

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-03691
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 64001 Holiday Hill rd BLDG #5, Midland TX 79707		7. Lease Name or Unit Agreement Name Remuda Basin Unit
4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>24</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2884' GR		9. OGRID Number 005380
		10. Pool name or Wildcat Nash Draw Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc Respectfully submits the Subsequent PA Sundry for the above well

09/01-02/21 – POOH w/ tbg & rods
 09/03/21 – Tag BPTD @ 6825, CIBP @ 6815.
 09/07/21 – Tag CIBP @ 6815, tst CIBP w/ 500 psi tested good. Spot 25 sx cmt class C on top of CIBP.
 09/08/21 – Perf 7 in csg @ 4159, Tag OC @ 6595, attempt to est inj rate w/ no success. Spot 25 sx class c cmt f/ 4512 – 4212, WOC. Perf @ 3320 tg cmt @ 4020 attempt to est inj rate no rate. Perf @ 360, est inj rte inside 7" and ot 9 5/8 cs @ 1.5 BPM secure well.
 09/09/21 – EOT @ 3373, CTOC @ 2395 spot 150 sx class c cmt. EOT @ 2406, CTOC @ 1428, spot 150sx. EOT @ 1439 CTOC 461 spot 150 sx class c cmt, WOC. Tag TOC @ 442. Sqz 150 sx f/ 360 to surf inside 7in out 9 5/8 in csg. Well PA'd , cut WH.

Spud Date:

11/10/1994

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cassie Evans TITLE Regulatory Analyst DATE 09/18/2021

Type or print name Cassie Evans E-mail address: PHONE: 432.218.3671

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/27/2021
 Conditions of Approval (if any):



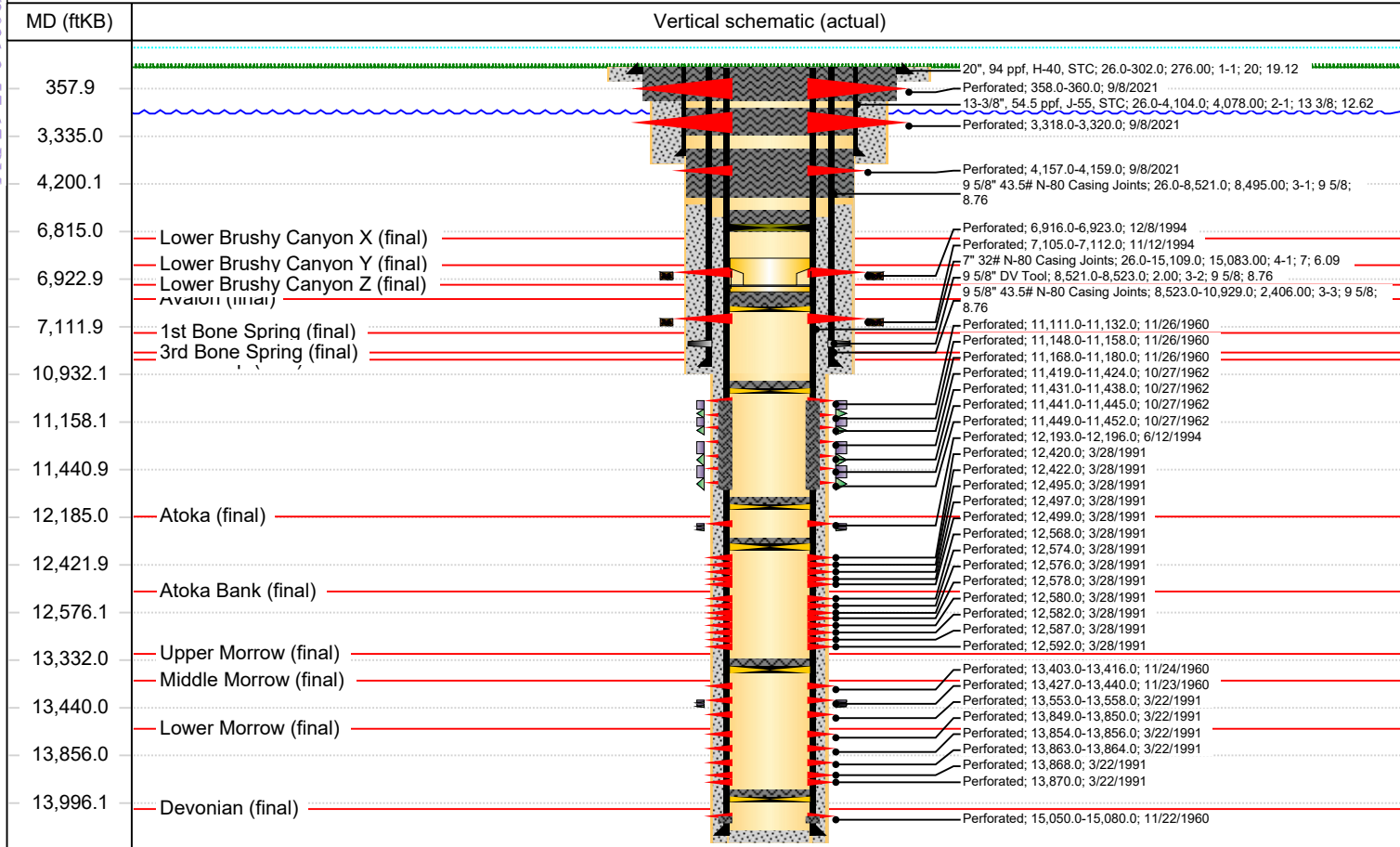
Wellbore Diagram - RRC

Well Name: REMUDA BASIN UNIT 001

API/UWI 3001503691	SAP Cost Center ID 1674481001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R29E-S24	Spud Date 5/22/1960 04:00	Original KB Elevation (ft) 3,046.00	Ground Elevation (ft) 3,020.00	KB-Ground Distance (ft) 26.00
Lease Remuda Basin Unit	Surface Casing Flange Elevatio...			

Vertical, Original Hole, 9/18/2021 3:33:51 PM

Vertical schematic (actual)



Perforations		
Top (ftKB)	Btm (ftKB)	Current Status
358.0	360.0	
3,318.0	3,320.0	
4,157.0	4,159.0	
6,916.0	6,923.0	Active (6,916.0 - 6,923.0 ftKB)
7,105.0	7,112.0	TA (7,105.0 - 7,112.0 ftKB)
11,111.0	11,132.0	Squeezed (11,111.0 - 11,132.0 ftKB)
11,148.0	11,158.0	Squeezed (11,148.0 - 11,158.0 ftKB)
11,168.0	11,180.0	Squeezed (11,168.0 - 11,180.0 ftKB)
11,419.0	11,424.0	Squeezed (11,419.0 - 11,424.0 ftKB)
11,431.0	11,438.0	Squeezed (11,431.0 - 11,438.0 ftKB)
11,441.0	11,445.0	Squeezed (11,441.0 - 11,445.0 ftKB)
11,449.0	11,452.0	Squeezed (11,449.0 - 11,452.0 ftKB)
12,193.0	12,196.0	TA (12,193.0 - 12,195.0 ftKB)
12,420.0	12,420.0	TA (12,420.0 - 12,420.0 ftKB)
12,422.0	12,422.0	TA (12,422.0 - 12,422.0 ftKB)
12,495.0	12,495.0	TA (12,495.0 - 12,495.0 ftKB)
12,497.0	12,497.0	TA (12,497.0 - 12,497.0 ftKB)
12,499.0	12,499.0	TA (12,499.0 - 12,499.0 ftKB)
12,568.0	12,568.0	TA (12,568.0 - 12,568.0 ftKB)
12,574.0	12,574.0	TA (12,574.0 - 12,574.0 ftKB)
12,576.0	12,576.0	TA (12,576.0 - 12,576.0 ftKB)
12,578.0	12,578.0	TA (12,578.0 - 12,578.0 ftKB)
12,580.0	12,580.0	TA (12,580.0 - 12,580.0 ftKB)

Cement				
Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)
Surface Casing Cement	26.0	Circulated		225
Intermediate Casing Cement	3,066.0	Volume Calculations		700
	26.0	Volume Calculations		100
Intermediate Casing Cement	3,066.0	Volume Calculations		
9-5/8" Csg TOC Stage 1	8,521.0	Volume Calculations		1,100
9-5/8" Csg TOC Stage 2	5,560.0	Volume Calculations		200
9-5/8" Csg TOC Stage 2	5,560.0	Volume Calculations		2,000



Wellbore Diagram - RRC

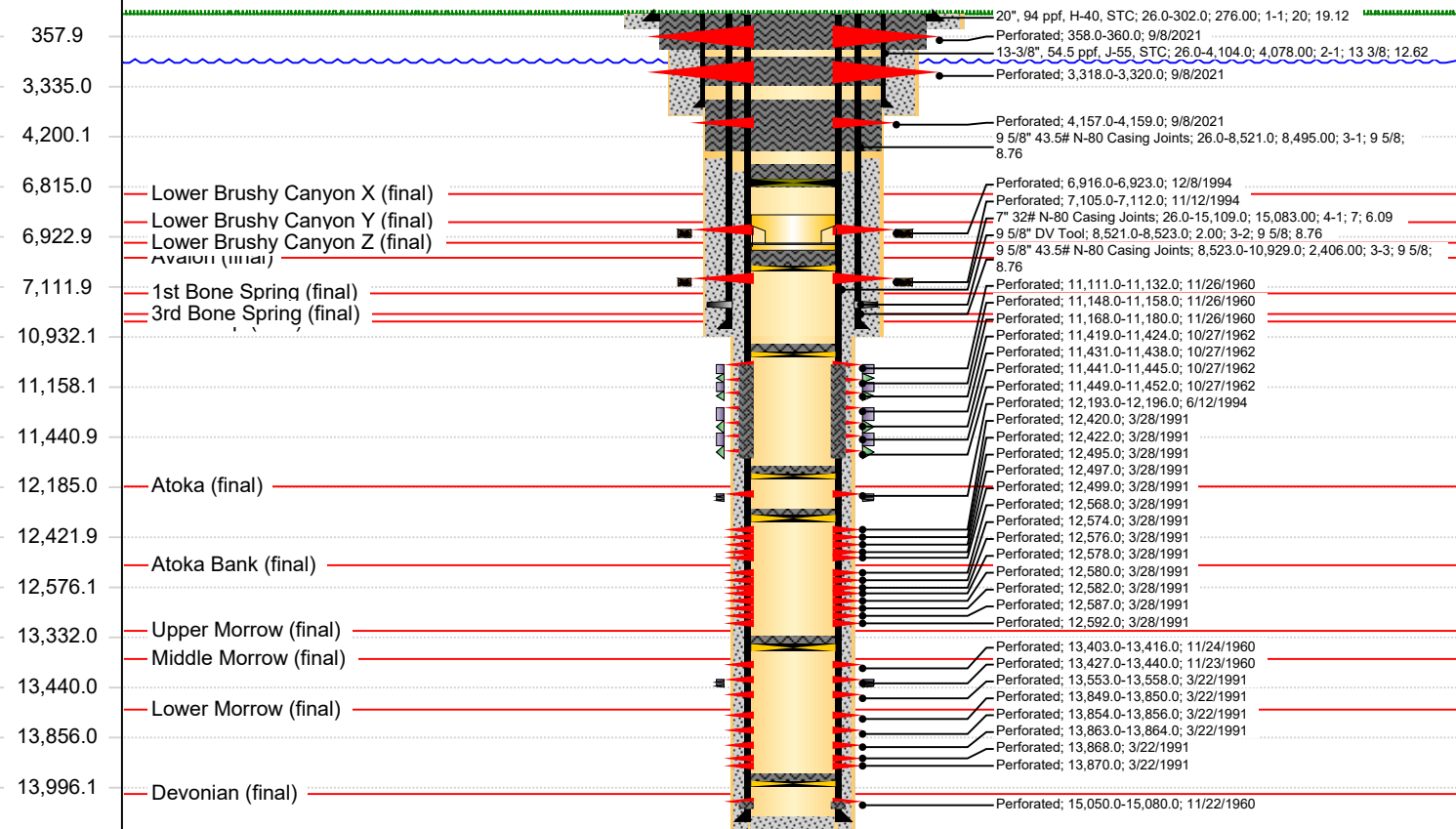
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Surface Casing Flange Elevatio...				

Vertical, Original Hole, 9/18/2021 3:33:52 PM

MD (ftKB)

Vertical schematic (actual)



Perforations

Top (ftKB)	Btm (ftKB)	Current Status
12,582.0	12,582.0	TA (12,582.0 - 12,582.0 ftKB)
12,587.0	12,587.0	TA (12,587.0 - 12,587.0 ftKB)
12,592.0	12,592.0	TA (12,592.0 - 12,592.0 ftKB)
13,403.0	13,416.0	Test & shut off
13,427.0	13,440.0	TA (13,427.0 - 13,440.0 ftKB)
13,553.0	13,558.0	TA (13,553.0 - 13,558.0 ftKB)
13,849.0	13,850.0	TA (13,849.0 - 13,850.0 ftKB)
13,854.0	13,856.0	TA (13,854.0 - 13,856.0 ftKB)
13,863.0	13,864.0	TA (13,863.0 - 13,864.0 ftKB)
13,868.0	13,868.0	TA (13,868.0 - 13,868.0 ftKB)
13,870.0	13,870.0	TA (13,870.0 - 13,870.0 ftKB)
15,050.0	15,080.0	Squeezed

Cement

Des	Top (ftKB)	Top Meas Meth	Class	Amount (sacks)
Prod Csg TOC	6,790.0	Tagged		1,100
Cement Squeeze	15,050.0			8
Cement Squeeze	11,111.0	Volume Calculations	H	850
Cement Plug	12,285.0	Tagged		
Cement Plug	12,065.0			
Cement Plug	10,950.0			
Cement Plug	7,070.0			

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 49941

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 49941
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/27/2021