

Well Name: EAST BLINEBRY DRINKARD UNIT	Well Location: T21S / R37E / SEC 1 / SWSE /	County or Parish/State: LEA / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125054	Unit or CA Name:	Unit or CA Number: NMNM112723X
US Well Number: 300250632700X1	Well Status: Abandoned	Operator: APACHE CORPORATION

Subsequent Report

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/25/2021	Time Sundry Submitted: 10:52
Date Operation Actually Began: 08/06/2021	
Actual Procedure: Please see attached	

SR Attachments

Actual Procedure

SUNDRY_FINAL_PA_SUB_EBDU_004__08_19_2021_20210825105215.pdf

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 9/21/21

X7

Received by OCD: 8/30/2021 7:12:38 AM

Page 2 of 7

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: NICOLE PRIMERA	Signed on: AUG 25, 2021 10:52 AM
Name: APACHE CORPORATION	
Title: Regulatory Technician	
Street Address: 303 VETERANS AIRPARK LANE	
City: MIDLAND	State: TX
Phone: (432) 818-1103	
Email address: NICOLE.PRIMERA@APACHECORP.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/27/2021
Signature: James A. Amos	

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.


SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name LC-065525
2 Name of Operator Apache Corporation	Contact: Dianne Gilbreath E-Mail: dianne.gilbreath@apachecorp.com	7 If Unit of CA/Agreement, Name and/or No.
3a. Address 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	3b. Phone No. (include area code) 432-818-1103	8 Well Name and No. East Blinbry Drinkard Unit #04
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2970' FWL, UL O, Sec 1, T21S, R37E		9 API Well No. 30.025.06327
		10 Field and Pool or Exploratory Area Eunice: Blinbry-Tubb-Drinkard, North
		11. Country or Parish, State Lea County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 8/5/21 MIRU Ref @ 3073'
- 08/06/21 Verify CIBP @ 5850'. Circulate mud 25 sx. Spot 50 sx @ 5850' to 5395'. Sqz 60 sx @ 3073' to 2855'. TOC @ 2845'.
 - 08/09/21 Sqz 60 sx @ 1545' to 1345'. TOC @ 1340'. Sqz 100 sx @ 300' to surface. Cut & remove. Install dry hole marker.
Back drag location. P&A complete.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jimmy Bagley		Title Agent
Signature 		Date 8/12/21

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Authorized by Nicol Penna Regulatory Tech for Quinn Buckles
SR Reclamation Foreman - Apache Corp.



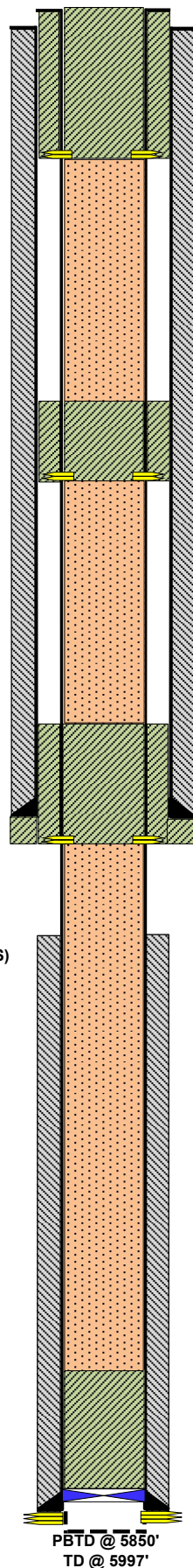
WELL BORE INFO.

LEASE NAME	East Blinebry Drinkard Unit
WELL #	#004
API #	30.025.06327
COUNTY	LEA, NM

DEPTH SX/CMT

FINAL P&A WB DIAGRAM

0
250
500
750
1000
1249
1499
1749
1999
2249
2499
2749
2999
3248
3498
3748
3998
4248
4498
4748
4998
5247
5497
5747
5997



SURF
100 SX
300'

4. PUH & PERF'D @ 300', CIRC'D 100 SX CLASS "C" CMT TO SURF INSIDE AND OUTSIDE 5 1/2" CSG. RDMO, CUT OFF WH, INSTALL DRYHOLE MARKER, CLEAN LOCATION, P&A COMPLETED 8-9-2021

1340'
Top of Salt @ 1495'
1545'

3. PUH & PERF'D @ 1545', SQZ'D 60 SX CLASS "C" CMT, TAGGED TOC @ 1340' INSIDE 5 1/2" CSG.

TOP OF SALT

Salt Section

2845'
Base of Salt @ 2905'
3073'

2. PUH & PERF'D @ 3073', SQZ'D 60 SX CLASS "C" CMT, TAGGED TOC @ 2845' INSIDE 5 1/2" CSG.

BASE OF SALT

TOC @ 3580' (TS)

5395'
Top of Glorieta @ 5445'
5850'
CIBP @ 5850' w/ no cmt
OH Perfs @ 5900'-5997'

1. MIRU P&A RIG. RIH W/TBG & VERIFIED CIBP, CIRC'D W/MLF, & SPOTTED 50 SX CLASS "C" CMT FROM 5850' TO 5395' INSIDE 5 1/2" CSG.

BLINEBRY & GLORIETA

PBD @ 5850'
TD @ 5997'

11" Hole
8 5/8" 28# @ 3023'
w/1400 sx to surf

7 7/8" Hole
5 1/2" 14# @ 5900'
w/ 450 sx, TOC @ 3580 (TS)
Open Hole 5900'-5997'

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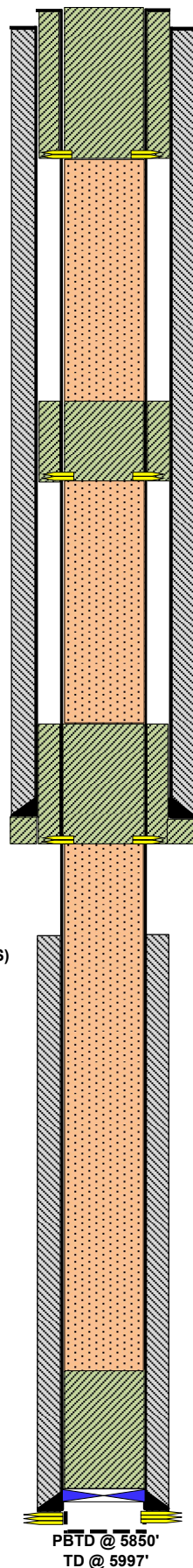
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45008

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 45008
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/21/2021