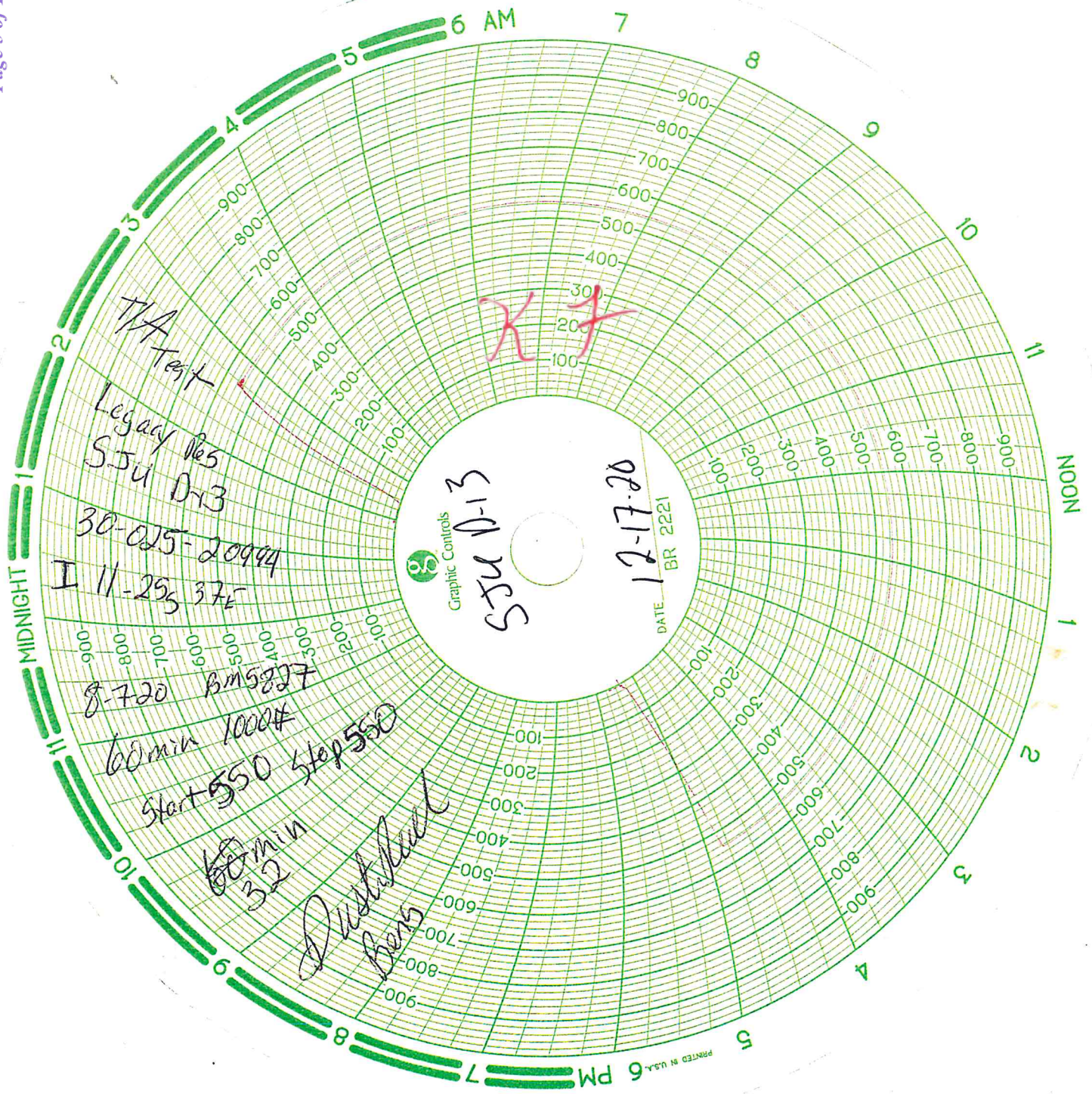
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #522929

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMNM0140977	NMNM0140977
Agreement:		NMNM87877X (NMNM87877X)
Operator:	LEGACY RESERVES OPERATING LP 303 WEST WALL SUITE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358
Tech Contact:	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	JUSTIS;BLBRY-TUBB-DRINKAR	JUSTIS
Well/Facility:	SOUTH JUSTIS UNIT D 13 Sec 11 T25S R37E SESE 1650FSL 990FEL	SJU TR-D 13 Sec 11 T25S R37E NESE 1650FSL 990FEL



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name LEGACY RESERVES	* API Number 30-025-20994
Property Name SJU	Well No. D-13

7. Surface Location

UL - Lot I	Section 11	Township 25S	Range 37E	Feet from 1650	N/S Line S	Feet From 990	E/W Line E	County LEA
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Well Status

<input checked="" type="radio"/> YES TA'D WELL NO	<input checked="" type="radio"/> YES SHUT-IN NO	INJ	SWD	<input checked="" type="radio"/> OIL PRODUCER GAS	DATE 12-17-20
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<input checked="" type="radio"/>			<input checked="" type="radio"/>	<input checked="" type="radio"/>
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	CO2 ___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR ___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

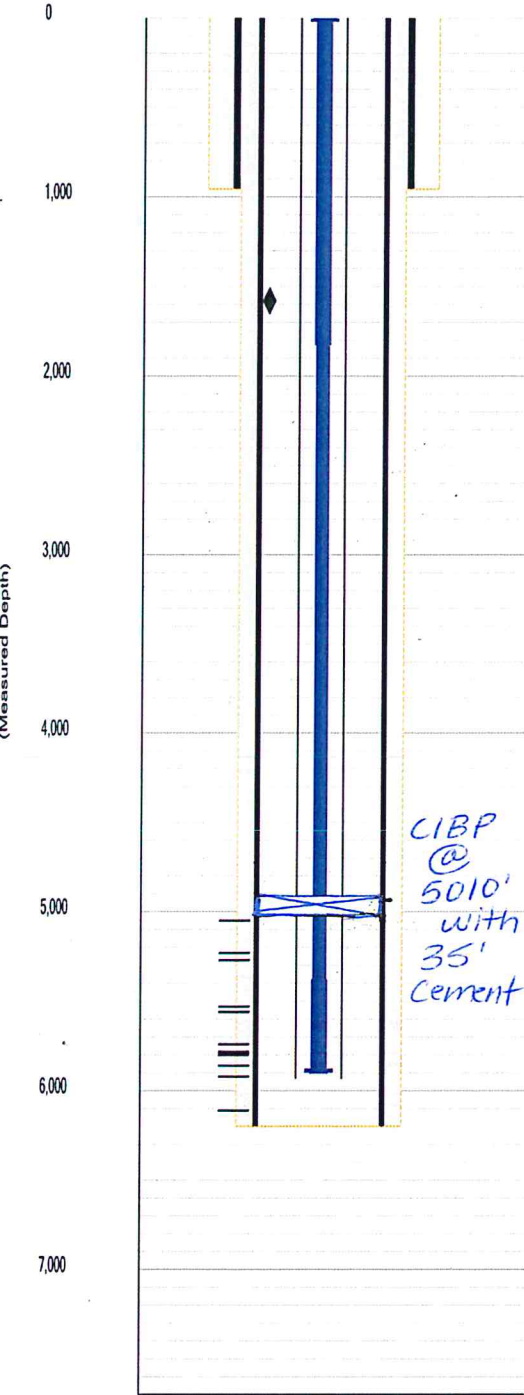
1st T/A Test

Signature: <i>Dustin Reeder</i>	OIL CONSERVATION DIVISION	
Printed name: DUSTIN REEDER	Entered into RBDMS	
Title:	Re-test	
E-mail Address: DREEDER@LEGACYRESERVES.COM	<i>K 7</i>	
Date: <i>12-17-20</i>	Phone:	
Witness:		

Wellbore Schematic

South Justis Unit # D13 BOLO ID: 300054.09.02 API # 3002520994

South Justis Unit # D13, 5/18/2021	1650 FSL & 990 FEL	GL Elev: 3,126.00	KOP:	
	Section I 11, Township 25S, Range 37E		EOC:	
	County, State: Lea, NM		Fill Depth:	
	Aux ID: 19160		PBTD:	6,182.00
	'KB' correction: ; All Depths Corr To:		TD:	6,200.00
			BOP:	



Hole Size			
Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	958.00	2/15/1964
8.7500	958.00	6,200.00	

Surface Casing							
							Date Ran: 9/14/2009
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	36.00		958.00	0.00	958.00

Production Casing							
							Date Ran: 9/14/2009
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		6,200.00	0.00	6,200.00

Cement								
Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	958.00	9.625	12.250	Circ	10	496		
0.00	6,200.00	7.000	8.750	Circ	20	632		

Zone and Perfs

BLINEBRY

Comments / Completion Summary

4/21/1964: Original completion. Perf: 5287, 94, 5308, 14, 37, 40, 60, 65, 71, 99, 5417, 22, 27, 34, 44, 59, 64, 74, 81, 86, 5504, 45, and 49. Perf: 5817, 20, 24, 34, 39, 44, 47, 58, 73, and 79. Perf: 5934, 38, 41, 45, 52, 63, 78, 85, 92, 6000, 08, 19, 26, 39, 54, 66, 75, 82, 89, 6102, 18, and 27. Acid on 5287 - 5549 with 2500gal and frac with 20000gal gelled lease crude and 20000# sand. Acid on 5817 - 79 with 2000gal and frac with 15000gal GLC and 16000# sand. Acid on 5934 - 6127 with 2500gal and frac with 15000gal GLC and 16000# sand.

9/11/1968: Add perfs: 5790 and 5802. Add perfs: 5578, 92, 5620, 49, 61, 80, 88, 5720, 40, and 58. Add perfs: 5060, 80, 88, 94, 5104, 06, 13, 34, 48, 68, 89, 5201, 16, 30, and 45. Acid on 5790 - 6127 with 1500gal and frac with 60000gal 9# gelled brine and 90000# sand. Acid on 5060 - 5758 with 2000gal and frac with 80000gal 9# gelled brine and 120000# sand.

7/12/1993: CO to 6182. Acid on 5060 - 6127 with 3000gal.

11/4/2005: Acid on 5060 - 6127 with 1000gal 15%.

Perforations								
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #	
5,060.00	5,245.00	Blinebry	A	9/11/1968		1	15	
5,287.00	5,549.00	Blinebry	A	4/20/1964		1	23	
5,578.00	5,758.00	Blinebry	A	9/11/1968		1	10	
5,790.00	5,790.00	Tubb	A	9/11/1968		1	1	
5,802.00	5,802.00	Tubb	A	9/11/1968		1	1	
5,817.00	5,879.00	Tubb	A	4/15/1964		1	10	
5,934.00	6,127.00	Drinkard	A	3/28/1964		1	22	

Tubing							
							Date Ran: 2/13/2017
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	147	2.3750		J55	4,724.27	0.00	4,724.27
Tubing Anchor	1	7.0000			2.87	4,724.27	4,727.14
Tubing	34	2.3750		J55	1,102.00	4,727.14	5,829.14
Tubing	2	2.3750		J55	64.00	5,829.14	5,893.14
Seat Nipple	1	2.3750			1.10	5,893.14	5,894.24
Perf Nipple	1	2.3750			4.00	5,894.24	5,898.24

Wellbore Schematic

Printed: 5/18/2021

Page 2

South Justis Unit # D13			BOLO ID: 300054.09.02			API # 3002520994		
Mud Anchor	1	2.3750			31.50	5,898.24	5,929.74	
Bull Plug	1	2.3750			0.50	5,929.74	5,930.24	

Rods

Date Ran: 2/14/2017

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			14.00	8.00	22.00
Pony Rods	1	0.8750	SH SM		6.00	22.00	28.00
Rods	72	0.8750	SH SM		1,800.00	28.00	1,828.00
Rods	142	0.7500	Full SM		3,550.00	1,828.00	5,378.00
Rods	20	0.8750	SH SM		500.00	5,378.00	5,878.00
Pump	1	1.5000			20.00	5,878.00	5,898.00
2 x 1 1/2 x 20 - 4							
Gas Anchor	1	1.0000			6.00	5,898.00	5,904.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0140977

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SJU TR-D 13

2. Name of Operator

LEGACY RESERVES OPERATING LP-Mail: mreyes@legacyreserves.com

Contact: MELANIE REYES

9. API Well No.

30-025-20994-00-S1

3a. Address

303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-221-6358

10. Field and Pool or Exploratory Area
JUSTIS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T25S R37E NESE 1650FSL 990FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting the subject well be placed in TA status for 1 year due to the current situation the oil industry in.

POH with production equipment. RIH with CIBP. Set CIBP at 5,010' and cap with 35' cement. Tag cement top. Circulate well and load casing with inert fluid. Notify BLM for MIT and perform MIT on well. Wellbore diagram not attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #522929 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3121SE)

Name (Printed/Typed) STEPHEN OWEN

Title SR ENGINEERING ADVISOR

Signature (Electronic Submission)

Date 07/24/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 08/04/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

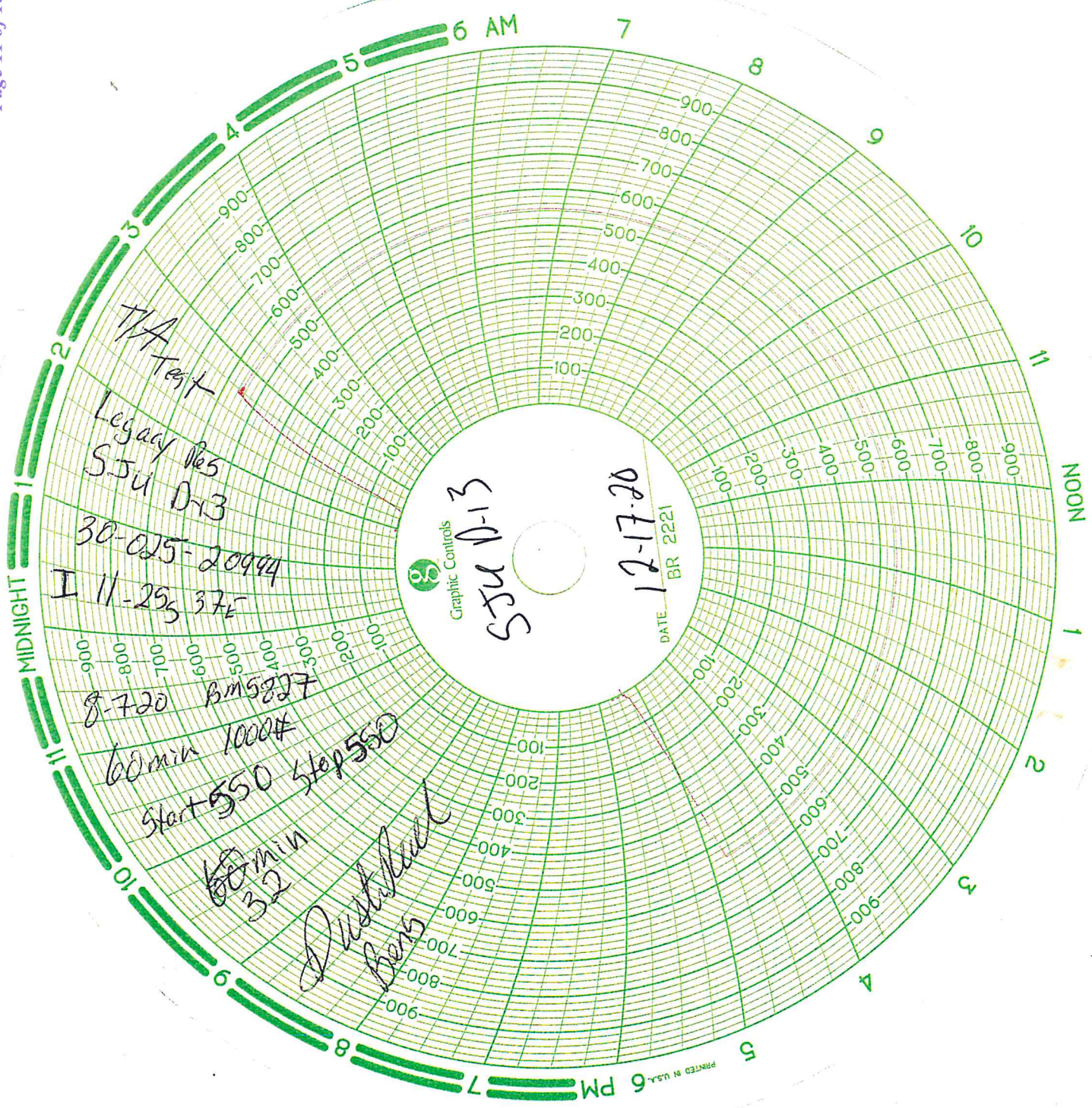
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(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #522929

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA NOI	TA NOI
Lease:	NMNM0140977	NMNM0140977
Agreement:		NMNM87877X (NMNM87877X)
Operator:	LEGACY RESERVES OPERATING LP 303 WEST WALL SUITE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com Ph: 432-221-6358
Tech Contact:	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200	STEPHEN OWEN SR ENGINEERING ADVISOR E-Mail: sowen@legacyreserves.com Ph: 432-689-5200
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	JUSTIS;BLBRY-TUBB-DRINKAR	JUSTIS
Well/Facility:	SOUTH JUSTIS UNIT D 13 Sec 11 T25S R37E SESE 1650FSL 990FEL	SJU TR-D 13 Sec 11 T25S R37E NESE 1650FSL 990FEL



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name LEGACY RESERVES	* API Number 30-025-20994
Property Name SJU	Well No. D-13

7. Surface Location

UL - Lot I	Section 11	Township 25S	Range 37E	Feet from 1650	N/S Line S	Feet From 990	E/W Line E	County LEA
----------------------	----------------------	------------------------	---------------------	--------------------------	----------------------	-------------------------	----------------------	----------------------

Well Status

<input checked="" type="radio"/> YES TA'D WELL NO	<input checked="" type="radio"/> YES SHUT-IN NO	INJ	SWD	<input checked="" type="radio"/> OIL PRODUCER GAS	DATE 12-17-20
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<input checked="" type="radio"/>			<input checked="" type="radio"/>	<input checked="" type="radio"/>
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	CO2 ___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR ___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

1st T/A Test

Signature: <i>Dustin Reeder</i>	OIL CONSERVATION DIVISION	
Printed name: DUSTIN REEDER	Entered into RBDMS	
Title:	Re-test	
E-mail Address: DREEDER@LEGACYRESERVES.COM		
Date: <i>12-17-20</i>	Phone:	
	Witness:	

Wellbore Schematic

Printed: 5/18/2021

Page 1

South Justis Unit # D13

BOLO ID: 300054.09.02

API # 3002520994

South Justis Unit # D13, 5/18/2021

1650 FSL & 990 FEL	GL Elev: 3,126.00	KOP:	
Section I 11, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 19160		PBTD:	6,182.00
'KB' correction: ; All Depths Corr To:		TD:	6,200.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	958.00	2/15/1964
8.7500	958.00	6,200.00	

Surface Casing

Date Ran: 9/14/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	36.00		958.00	0.00	958.00

Production Casing

Date Ran: 9/14/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		6,200.00	0.00	6,200.00

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	958.00	9.625	12.250	Circ	10	496		
0.00	6,200.00	7.000	8.750	Circ	20	632		

Zone and Perfs

BLINEBRY

Comments / Completion Summary

4/21/1964: Original completion. Perf: 5287, 94, 5308, 14, 37, 40, 60, 65, 71, 99, 5417, 22, 27, 34, 44, 59, 64, 74, 81, 86, 5504, 45, and 49. Perf: 5817, 20, 24, 34, 39, 44, 47, 58, 73, and 79. Perf: 5934, 38, 41, 45, 52, 63, 78, 85, 92, 6000, 08, 19, 26, 39, 54, 66, 75, 82, 89, 6102, 18, and 27. Acid on 5287 - 5549 with 2500gal and frac with 20000gal gelled lease crude and 20000# sand. Acid on 5817 - 79 with 2000gal and frac with 15000gal GLC and 16000# sand. Acid on 5934 - 6127 with 2500gal and frac with 15000gal GLC and 16000# sand.

9/11/1968: Add perfs: 5790 and 5802. Add perfs: 5578, 92, 5620, 49, 61, 80, 88, 5720, 40, and 58. Add perfs: 5060, 80, 88, 94, 5104, 06, 13, 34, 48, 68, 89, 5201, 16, 30, and 45. Acid on 5790 - 6127 with 1500gal and frac with 60000gal 9# gelled brine and 90000# sand. Acid on 5060 - 5758 with 2000gal and frac with 80000gal 9# gelled brine and 120000# sand.

7/12/1993: CO to 6182. Acid on 5060 - 6127 with 3000gal.

11/4/2005: Acid on 5060 - 6127 with 1000gal 15%.

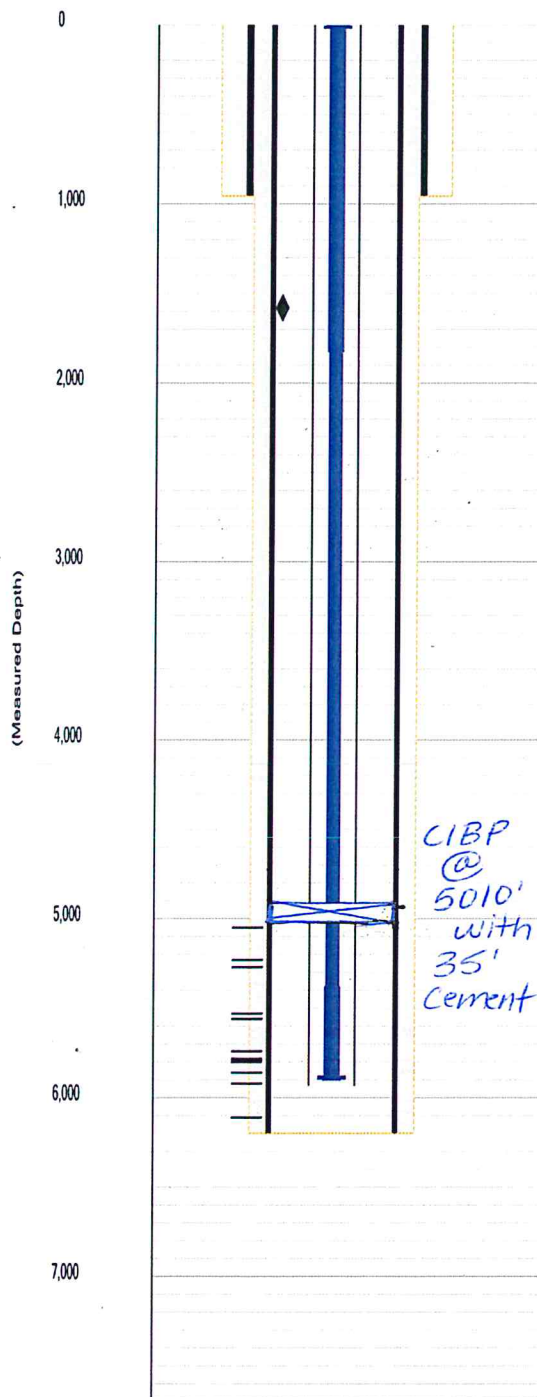
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,060.00	5,245.00	Blinebry	A	9/11/1968		1	15
5,287.00	5,549.00	Blinebry	A	4/20/1964		1	23
5,578.00	5,758.00	Blinebry	A	9/11/1968		1	10
5,790.00	5,790.00	Tubb	A	9/11/1968		1	1
5,802.00	5,802.00	Tubb	A	9/11/1968		1	1
5,817.00	5,879.00	Tubb	A	4/15/1964		1	10
5,934.00	6,127.00	Drinkard	A	3/28/1964		1	22

Tubing

Date Ran: 2/13/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	147	2.3750		J55	4,724.27	0.00	4,724.27
Tubing Anchor	1	7.0000			2.87	4,724.27	4,727.14
Tubing	34	2.3750		J55	1,102.00	4,727.14	5,829.14
Tubing	2	2.3750		J55	64.00	5,829.14	5,893.14
Seat Nipple	1	2.3750			1.10	5,893.14	5,894.24
Perf Nipple	1	2.3750			4.00	5,894.24	5,898.24



= Fluid Level with Gas

= Net Fluid Level

Wellbore Schematic

Printed: 5/18/2021

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South Justis Unit # D13			BOLO ID: 300054.09.02			API # 3002520994		
Mud Anchor	1	2.3750				31.50	5,898.24	5,929.74
Bull Plug	1	2.3750				0.50	5,929.74	5,930.24

Rods

Date Ran: 2/14/2017

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.2500			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			14.00	8.00	22.00
Pony Rods	1	0.8750	SH SM		6.00	22.00	28.00
Rods	72	0.8750	SH SM		1,800.00	28.00	1,828.00
Rods	142	0.7500	Full SM		3,550.00	1,828.00	5,378.00
Rods	20	0.8750	SH SM		500.00	5,378.00	5,878.00
Pump	1	1.5000			20.00	5,878.00	5,898.00
2 x 1 1/2 x 20 - 4							
Gas Anchor	1	1.0000			6.00	5,898.00	5,904.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 25566

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 25566
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/16/2021