

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25273
1. Type of Well: X Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EPIC Energy L.L.C		6. State Oil & Gas Lease No. L-2986
3. Address of Operator 332 Road 3100 Aztec NM, 87410		7. Lease Name or Unit Agreement Name State of New Mexico 36
4. Well Location Unit Letter <u>M</u> : <u>790</u> feet from the <u>FSL</u> line and <u>790</u> feet from the <u>FWL</u> line Section <u>36</u> Township <u>24N</u> Range <u>08W</u> NMPM San Juan County		8. Well Number 014
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6901'		9. OGRID Number 372834
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following is a summary of the P&A on the State of New Mexico 36-14 between August 25 – September 23, 2021.

Note: Found well with rods and tubing stuck. Tubing anchor at 4938' was also stuck and would not release. Backed off rods and used left handed rods and taper taps to attempt to recover rod string. Managed to recover 186 rods but still had ~ 11 rods in tubing above the tubing anchor location. Unable to fish remaining rod string due to obstructions in tubing which reduced the ID. Cut off tubing (chemical cut) at 4674'. Made wash over run to top of tubing anchor at 4938'. EOT reported to be at 5604'. Set RBP at 4635' & load hole w/ fresh water. Pressure test failed. Ran CBL which indicated bad casing from ~ 4230' to 4396'. Abandoned fishing operations and submitted request to NMOCD to permanently plug and abandon wellbore. Received approval on 9/11/2021.

Plug #1: **Gallup Plug:** Perfs: 5250'-5611'. Gallup Top (5236'). CICR depth: 4635', fish top: 4674', TAC: 4938', End of fish: 5604'. **Cement plug depth: (4835'- 4546')**. 20 sx (27.4 cf) of Type III Cement (14 sx below retainer – note: 200' volume below CICR requested by B. Powel w/ NMOCD). WOC. Tag cement top at 4546' with tubing.

Plug #2: **Mancos & Point Lookout plug:** Mancos top (4418'), PLO top (4170'). Shoot 4 holes at 4464' & 3 holes at 4418' (per NMOCD). **Cement plug depths (4468' – 3885')**. TIH & spot 30 sx (41.1 cf) of Type III cement. WOC. Tag cement at 4434' with tubing. Re-spot w/ 38 sx (52 cf) of Type III cement. WOC. Tag cement at 4240' with tubing. Re-spot w/ 26 sx (35.6 cf) of Type III cement. WOC. Tag cement at 3885' with tubing

Plug #3: **Mesaverde Plug:** Mesaverde top (3329'). **Cement plug depths (3383'-3190')**. Mix and pump 15 sx (20.5 cf) of Type III cement in a balance plug. WOC. Tag cement at 3190' with tubing.

Plug #4: **DV tool, Pictured Cliffs, Fruitland Plug:** DV tool (2010'), Pictured Cliffs top (1848'), Fruitland top (1650'). **Cement plug depths (2060' – 1557')**. Mix and pump 39 sx (53.4 cf) of Type III cement in a balanced plug. WOC. Tag cement at 1557' with tubing. PT casing to 738 psi – held good.

Plug #5: **Kirtland/Ojo Alamo :** Kirtland top (1294'), Ojo Alamo Top (1036'). **Cement plug depths (1349' – 888')**. Mix and pump 30 sx (41.1 cf) of Type III cement in a balanced plug.

Plug #6: **Surface Plug:** RIH & perforate casing at 284' & 240'. Attempt to circulate out bradenhead, no circulation. Perforate casing at 212', still unable to circulate out bradenhead. RIH w/ tubing to 296'. Mix and pump 17 sx (23.3 cf) of Type III cement. **Cement plug depth (296' – surface)**. TOH and top off casing by bull heading cement until it locked up at 300 psi. Cut off casing head and weld P&A marker. Top of 8-5/8" annulus. Total cement used on surface plug was 33 sx (45 cf) of Type III cement.

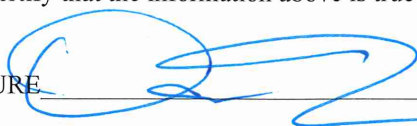
Jonathon Kelly & John Durham Jr with NMOCD was on location to approve and witness all cementing operations and depth confirmations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE\_ Regulatory Compliance Manager \_DATE\_ 9/28/2021\_

Type or print name \_Vanessa Fields\_ E-mail address: \_vanessa@walsheng.net\_ PHONE: \_505-787-9100\_

**For State Use Only**

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 10/4/2021

Conditions of Approval (if any):



Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25273
1. Type of Well: X Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EPIC Energy L.L.C		6. State Oil & Gas Lease No. L-2986
3. Address of Operator 332 Road 3100 Aztec NM, 87410		7. Lease Name or Unit Agreement Name State of New Mexico 36
4. Well Location Unit Letter <u>M</u> : <u>790</u> feet from the <u>FSL</u> line and <u>790</u> feet from the <u>FWL</u> line Section <u>36</u> Township <u>24N</u> Range <u>08W</u> NMPM San Juan County		8. Well Number 014
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6901'		9. OGRID Number 372834
		10. Pool name or Wildcat Lybrook Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following is a summary of the P&A on the State of New Mexico 36-14 between August 25 – September 23, 2021.

Note: Found well with rods and tubing stuck. Tubing anchor at 4938' was also stuck and would not release. Backed off rods and used left handed rods and taper taps to attempt to recover rod string. Managed to recover 186 rods but still had ~ 11 rods in tubing above the tubing anchor location. Unable to fish remaining rod string due to obstructions in tubing which reduced the ID. Cut off tubing (chemical cut) at 4674'. Made wash over run to top of tubing anchor at 4938'. EOT reported to be at 5604'. Set RBP at 4635' & load hole w/ fresh water. Pressure test failed. Ran CBL which indicated bad casing from ~ 4230' to 4396'. Abandoned fishing operations and submitted request to NMOCD to permanently plug and abandon wellbore. Received approval on 9/11/2021.

Plug #1: **Gallup Plug:** Perfs: 5250'-5611'. Gallup Top (5236'). CICR depth: 4635', fish top: 4674', TAC: 4938', End of fish: 5604'. **Cement plug depth: (4835'- 4546')**. 20 sx (27.4 cf) of Type III Cement (14 sx below retainer – note: 200' volume below CICR requested by B. Powel w/ NMOCD). WOC. Tag cement top at 4546' with tubing.

Plug #2: **Mancos & Point Lookout plug:** Mancos top (4418'), PLO top (4170'). Shoot 4 holes at 4464' & 3 holes at 4418' (per NMOCD). **Cement plug depths (4468' – 3885')**. TIH & spot 30 sx (41.1 cf) of Type III cement. WOC. Tag cement at 4434' with tubing. Re-spot w/ 38 sx (52 cf) of Type III cement. WOC. Tag cement at 4240' with tubing. Re-spot w/ 26 sx (35.6 cf) of Type III cement. WOC. Tag cement at 3885' with tubing

Plug #3: **Mesaverde Plug:** Mesaverde top (3329'). **Cement plug depths (3383'-3190')**. Mix and pump 15 sx (20.5 cf) of Type III cement in a balance plug. WOC. Tag cement at 3190' with tubing.

Plug #4: **DV tool, Pictured Cliffs, Fruitland Plug:** DV tool (2010'), Pictured Cliffs top (1848'), Fruitland top (1650'). **Cement plug depths (2060' – 1557')**. Mix and pump 39 sx (53.4 cf) of Type III cement in a balanced plug. WOC. Tag cement at 1557' with tubing. PT casing to 738 psi – held good.

Plug #5: **Kirtland/Ojo Alamo :** Kirtland top (1294'), Ojo Alamo Top (1036'). **Cement plug depths (1349' – 888')**. Mix and pump 30 sx (41.1 cf) of Type III cement in a balanced plug.

Plug #6: **Surface Plug:** RIH & perforate casing at 284' & 240'. Attempt to circulate out bradenhead, no circulation. Perforate casing at 212', still unable to circulate out bradenhead. RIH w/ tubing to 296'. Mix and pump 17 sx (23.3 cf) of Type III cement. **Cement plug depth (296' – surface)**. TOH and top off casing by bull heading cement until it locked up at 300 psi. Cut off casing head and weld P&A marker. Top of 8-5/8" annulus. Total cement used on surface plug was 33 sx (45 cf) of Type III cement.

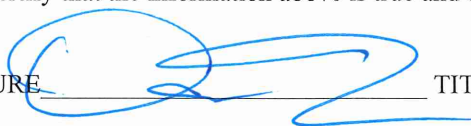
Jonathon Kelly & John Durham Jr with NMOCD was on location to approve and witness all cementing operations and depth confirmations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE\_ Regulatory Compliance Manager \_DATE\_ 9/28/2021\_

Type or print name \_Vanessa Fields \_ E-mail address: \_vanessa@walsheng.net\_ PHONE: \_505-787-9100\_

**For State Use Only**

APPROVED BY: \_TITLE\_ \_DATE\_

Conditions of Approval (if any):

## State of New Mexico 36 #14

## Proposed P&amp;A

## Lybrook Gallup

790' FSL &amp; 790' FWL, Section 36, T24N, R8W, San Juan County, NM

API: 30-045-25273

Today's Date: 9/10/2021

Spud: 12/29/1980

Completed: 2/10/1982

Elevation: 6901' GL

Ojo Alamo @ 1036'

Kirtland @ 1294'

Pictured Cliffs @ 1848'

Pt Lookout @ 4170'

Mancos @ 4418'

TAC @ 4938'

Gallup @ 5236'

Hole Size  
7.875

PBTD: 5656'

TD: 5700'

Hole Size: 12-1/4"

Plug #6 (Surface Shoe @ 234' ) 0 - 240'

Inside: 20 sks (23 cf)

Circulated (23 bbl to surface on 3rd stage)

Plug #5 (Ojo Alamo/ Kirtland) 936 - 1344'

Inside: 32 sks (36.8 cf)

Plug #4 (Pictured Cliffs) 1748 - 1898'

Inside: 14 sks (16.1 cf)

DV tool at 2010'

Plug #3 (Pt. Lookout) 4070 - 4220'

Inside: 14 sks (16.1 cf)

DV tool at 4292'

Plug #2 (Mancos) 4318 - 4468'

Inside: 14 sks (16.1 cf)

Set CICR @ 4628'

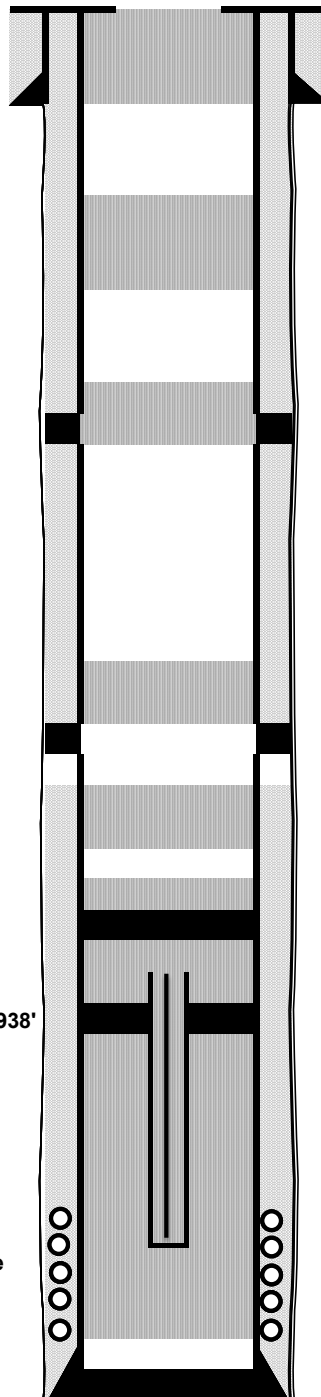
Plug #1 (Gallup) 4578' - 5611'

Below CICR: 77 sks (88.55 cf)

Inside: 5 sks (5.75 cf)

Top of Fish

2 3/8" &amp; 3/4" rods @ 4678'

Gallup Perforations  
5250-5611'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 52414

COMMENTS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 52414
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
ahvermersch	Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103Q (Subsequent Report of Well Plugging).	10/6/2021

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 52414

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 52414
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/4/2021