

<b>Well Name:</b> SJU TR-A	<b>Well Location:</b> T25S / R37E / SEC 11 / SWNW / 32.147509 / 103.13898	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 12	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC032511F	<b>Unit or CA Name:</b> SOUTH JUSTIS UNIT	<b>Unit or CA Number:</b> NMNM87877X
<b>US Well Number:</b> 3002520995	<b>Well Status:</b> Temporarily Abandoned	<b>Operator:</b> LEGACY RESERVES OPERATING LP

**Subsequent Report**

**Type of Submission:** Subsequent Report

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 03/16/2021

**Time Sundry Submitted:** 02:22

**Date Operation Actually Began:** 03/11/2021

**Actual Procedure:** Ran MIT, pressured casing to 560#. BLM notified, chart not witnessed. Chart is attached.

**SR Attachments**

**Actual Procedure**

South\_Justis\_Unit\_A\_12\_MIT\_Chart\_20210316142129.pdf

**SR Conditions of Approval**

**Specialist Review**

TA\_COA\_20210319175453.pdf

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**Unit or CA Name:** SOUTH JUSTIS UNIT

**Unit or CA Number:** NMNM87877X

**US Well Number:** 3002520995

**Well Status:** Temporarily Abandoned

**Operator:** LEGACY RESERVES OPERATING LP

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** REYES

**Signed on:** MAR 16, 2021 02:22 PM

**Name:** LEGACY RESERVES OPERATING LP

**Title:** Compliance Coordinator

**Street Address:** 303 West Wall St., Ste 1800

**City:** Midland **State:** TX

**Phone:** (432) 689-5287

**Email address:** NOT ENTERED

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 03/19/2021

**Signature:** Jonathon Shepard



## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

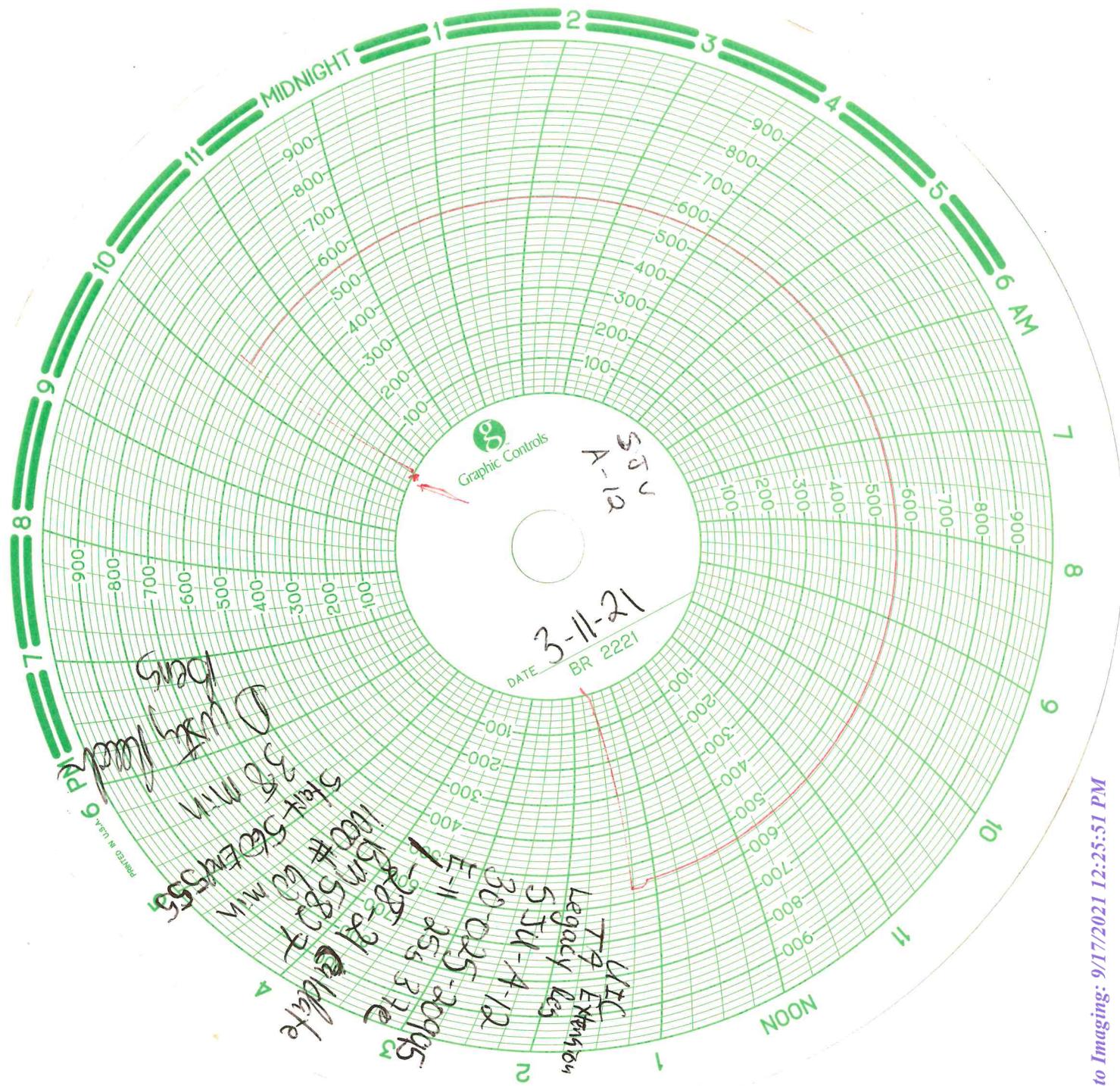
# Wellbore Schematic (From Surface to TD)

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<b>South Justis Unit # A12</b>		<b>BOLO ID: 300054.03.03</b>		<b>API # 3002520995</b>			
		1650 FNL & 990 FWL		GL Elev: 3,118.00	KOP:		
		Section E 11, Township 25S, Range 37E		EOC:			
		County, State: Lea, NM		Fill Depth:			
		Aux ID: 19180		PBTD: 5,660.00			
		KB = 13; DF = ; All Depths Corr To:		TD: 6,180.00			
				BOP:			
<b>Hole Size</b>							
		<b>Diameter</b>	<b>Top At</b>	<b>Btm At</b>	<b>Date Drilled</b>		
		12.2500	0.00	1,036.00	11/29/1963		
		8.7500	1,036.00	6,180.00			
<b>Surface Casing</b>							
						<b>Date Ran:</b>	
<b>Description</b>	<b>#</b>	<b>Diameter</b>	<b>Weight</b>	<b>Grade</b>	<b>Length</b>	<b>Top At</b>	<b>Btm At</b>
Casing		9.6250	32.30		1,036.00	0.00	1,036.00
<b>Production Casing String 1</b>							
						<b>Date Ran:</b>	
<b>Description</b>	<b>#</b>	<b>Diameter</b>	<b>Weight</b>	<b>Grade</b>	<b>Length</b>	<b>Top At</b>	<b>Btm At</b>
Casing		7.0000	20.00		6,180.00	0.00	6,180.00
<b>Production Casing String 2</b>							
						<b>Date Ran:</b>	
<b>Description</b>	<b>#</b>	<b>Diameter</b>	<b>Weight</b>	<b>Grade</b>	<b>Length</b>	<b>Top At</b>	<b>Btm At</b>
Casing		4.5000	10.50	J55	5,144.00	0.00	5,144.00
<b>Cement</b>							
<b># Sx</b>	<b>Class</b>	<b>Weight</b>	<b>I D</b>	<b>O D</b>	<b>Top At</b>	<b>Btm At</b>	<b>TOC Per</b>
546	C		9.625	12.250	0.00	1,036.00	Circ
632	C		7.000	8.750	465.00	6,180.00	TS
465	C		4.500	7.000	0.00	5,144.00	Circ
<b>Zone and Perfs</b>							
Blinebry-Tubb/Drinkard							
<b>Comments / Completion Summary</b>							
<b>Perforations</b>							
<b>Top</b>	<b>Bottom</b>	<b>Formation</b>	<b>Status</b>	<b>Opened</b>	<b>Closed</b>	<b># / Ft</b>	<b>Ttl #</b>
5,214.00	5,383.00	Blinebry	A	8/15/1975		1	25
5,406.00	5,645.00	Blinebry	A	1/6/1964			
5,944.00	6,117.00	Tubb/Drinkard	PA	1/6/1964	5/5/1977		
<b>Wellbore Plugs and Junk</b>							
<b>Top</b>	<b>Bottom</b>	<b>Type</b>	<b>Diameter</b>	<b>Solid</b>	<b>Date</b>		
5,660.00	5,680.00	Cement	7.000	Yes	5/5/1977		
Permanent packer with 20' cmt on top.							

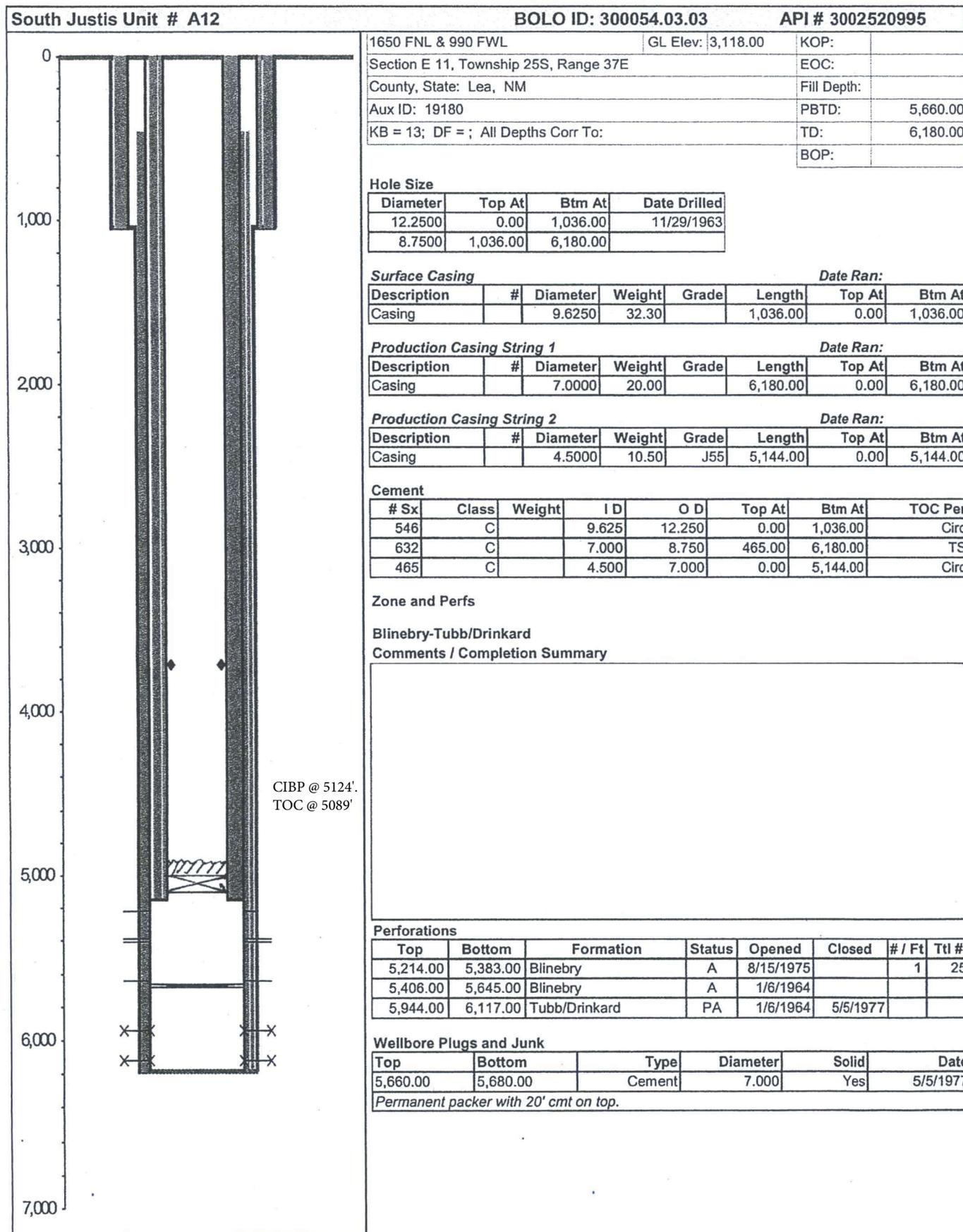
CIBP @ 5124'  
TOC @ 5089'



# Wellbore Schematic (From Surface to TD)

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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 45728

**CONDITIONS**

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 45728
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/16/2021