

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44211
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marshall & Winston, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		7. Lease Name or Unit Agreement Name Loco Dinero 36 State Com
4. Well Location Unit Letter <u>A</u> : <u>175</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>003H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GR		9. OGRID Number 14187
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>Temporary Abandonment</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI - Temporary Abandonment Sundry was approved 08/27/2021.

The Loco Dinero 36 State Com 3H was temporary abandoned on 09/13/2021. (as per approved Sundry)

Attached is the TA status MIT test and chart, witnessed by Gary Robinson - OCD.

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 4/1/25
 Well needs to be **PLUGGED OR RETURNED**
 to **PRODUCTION**
 BY THE DATE STATED ABOVE: X 7

Spud Date:

02/17/18

Rig Release Date:

03/19/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Manager

DATE 09/21/21

Type or print name Todd Passmore

E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373

For State Use Only

APPROVED BY:

TITLE Compliance Officer A

DATE 9/24/21

Conditions of Approval (if any)

Attachment to Sundry Dated 06/08/21 requesting to Temporarily Abandon the:

Loco Dinero 36 State Com #3H – Lea County, NM

API No. 30-025-44211

Work Plan for Temporarily Abandonment

Packer depth: 9,202' @ 28°

1. Test packer by pressuring up on 2-7/8" production tubing backside.
2. Pressure up to 500 psi and hold for 30 mins, record test.
3. If tests good
 - a. RIH w/ 2.25F profile plug on slick line
 - b. Set plug in packer
 - c. Perform negative & positive pressure test on tubing
 - d. Sting out of packer with tubing
 - e. Circulate clean packer fluid throughout wellbore
 - f. Sting into packer
 - g. ND BOP & NU tubing flange
 - h. Install pressure gauge on tubing head and c-section.
4. If test bad
 - a. Release packer and POOH
 - b. RIH w/ new packer with blank plug installed
 - c. Set packer at KOP
 - d. Test packer by pressuring up on casing
 - e. Record test, if test good cont
 - f. Circ packer fluid
 - g. ND BOP & NU tubing flange
 - h. Install pressure gauge on tubing head and c-section

District 1
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Phone: (575) 392-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>MARSHALL and Winston</i>		API Number <i>30-025-44211</i>
Property Name <i>LOCO DINERO 56 ST Com</i>		Well No. <i>#34</i>

1. Surface Location

UL - Lot <i>A</i>	Section <i>36</i>	Township <i>21S</i>	Range <i>33E</i>	Feet from <i>175</i>	N/S Line <i>N</i>	Feet From <i>330</i>	E/W Line <i>E</i>	County <i>LEA</i>
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Well Status

TA'D WELL <i>YES</i>	NO	SHUT-IN <i>YES</i>	NO	INJECTOR <i>INJ</i>	SWD	OIL	PRODUCER	GAS	DATE <i>9-13-21</i>
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OBSERVED DATA

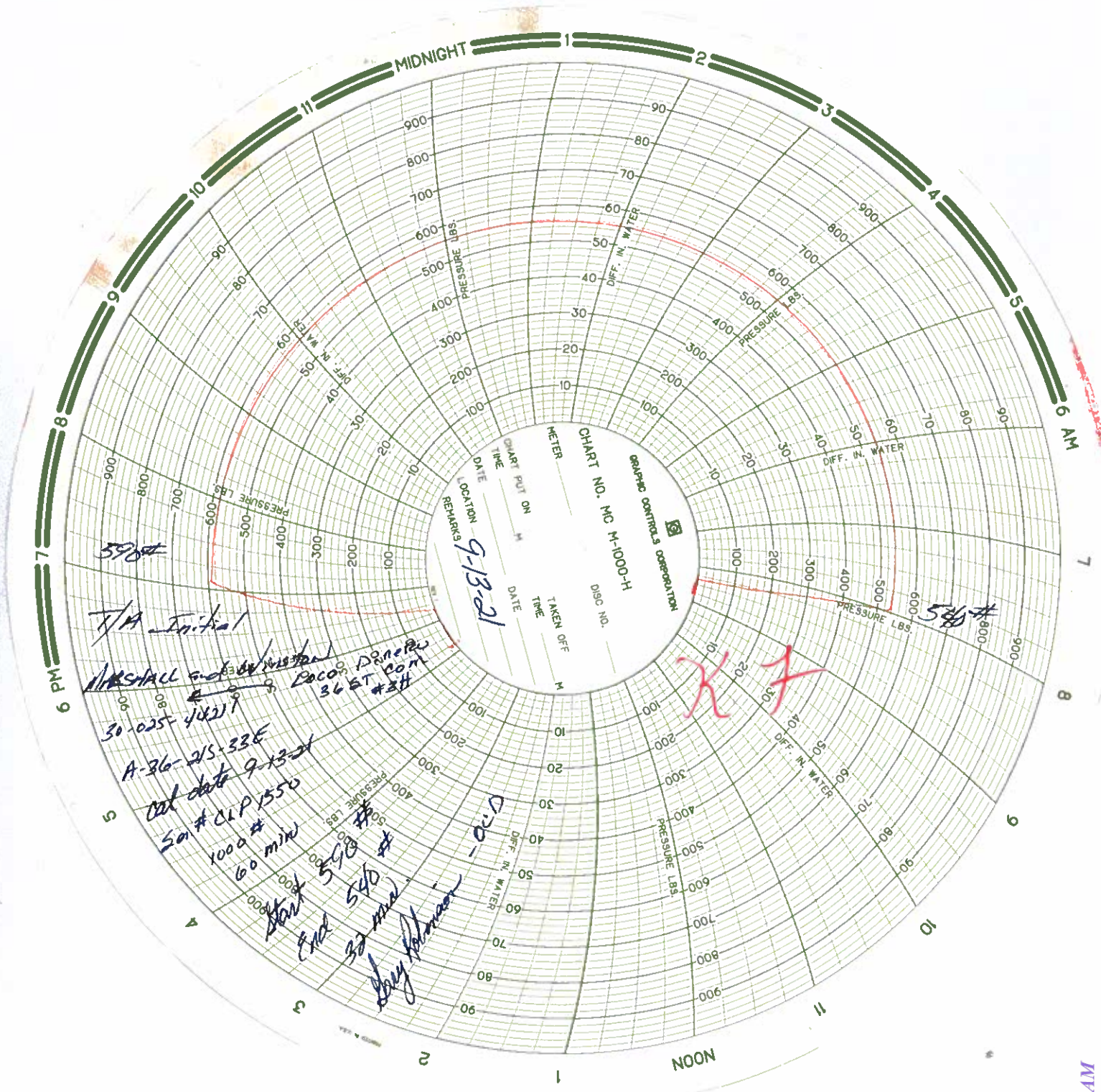
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>NONE</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Expected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterhead if
					applies


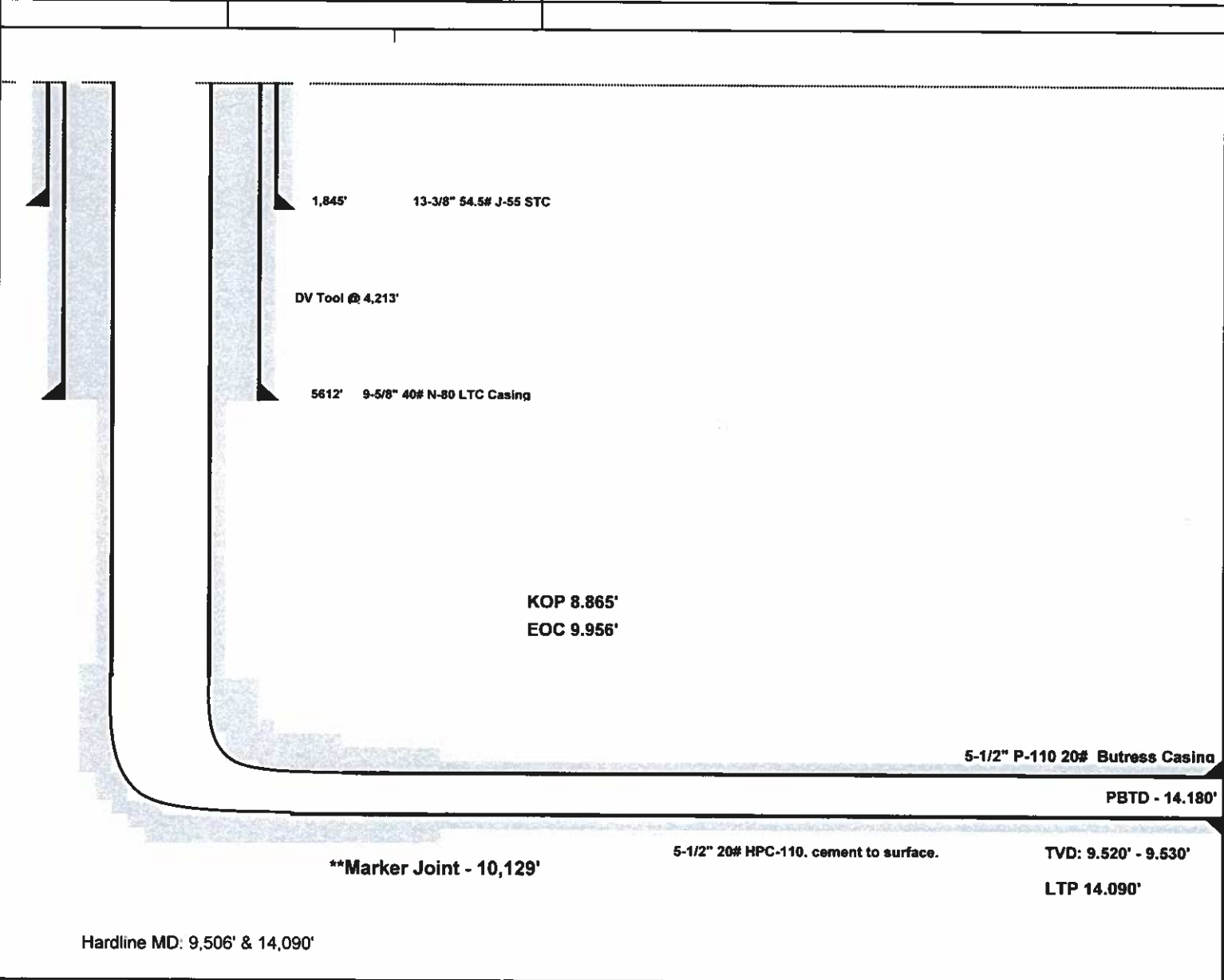
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A
MIT/BHT
Initial

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:		<i>K F</i>	
Date:	Phone:		
Witness: <i>Ray Robinson</i>			

INSTRUCTIONS ON BACK OF THIS FORM



AFE No. API # 30-025-44211 Permit No. Project No.	 Loco Dinero 36 - 3H Lea County, NM Proposed Wellbore Sketch	AFE Information Dry Hole: Days: TD: 14,184' TMD 9,530' TVD SHL: Sec 36, T-21-S, R-33-E, Lea County NM	
			
Well Information Surface Location: Lea County, NM T21S R33E Section 36			

Attachment to Sundry Dated 06/08/21 requesting to Temporarily Abandon the:

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API No. 30-025-44211

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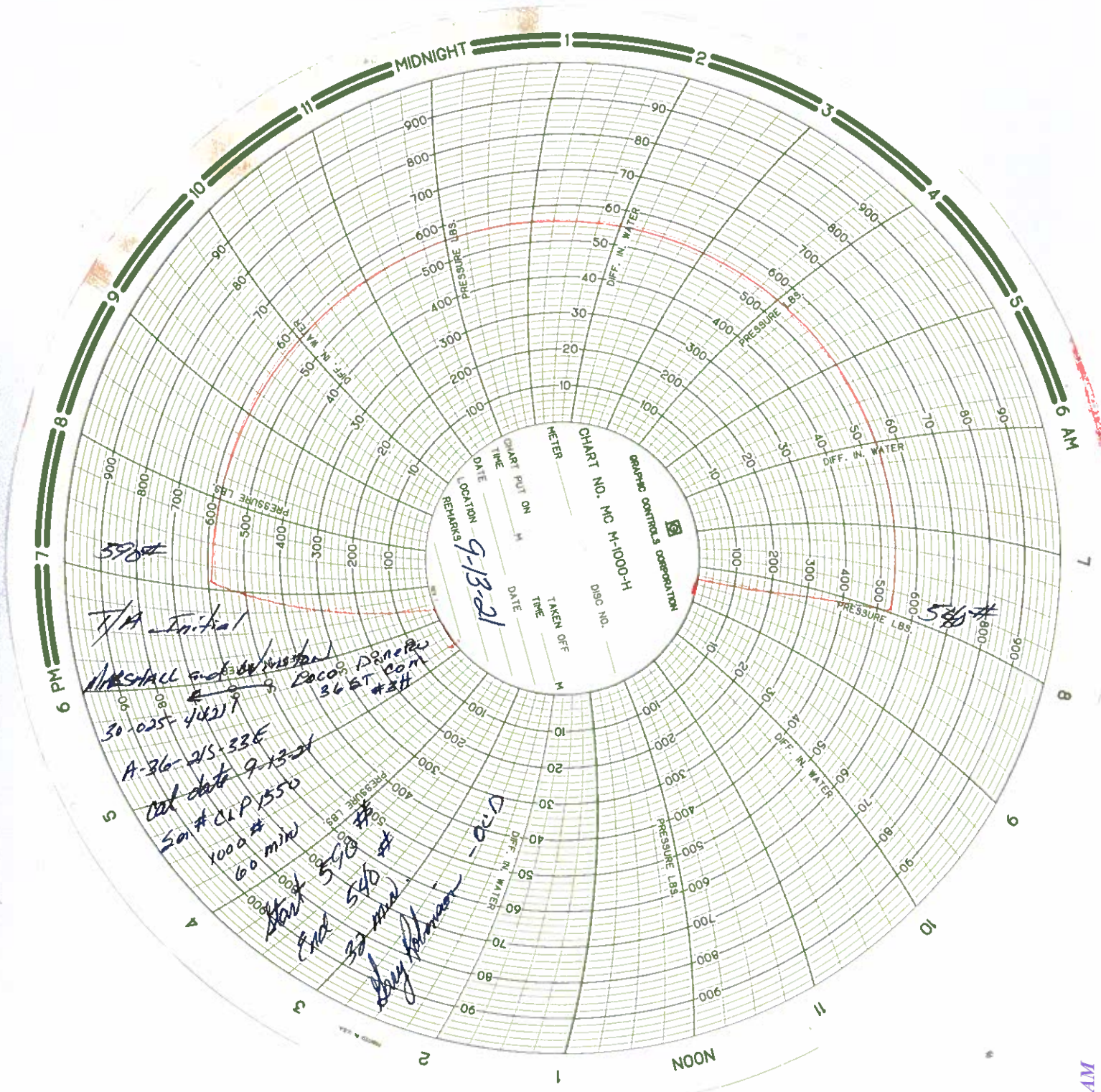
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Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Expected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterhead if
					applies


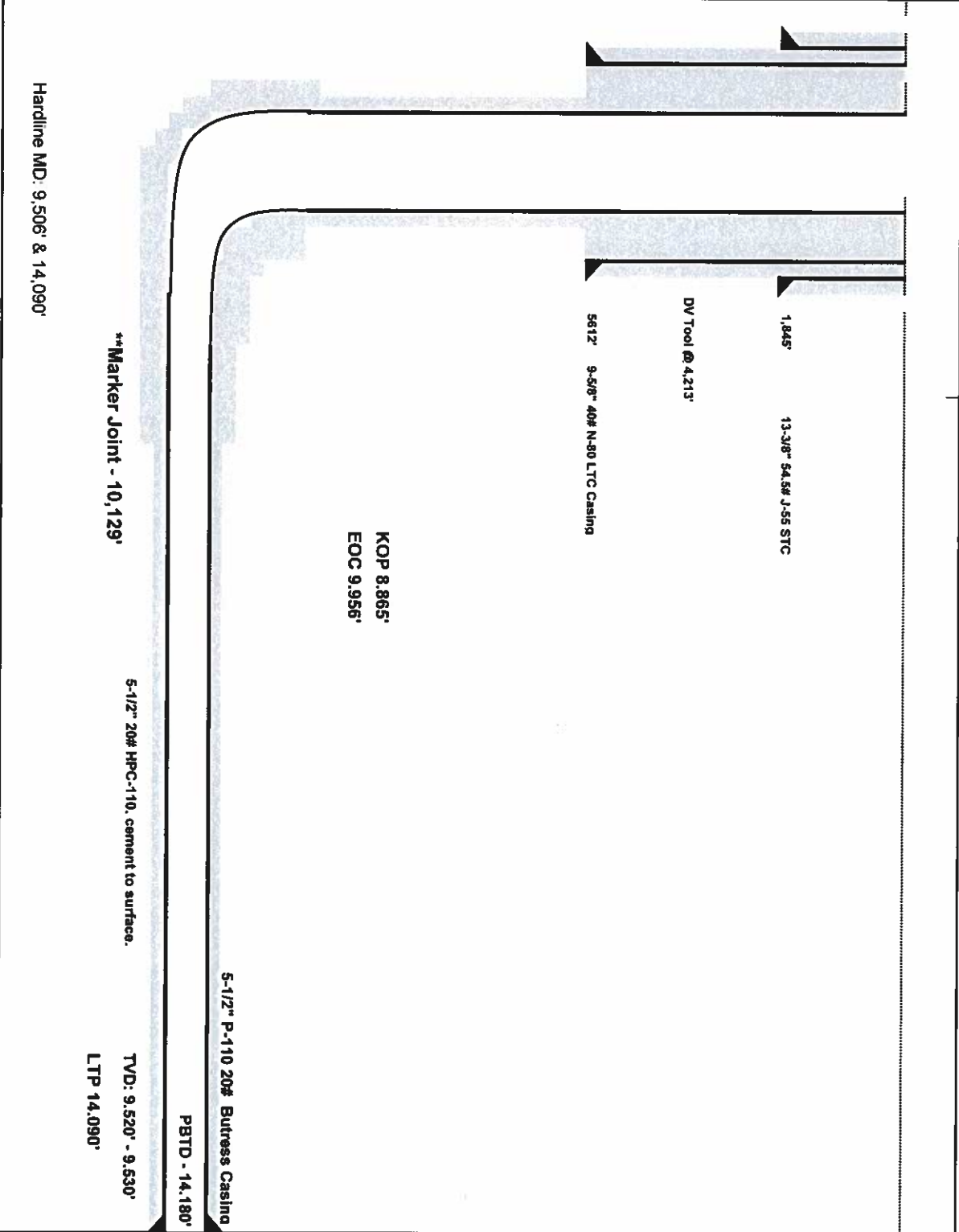
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A
MIT/BHT
Initial

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
	Witness: <i>Ray Robinson</i>		

INSTRUCTIONS ON BACK OF THIS FORM



AFE No. API # 30-025-44211		 Loco Dinero 36 - 3H Lea County, NM		AFE Information Dry Hole: Days:							
Permit No.		Proposed Wellbore Sketch		TD: 14,194' TMD 9,530' TVD							
Project No.				SHL: Sec 36, T-21-S, R-33-E, Lea County NM							
 <p>The diagram illustrates a wellbore path starting from the surface and extending to a depth of 14,180 feet. Key features include:<ul style="list-style-type: none">Surface: Hardline MD: 9,506' & 14,090'Marker Joint: - 10,129'Casing: 5-1/2" P-110 20# Butress Casing (from 9,520' to 14,090') and 5-1/2" 20# HPC-110, cement to surface.Tool Joints: 1,845' and 13,308' 54.5# J-55 STC.Tool Joint: DV Tool @ 4,213'.Depth Markers: KOP 8,865', EOC 9,956', and PBTD - 14,180'.</p>											
						5612' 9-5/8" 40# N-80 LTC Casing					
						KOP 8,865'					
						EOC 9,956'					
						5-1/2" P-110 20# Butress Casing					

Well Information
Surface Location: Lea County, NM T21S R33E Section 36

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 50682

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 50682
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Annual TA MIT/BHT testing	9/24/2021