Received by OCD: 3/31/2021 2:19:46 PM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 03/31/2021

Well Name: CHACRA Well Location: T22N / R7W / SEC 10 /

NWNW / 36.15834 / 107.568234

County or Parish/State: SANDOVAL / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM25821

Unit or CA Name:

**Unit or CA Number:** 

US Well Number: 300432030800S1

Well Status: Producing Gas Well

Operator: DUGAN

PRODUCTION CORPORATION

NMOCD - JAG

## Subsequent Report

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/23/2021

Time Sundry Submitted: 08:05

Date Operation Actually Began: 02/09/2021

Actual Procedure: Dugan Production P&A'd well on 2/02/2021-02/9/2021 per the following procedure: 1) Run 4-1/2" casing scraper to 1790'. Set 4-1/2" CR @ 1740'. Chacra perforations @ 1795'-1902'. Load hole. Pressure test casing to 600 psi. Casing won't test. Slow leak. Run CBL from 1740' to surface. TOC approx. 260' from surface behind 4-1/2" casing. Notified OCD/BLM. Mark Decker w/BLM on location. 2) Sting inside CR to establish rate. Squeezed 8 sks (9.2 cu ft) Class G neat cement under and spot 16 sks (18.4 cu ft) above CR @ 1740'. Total 24 sks (27.6 cu ft, 15.8#/gal, 1.15 cu fl/sk). WOC overnight. Tag TOC in the morning. Tagged @ 1518'. Good tag. Plug I, inside 4-1/2" casing, Chacra, 1518'-1740'. 3) Spot inside Plug II from 1432' w/53 sks Class G cement (61 cu ft) w/2% CaCl2. WOC 4 hrs. Tagged TOC @ 778'. Good tag. Plug II, inside 4-1/2" casing, PC-Fruitland-Kirtland-Ojo Alamo, 778'-1432'. 4) Perforated @ 135'. RIH w/4 joints 2-3/8" tubing. Broke circulation to surface. Swapped to cement. Circulated cement to surface from 135' w/44 sks Class G cement w/2% CaCl2 (50.6 cu ft). Cut wellhead off. TOC inside casing @ 28'. TOC @ surface inside annulus. Topped off cellar w/12 sks Class G cement (13.8 cu ft). Plug III, inside/outside, 56 sks (64.4 cu ft), Surface-135'. 5) Install dry hole marker. Clean location. Mark Decker w/Farmington BLM FO on location. Well P&A'd 2/9/21.

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# **Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FEIL

Signed on: MAR 23, 2021 08:04 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative Street Address: PO Box 420

City: Farmington

State: NM

Phone: (505) 325-1821

Email address: tyrafeil@duganproduction.com

### Field Representative

Representative Name: ALIPH REENA

Street Address: PO BOX 420

City: FARMINGTON

State: NM Zip: 87499-0420

Phone: (505)325-1821

Email address: ALIPH.REENA@DUGANPRODUCTION.COM

### **BLM Point of Contact**

**BLM POC Name: WILLIAM F TAMBEKOU** 

**BLM POC Title: PETROLEUM ENGINEER** 

**BLM POC Phone:** 7192698500

BLM POC Email Address: wtambekou@blm.gov

Disposition: Accepted

Disposition Date: 03/31/2021

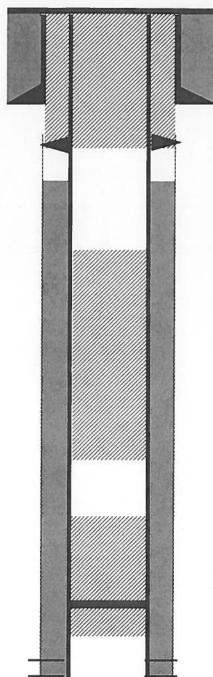
Signature: William Max Tambekou

Released to Imaging: 10/1/2021 10:13:30 AM

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# **Completed P & A Schematic**

Chacra # 1 30-043-20308, Rusty Chacra 1070' FNL & 905 FWL, NM-25821 S10 T22N R7W, Sandoval County



8-5/8" 24# casing @ 85'. Cemented with 75 sks Class B. Hole size 12-1/4". No cement circulated to surface.

Spot plug III from 135' to surface w/56 sks Class G Cement (64.4 cu.ft) (Plug III, Surface, 0-135')

4 1/2" 10.5 # casing @ 2080'. Hole size: 6-3/4"

Cement production casing w/ 100 sks pozmix w/ 12% gel followed by 80 sks Class B. Top of Cement from CBL @ 260' approx.

Spot plug II from 1432' w/ 53 sks Class G Cement (61 cu.ft) Plug II, PC-Fruitland-Kirtland-Ojo Alamo, 778'-1432'

Set CR @ 1740'. Plug I with 24 sks (27.6 cu.ft) @ 1518'-1740'. Plug I, Chacra

Chacra Perforated @ 1795' - 1902'

PBTD @ 2012', TD 2105'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 22474

### **CONDITIONS**

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
709 E Murray Drive	Action Number:
Farmington, NM 87499	22474
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/1/2021