

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: FALCON 25 FED COM Well Location: T24S / R33E / SEC 25 / County or Parish/State: LEA /

SESW / 32.18198 / -103.527659

Well Number: 702H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM103610 Unit or CA Name: Unit or CA Number:

US Well Number: 3002547792 Well Status: Approved Application for Operator: EOG RESOURCES

Permit to Drill INCORPORATED

Notification

Type of Submission: Notification Type of Action: Casing and Cementing

Date Sundry Submitted: Jan 25, 2021 Time Sundry Submitted: 12:43:18 PM

Date Operation will begin: Jan 5, 2021 Time Operation will begin: 12:34:00 PM

Field Contact Name: C Caskey Field Contact Number: 4326363600

Rig Name: Rig Number: HP653

Well Casing Table:

String Type				_	Bottom Setting Depth TVD	Bottom Setting Depth MSL
SURFACE	0	0	3531	1360	1360	2171
PRODUCTION	10980	10980	-7448	11480	11480	-7949
PRODUCTION	11480	11480	-7948	22683	12453	-8922
INTERMEDIATE	0	0	3491	11480	11480	-7949
PRODUCTION	0	0	3491	10980	10980	-7449

Procedure Description: 1-6-2021 12 1/4" HOLE

1-6-2021 Surface Hole @ 1,345' MD, 1,345' TVD

Casing shoe @ 1,330' MD Ran 9-5/8" 40# J-55 LTC

Lead Cement w/ 585 sx Class C (1.64 yld, 13.8 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min .Good Circ 325 sx cement to surface

1-9-2021 8 3/4" hole

1-9-2021 Intermediate Hole @ 11,865' MD, 11,817' TVD

Casing shoe @ 11,850' MD

Ran 7-5/8", 29.7#, HCP-110 MO-FXL

Cement w/ 405 sx Class H (1.20 yld, 15.6 ppg)

Test casing to 2,700 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by

Bradenhead squeeze w/ 1,000 sx Class H (1.50 yld, 15.6 ppg)

Top out w/ 270 sx Class C (1.50 yld, 14.8 ppg), Lines flushed w/ 5 bbls FW, TOC @ 34' by Echometer

1-23-2021 6 3/4" hole

1-23-2021 Production Hole @ 23,101' MD, 12,244' TVD

Casing shoe @ 23,077' MD, 12,244' TVD

Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,322') (MJ @ 22,607')

Ran 5-1/2", 20#, CYP-110 TLW-SC (11,322' - 11,877') Ran 5-1/2", 20#, ECP-110 DWC (11,877' - 23,077')

Cement w/ 1,045 sx Class H (1.19 yld, 14.5 ppg)

Test casing to 5,787 psi for 10 min - Good Did not circ cement to surface, TOC @ 9,500' by Cal

RR 1-24-2021 Completion to follow

eceived by OCD: 9/21/2021 2:04:18 PM Well Name: FALCON 25 FED COM Well Location: T24S / R33E / SEC 25 /

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Operator: EOG RESOURCES

INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 50746

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	50746
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	9/23/2021