

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF-078894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOGOS OPERATING, LLC

3a. Address 2010 Afton Place
Farmington, NM 874013b. Phone No. (include area code)
(505) 787-20224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
960 FSL, 1065 FWL - Section 29, T31N, R4W - SW/SW7. If Unit of CA/Agreement, Name and/or No.
NMNM78407D8. Well Name and No.
Rosa Unit #3139. API Well No.
30-039-2493610. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If

the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The well was off production for more than 90 days and was returned to production 11/3/2020

Tubing PSI: 209
Casing PSI: 209
Line PSI: 71
Initial MCF: 6

Allocation Meter No.: 25024 - Huber System
Meter No.: 93024- CDP
Transporter: Harvest

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAWN HOWELL

Title LAND ANALYST

Signature *Dawn Howell*

Date 1/27/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Well Name: ROSA UNIT	Well Location: T31N / R4W / SEC 29 / SWSW / 36.86583 / -107.28297	County or Parish/State: RIO ARRIBA / NM
Well Number: 313	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078894	Unit or CA Name: ROSA UNIT - FRUITLAND PA	Unit or CA Number: NMNM78407D
US Well Number: 300392493600S1	Well Status: Producing Gas Well	Operator: LOGOS OPERATING LLC

Notification

Sundry ID:	1340941	Type of Action:	Resume Production
Type of Submission:	Notification	Time Sundry Submitted:	8:45:15 AM
Date Sundry Submitted:	Feb 8, 2021		
Date Production Resumed:	Nov 3, 2020		
US Well Number	3003924936	Wellbore Code	Completion Code
		00	S1
Return to Production Remarks:	The well was off production for more than 90 days and was returned to production 11/3/2020 Tubing PSI: 209 Casing PSI: 209 Line PSI: 71 Initial MCF: 6 Allocation Meter No.: 25024 - Huber System Meter No.: 93024- CDP Transporter: Harvest		
Disposition:	Accepted		
Accepted Date:	09/14/2021		

Notification Attachments

Return to Production Remarks

3160_5_Rosa_Unit_313_Redelivery_20201103_scan_pkg_20210208084502.pdf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 49524

COMMENTS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 49524
	Action Type: [C-103] Sub. For Delivery (C-103V)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted for record	9/17/2021

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Created By	Condition	Condition Date
jagarcia	None	9/17/2021