

Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R7W / SEC 25 / SESE / 36.778784 / -107.516534	County or Parish/State: RIO ARRIBA / NM
Well Number: 129	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079382	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003926124	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2631935

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 09/01/2021	Time Sundry Submitted: 03:05
Date Operation Actually Began: 06/22/2021	

Actual Procedure: See attached.

SR Attachments

- Actual Procedure
- SJ_30_6_Unit_129_Current_Schematic_20210901150503.pdf
 - SJ_30_6_Unit_129_Recomplete_Sundry_20210901150503.pdf
 - SAN_JUAN_30_6_UNIT_129_MIT_Chart_6.23.2021_20210901150446.pdf

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Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: KANDIS ROLAND	Signed on: SEP 01, 2021 03:05 PM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 9708783846	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 09/08/2021
Signature: Kenneth Rennick	

San Juan 30-6 Unit 129
API # 30-039-26124
Recomplete Subsequent Sundry

6/22/2021 MIRU. SIBHP- 0, SIICP-65, FTP- 125, SICIP – 165. ND WH, NU BOP. TIH and scan tbg. SDFN.

6/23/2021 SIBHP- 0, SIICP-65, SICIP – 25. P/U csg scrapper, Strap. TIH w/ 8 stands & P/U replacement tbg from float. TOO H w/ csg scraper. TIH and set **CIBP @ 5717'**. SDFN.

6/24/2021 SIBHP- 0, SIICP-65, SICIP –0, SITP -0. MIT 600 psi for 30 min witness by John Durham, OCD. Good test. RU wireline. Shoot 3 sqz holes @ 4930' (.41"). Set **cmt retainer @ 4890'**. SDFN.

6/25/2021 R/U cement crew. Pump 100 sx (25 bbls, 141 cf, 1.41 yld) Type III w/ 2% CaCl₂ at 14.6 PPG. Can't keep prime on slurry pump. Displace 18 bbls. Sting out of retainer and reverse. TOO H w/ 78 stands. SDFN WOC.

6/28/2021 SIBHP- 0, SIICP-0, SICIP –0, SITP -N/A. RU wireline. RIH to cmt retainer @ 4890'. Pull CBL and send to OCD/BLM. Verbal permission from Monica Kuehling, OCD and Virgil Lucero, BLM for additional cmt sqz work. RIH and shoot 3 sqz holes @ 4720' (.41"). Set **cmt retainer @ 4673'**. SDFN.

6/29/2021 TIH @ sting into retainer. Pump 179 sx (37 bbls, 208 cf, 1.16 yld) class G Neat cmt at 15.8 PPG. Sting out retainer and reverse. SDFN WOC.

6/30/2021 SIBHP- 0, SIICP-0, SICIP –0, SITP -N/A. RU wireline. RIH to cmt retainer @ 4673'. Pull CBL and submitted to OCD/BLM. Verbal permission from Monica Kuehling, OCD and Virgil Lucero, BLM for additional cmt sqz. Also received Verbal approval from Kate Pickford, OCD to change CH formation top to 4207' and Cliffhouse MV formation top to 4704'. RIH & shoot 3 sqz holes @ 4360' (.41"). Set **cmt retainer @ 4320'**. Pumped 110 sx (27 bbls, 152 cf, 1.38 yld) of Type III Neat Cmt. Sting out of retainer and reverse. TOO H w/ stinger. SDFN WOC.

7/1/2021 SIBHP- 0, SIICP-0, SICIP –0, SITP -N/A. R/U wireline. RIH to cmt retainer @ 4320'. Pulled CBL and sent to OCD/BLM. PT csg to 4000 psi for 15 minutes. Good test. Received verbal approval from Monica Kuehling, OCD and Virgil Lucero, BLM to proceed with recomplete. TIH w/ mill to cmt retainer @ 4320' and drill out. SDFN.

7/2/2021 SIBHP- 0, SIICP-0, SICIP –0, SITP -0. Drill out cmt to 4,716'. Clean up returns. SDFN.

7/6/2021 SIBHP- 0, SIICP-0, SICIP –200, SITP -0. Drill out cmt to 4,944'. Clean up returns. TOO H w/ mill. SDFN.

7/7/2021 SIBHP- 0, SIICP-0, SICIP –0, SITP -N/A. RIH and pull CL from 5300' -4200'. RIH & Perf **Mesaverde** w/.33" diam.- 1SPF @ PERF MESAVERDE: 5528', 5518', 5491', 5487', 5486', 5477', 5474', 5473', 5470', 5464', 5463', 5457', 5456', 5449', 5412', 5370', 5369', 5359', 5358', 5338', 5303', 5286', 5285', 5274', 5273', 5228', 5227', 5177', 5168', 5167', 5140', 5102', 5088', 5059', 5047', 5046', 5042', 5041', 5034', 5030', 5029', 5024', 5020', 5017', 5012', 5011', 4976', 4975', 4969', 4966'= **50** holes. RD wireline. ND BOP, NU Completion Spool. Set Packer and land hanger setting 12K on packer. SDFN.

7/8/2021 NU frac stack. Test Frac string 9000 psi for 30 min. Good test. RD.

7/27/2021. RU Frac crew. Mesaverde (4966' – 5528') Broke well w/ H2O and 1400 gal 15% HCL. Foam Frac w/ 80,283 gal of 70 Q slick water, 293,682# 20/40 sand, 2.85M SCF N2. Drop 2 bio-balls in 1st two stages and 2 in the 3rd stage (8 total). RD Frac crew and wireline. SDFN

7/28/2021 MIRU. Begin well flowback operations.

7/29/2021 R/U well check. SIBHP- 0, SIICP-0, SITP- 700, SICP – 600. N/D Frac Stack, NU BOP. PT BOP, good test. Attempt to release pkr. Worked stuck pkr. N/D BOP. N/D flow cross. N/U BOP on completion spool. Worked pkr free. LD Frac String. SI Well. SDFN

7/30/2021 SIBHP- 0, SIICP-0, SITP- 0, SICP – 750. BDW. TIH w/ mill, tag fill. C/O well to **CIBP @ 5717'** and drill out. SDFN

7/31/2021 SIBHP- 0, SIICP-0, SITP- 0, SICP – 750. TIH C/O well.

8/1/2021 SIBHP- 0, SIICP-0, SITP- 0, SICP – 650. TIH C/O well. TIH w/ tbg. Land 236 jts 2 3/8", 4.7# J-55 tbg set @ **7679'** with S-Nipple @ 7677'. ND BOP. NU WH. PT tbg to 500 psi. Test OK. RDMO

This well is currently producing as a MV/DK Commingle with Gas Allowable C-104 waiting on RC C-104 approval.

60



6/23/2021

WEIGHCHECK OF METER FARMINGTON

TAKEN OFF

REMARKS 1 LINE = 1 minute

REMARKS 1 LINE = 1 MINUTE

MIT CASING TEST

John Decker

CASING 60-60 PSI 30 minutes

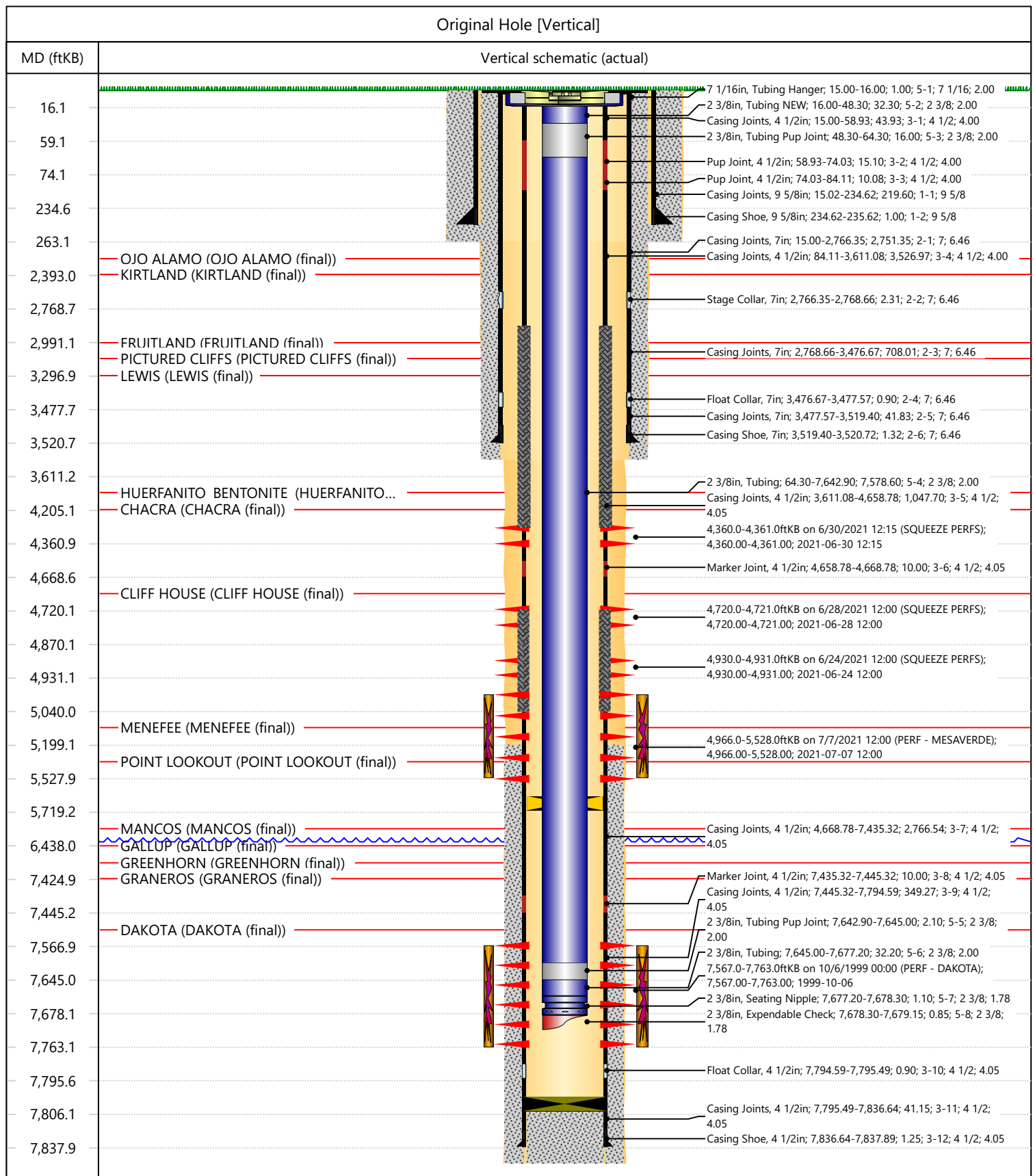
PRINTED IN U.S.A.



Current Schematic

Well Name: SAN JUAN 30-6 UNIT #129

API / UWI 3003926124	Surface Legal Location 025-030N-007W-P	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1100	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,268.00	Original KB/RT Elevation (ft) 6,283.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 47254

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 47254
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/22/2021