Page 1 of 33

District. I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or promote Modification to an existing permit BGT 1 Closure plan only submitted for an existing permit below-grade tank, or proposed alternative method	oposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, be	elow-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollu	
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable government.	nental authority's rules, regulations or ordinance
Operator: XTO Energy, Inc. OGRID #:	5380
Address: #382 County Road 3100, Aztec, NM 87410	
Facility or well name:KUTZ_FEDERAL #14Y	_
API Number: 30-045-32227 OCD Permit Number:	
U/L or Qtr/Qtr E Section 21 Township 28N Range 10W County:	
Center of Proposed Design: Latitude 36.65028 Longitude 107.90611 NAD:	□1927 🗵 1983
Surface Owner: ☑ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment	
Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other _ String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Din	
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: □ P&A □ Drilling a new well □ Workover or Drilling (Applies to activities which reintent) □ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ Other □ Lined □ Unlined Liner type: Thickness □ mil □ LLDPE □ HDPE □ PVC □ Other Liner Seams: □ Welded □ Factory □ Other □ Other □ Drying Pad □ Above Ground Steel Tanks □ Haul-off Bins □ Other □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ HDPE □ PVC □ Other □ Drying Pad □ PVC □ Other □ Drying PvC □ PV	
4.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	25 P
Volume: 120 bbl Type of fluid: Produced Water	2:34:25
Tank Construction material: Steel	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow	
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _Visible sidewalls, vaulted, automatic l	high-level shut off, no liner
Liner type: Thicknessmil HDPE PVC Other	

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

5. Superior Cubacation D of 10.15.17.11 NIMAC (Applies to promote site towns on the good below and below and town).	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school	l hospital
institution or church)	,p
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
★ Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
7. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other Expanded metal or solid vaulted top	
Monthly inspections (If netting or screening is not physically feasible)	
8.	
Signs: Subsection C of 19.15.17.11 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☐ Signed in compliance with 19.15.3.103 NMAC	
Signed in compliance with 19.15.5.105 MMAC	
9. Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	ı office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10,	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	antakla samaa
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accumaterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appr	
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dr	
above-grade tanks associated with a closed-loop system.	ying paus or
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	⊠ Yes □ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ⊠ No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No
(Applies to permanent pits)	⊠ NA
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock 	☐ Yes ☑ No
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ⊠ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	
₩ithin 500 feet of a wetland.	☐ Yes 🛛 1♣
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🛛 1½
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ⊠ 1
Society; Topographic map Within a 100-year floodplain.	
- FEMA map	☐ Yes ☒ Nunging:
Form C 114 Oil Conversation Division Page 2 of	Imag
	1 to
Form C-144 Oil Conservation Division Page 2 of	5

3 of 33	
Ti. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Applications: Each of the following items must be attached to the application attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirem Hydrogeologic Data (Temporary and Emergency Pits) - based upon the Siting Criteria Compliance Demonstrations - based upon the appropria Design Plan - based upon the appropriate requirements of 19.15.17.11 Operating and Maintenance Plan - based upon the appropriate requirements	tion. Please indicate, by a check mark in the box, that the documents are nents of Paragraph (4) of Subsection B of 19.15.17.9 NMAC te requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC te requirements of 19.15.17.10 NMAC NMAC nents of 19.15.17.12 NMAC used upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC	con. Please indicate, by a check mark in the box, that the documents are soon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 based upon the appropriate requirements of 19.15.17.10 NMAC NMAC ments of 19.15.17.12 NMAC ased upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
 □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number: above ground steel tanks or haul-off bins and propose to implement waste re 	(Applies only to closed-loop system that use
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17. Instructions: Each of the following items must be attached to the application attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) Siting Criteria Compliance Demonstrations - based upon the appropriate Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requipulate Plans - based upon the appropriate requipulation and Structural Integrity Design - based upon the appropriate requirements of 1 Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 1 Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection	of Subsection B of 19.15.17.9 NMAC ate requirements of 19.15.17.10 NMAC rements of 19.15.17.11 NMAC rements of 19.15.17.11 NMAC repriate requirements of 19.15.17.11 NMAC priate requirements of 19.15.17.11 NMAC nents of 19.15.17.12 NMAC ate requirements of 19.15.17.11 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, if Type: Drilling Workover Emergency Cavitation P&A Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary In-place Burial On-site Trem Alternative Closure Method (Exceptions must	Permanent Pit 🛛 Below-grade Tank 🔲 Closed-loop System
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NN closure plan. Please indicate, by a check mark in the box, that the documed Protocols and Procedures - based upon the appropriate requirements of Confirmation Sampling Plan (if applicable) - based upon the appropriate Disposal Facility Name and Permit Number (for liquids, drilling fluids Soil Backfill and Cover Design Specifications - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subset Site Reclamation Plan - based upon the appropriate requirements of Subset Porm C-144 Form C-144 Oil Conservation	nts are attached. f 19.15.17.13 NMAC te requirements of Subsection F of 19.15.17.13 NMAC and drill cuttings) triate requirements of Subsection H of 19.15.17.13 NMAC ection I of 19.15.17.13 NMAC
Form C-144 Oil Conserv	ration Division Page 3 of 5

6. Waste Removal Closure For Closed-loop System: Instructions: Please indentify the facility or facility	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1 ties for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if					
facilities are required. Disposal Facility Name:	Disposal Facility Permit Number:					
	Disposal Facility Permit Number:					
18710	ions and associated activities occur on or in areas that will not be used for future ser					
Re-vegetation Plan - based upon the appropri	for future service and operations: s based upon the appropriate requirements of Subsection H of 19.15.17.13 NMA atterequirements of Subsection I of 19.15.17.13 NMAC opriate requirements of Subsection G of 19.15.17.13 NMAC	c				
provided below. Requests regarding changes to ce	nstration of compliance in the closure plan. Recommendations of acceptable sour ortain siting criteria may require administrative approval from the appropriate dist to the Santa Fe Environmental Bureau office for consideration of approval. Just	rict office or may b				
Ground water is less than 50 feet below the bottom - NM Office of the State Engineer - iWATER	of the buried waste. RS database search; USGS; Data obtained from nearby wells	Yes No				
Ground water is between 50 and 100 feet below the - NM Office of the State Engineer - iWATER	bottom of the buried waste RS database search; USGS; Data obtained from nearby wells	Yes No				
Ground water is more than 100 feet below the botto - NM Office of the State Engineer - iWATER	m of the buried waste. RS database search; USGS; Data obtained from nearby wells	Yes No				
Within 300 feet of a continuously flowing watercoulake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification)		Yes No				
Within 300 feet from a permanent residence, school - Visual inspection (certification) of the prop	l, hospital, institution, or church in existence at the time of initial application. osed site; Aerial photo; Satellite image	Yes No				
watering purposes, or within 1000 horizontal feet of	esh water well or spring that less than five households use for domestic or stock f any other fresh water well or spring, in existence at the time of initial application. RS database; Visual inspection (certification) of the proposed site	Yes No				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division						
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No				
Within a 100-year floodplain FEMA map		☐ Yes ☐ No				
by a check mark in the box, that the documents are Siting Criteria Compliance Demonstrations - Proof of Surface Owner Notice - based upon Construction/Design Plan of Burial Trench (Construction/Design Plan of Temporary Pit (Protocols and Procedures - based upon the ap Confirmation Sampling Plan (if applicable) - Waste Material Sampling Plan - based upon to Disposal Facility Name and Permit Number (Soil Cover Design - based upon the appropriation Plan - b	MAC) Instructions: Each of the following items must be attached to the closure place attached. based upon the appropriate requirements of 19.15.17.10 NMAC the appropriate requirements of Subsection F of 19.15.17.13 NMAC (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.00 propriate requirements of 19.15.17.13 NMAC based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC (for liquids, drilling fluids and drill cuttings or in case on-site closure standards can atter requirements of Subsection H of 19.15.17.13 NMAC (interpretation of Subsection H of 19.15.17.13 NMAC (oppriate requirements of Subsection G of 19.15.17.13 NMAC	.15.17.11 NMAC				
Form C-144	Oil Conservation Division Page 4 o	of 5				

Operator Application Certification: I hereby certify that the information submitted with this application.	nlication is true accurate and complete to the	ne best of my knowledge and belief
Name (Print): Kim Champlin		Environmental Representative
		11-21-08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
OCD Approval: X Permit Application (including closure		
OCD Representative Signature:	rd	Approval Date: October 6, 2021
Title: Environmental Specialist	OCD Permit Num	ber: BGT 1
Closure Report (required within 60 days of closure com Instructions: Operators are required to obtain an approve The closure report is required to be submitted to the division section of the form until an approved closure plan has been	ed closure plan prior to implementing any on within 60 days of the completion of the en obtained and the closure activities have	closure activities and submitting the closure report. closure activities. Please do not complete this
22.		
Closure Method: ☐ Waste Excavation and Removal ☐ On-Site Closure ☐ If different from approved plan, please explain.	Method	☐ Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Instructions: Please indentify the facility or facilities for two facilities were utilized.		
Disposal Facility Name:	Disposal Facility P	ermit Number:
Disposal Facility Name:	Disposal Facility P	ermit Number:
Were the closed-loop system operations and associated acti Yes (If yes, please demonstrate compliance to the ite		be used for future service and operations?
Required for impacted areas which will not be used for futu Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Techni	·	
Closure Report Attachment Checklist: Instructions: Earmark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applied Waste Material Sampling Analytical Results (required Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technical Site Reclamation (Photo Documentation)	able) ad for on-site closure)	to the closure report. Please indicate, by a check
On-site Closure Location: Latitude	Longitude	NAD: 🔲 1927 🔲 1983
25. Operator Closure Certification:		We
I hereby certify that the information and attachments submi belief. I also certify that the closure complies with all appli		e and complete to the best of my knowledge and specified in the approved closure plan.
Name (Print):	Title:	
Signature:	Date:	2707
e-mail address:		0/01
		In a significant of the signific
Form C-144	Oil Conservation Division	e and complete to the best of my knowledge and specified in the approved closure plan.
		~

OTR, CORNER FD 2 1/2" BC 1913 GLO

DISTRICT (P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

DISTRICT II P.O. Drawer DD, Artenia, N.M. 88211-0719

DISTRICT III 1000 Rio Brozos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Sonto Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504—2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

		٧	VELL L	OCATIO	N AND	AC	REAGE DEDI	CATION PL	AT.		
¹ API	Number			Pool Code				³ Pool Hame			
⁴ Property Co	ode				*Prop	perty N	отте			E Mi	d Number
					KUTZ	FEDE	RAL				14Y
OGRID No	λ.				*Oper	rator N	ome			•	Devation
					XTO EN	YERG'	Y INC.				5922
					10 Surfe	асе	Location				
Ul, or lat no.	Section	Томпаһір	Ronge	Lot Idn	Feet from I	Uto	North/South line	Fest from the	East/Wes		County
E	21	28-N	10-W	L	1765		NORTH	945	WE	ST	SAN JUAN
			"Bott	om Hole	Locati	on I	f Different Fro	om Surface			
UL or lat no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/We	at line	County
¹² Dedicated Acre		13 (oint or infit	!	14 Consolidat	lon Co	da	MOrder No.			
Journal of the state of the sta	•	"	Jeit Grania		Consumos	JOH 50	ov.	TOOM IIV.			
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	VABLE \						ON UNTIL ALL			EEN CO	ONSOLIDATE
		OR A N			UNIT MA	2 8	EEN APPROVEC	J BY THE DI	VISION		
SEC. CORNER FD 2 1/2° BC 1913 GLO			S 89 52	-49-12 E 69.6			SEC, CORN	IER 17 (PERAT	OR CE	RTIFICATION
1913 GLO				1			FD 2 1/2 1913 GLO	I hereby certify	that the info	rmetion cont	gined herein is
	32,							true and compl	ele le the be	et of my kno	oledge and belief
	1765										
≱ n											
1											
2640.6°											
945'	-b		January III	4)				Signature			
		LAT. 36'39 LONG. 107	"54'22"	(NAD 27) W (NAD 2	7)			-			
				· / / 1000 2	.,			Printed Non	16		

21

Dote SURVEYOR CERTIFICATION

Tille

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and



Released to Imaging: 10/6/2021 2:34:25 PM

Cartificate Humber

Received by OCD: 9/30/2021 11:55:58 AM

Received by OCD: 9/30/2021 11:55:58 AM

A	_	D . D	Client:	XTO Energy
Lodestar Service	es, Inc.	Pit Permit	Project:	Pit Permits
PO Box 4465, Durang		Siting Criteria	Revised:	4-Nov-08
V		Information Shee	t Prepared by:	Brooke Herb
API#:		3004532227	USPLSS:	T28N,R10W,S21E
Alexandr	121.1	TT PERFORMANCE	h = 1 21	0.0000
Name:	KU	TZ FEDERAL #14Y	Lat/Long:	36.65028, -107.90611
Depth to groundwater:		> 100'	Geologic formation:	Nacimiento Formation
Distance to closest				
continuously flowing watercourse:		les S of San Juan River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:		f Creighton Canyon Wash		
			Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'		No		
The state of the state of			Annual	8.71 inches (Bloomfield)
Domestic fresh water			Precipitation:	3.7.2
well or spring within 500'		No	Precipitation Notes:	Historical Daily Max Bloomfield 4.19"
Any other fresh water well or spring within 1000'		No		
Mithin Incorporated			Attached	
Within incorporated municipal boundaries		No		Groundwater report and Data; FEMA Flood Zone Map
Within defined			Documents:	i
municipal fresh water well field		No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'		No	Mining Activity:	
			- '	Nama Nama
Within unstable area		No		None Near
Within unstable area		NO		
Within 100 year flood plain	No - F	EMA Flood Zone 'X'		
Additional States				
Additional Notes:				

KUTZ FEDERAL #14Y Below Ground Tank Hydrogeologic Report for Siting Criteria

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits, dominate surficial geology (Dane and Bachman, 1965). The proposed pit location will be located in the southern Kutz Canyon region of the San Juan Basin. The predominant geologic formation is the Nacimiento Formation of Tertiary age, which underlies surface soils and is often exposed (Dane and Bachman, 1965). Deposits of Quaternary alluvial and aeolian sands occur prominently near the surface of the area, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the San Juan River.

The prominent soil type at the proposed site are entisols and aridisols, which are defined as soils that exhibit little to no any profile development (www.emnrd.state.nm.us). Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the San Juan River. These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes the soils that cover the area. The sudden influx of water from storm events easily erodes the soils that cover the area and prohibits effective recharge to the underlying aquifers.

Dry and arid weather further prohibit active recharge. The climate of the region is arid, averaging 8 to 12 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993). However, vegetation is very sparse and discontinuous.

Site Specific Hydrogeology

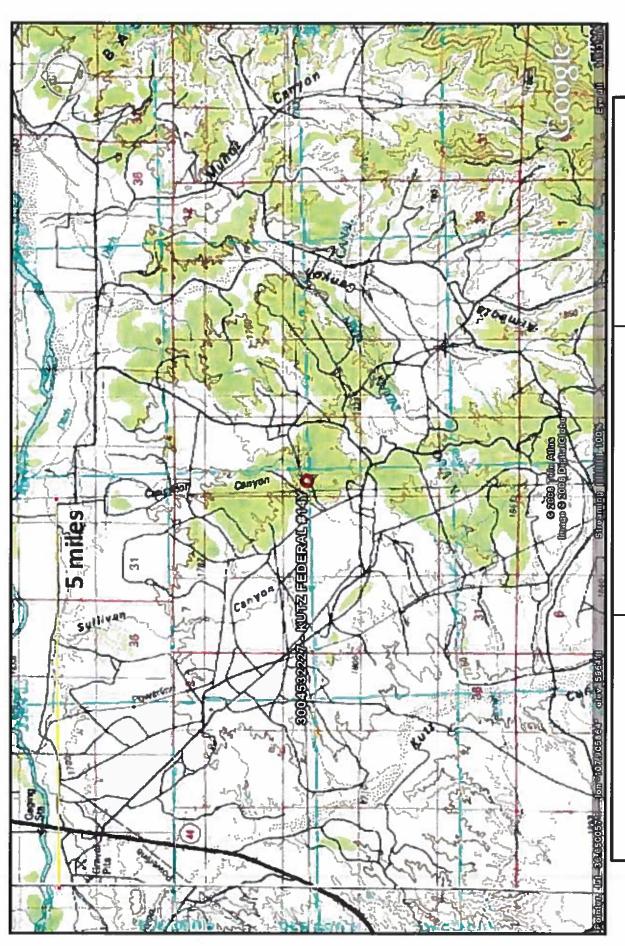
Depth to groundwater is estimated to be greater than 100'. This estimation is based on data from Stone and others (1983), the USGS Groundwater Atlas of the United States and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Beds of water-yielding sandstone are present in the Nacimiento Formation, which are fluvial in origin and are interbedded with siltstone, shale and coal. Porous sandstones form the principal aquifers, while relatively impermeable shales form confining units between the aquifers (Stone et al., 1983). Local aquifers exist within the Nacimiento Formation at depths greater than 100 feet and thicknesses of the aquifer can be up to 3500 feet (USGS, Groundwater Atlas of the US).

The site in question is located near Kutz Canyon, where deeply eroded sandstone-capped mesas and slope-forming mudstones occur in a sparsely vegetated and arid badlands-type setting. Broad shalely hills are interspersed with occasional sandstone outcrops, and systems of dry washes and their tributaries are evident on the attached aerial image.

The pit is situated at an elevation of approximately 5919 feet. The proposed site is located approximately 4480 feet from the Kutz Canyon tributary system and 3.17 miles east of Kutz Wash. Groundwater is expected to be shallow within Kutz Wash. However the significant distance between the Canyon and the site, as well as an elevation difference of over 300 feet suggest groundwater is greater than 100 feet at the proposed site.

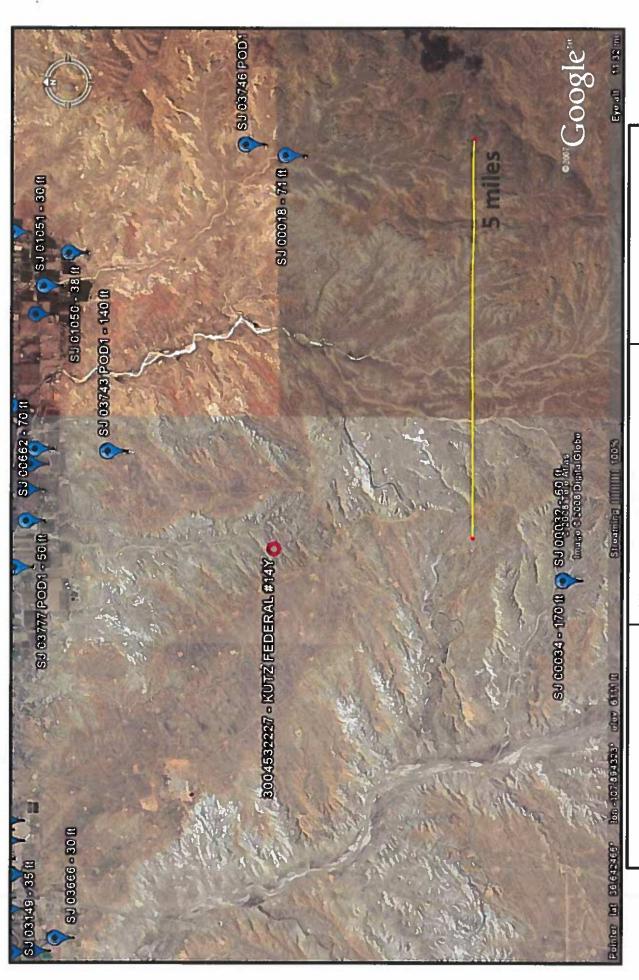
State iWaters data points are sparsely distributed in this region, except to the north where they are clustered along the San Juan River. There is an iWaters data point approximately 2.17 miles to the northeast of the site, at an elevation of approximately 5773 feet. Depth to groundwater within the well is 140 feet below ground surface. A map showing the location of wells in reference to the proposed pit location is attached.



Lodestar Services, Inc KUTZ PO Box 4465 T28N San J San J

KUTZ FEDERAL #14Y T28N, R10W, S21E San Juan County, NM

Topographic Map



Lodestar Services, Inc
PO Box 4465
Durango, CO 81302

KUTZ FEDERAL #14Y T28N, R10W, S21E San Juan County, NM

| iWaters Groundwater | Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township: | 20h Range: | 10h Sections: |

WATER CHUMN REPORT 10/27/2008

feet)																						
di.																						
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New Mexico Office of the State Engineer POD Reports and Downloads

Township: | 28h Range: | 09t | Sections: | 3.4.5.6.7.8.9.10

WATER COLUMN REPORT 10/24/2008

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New Mexico Office of the State Engineer POD Reports and Downloads

Township: | 28h Range: | 08h Sections: |

WATER COLUMN REPORT 10/30/2008

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New Mexico Office of the State Engineer POD Reports and Downloads

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WATER COLUMN REPORT 10/30/2008

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New Mexico Office of the State Engineer POD Reports and Downloads

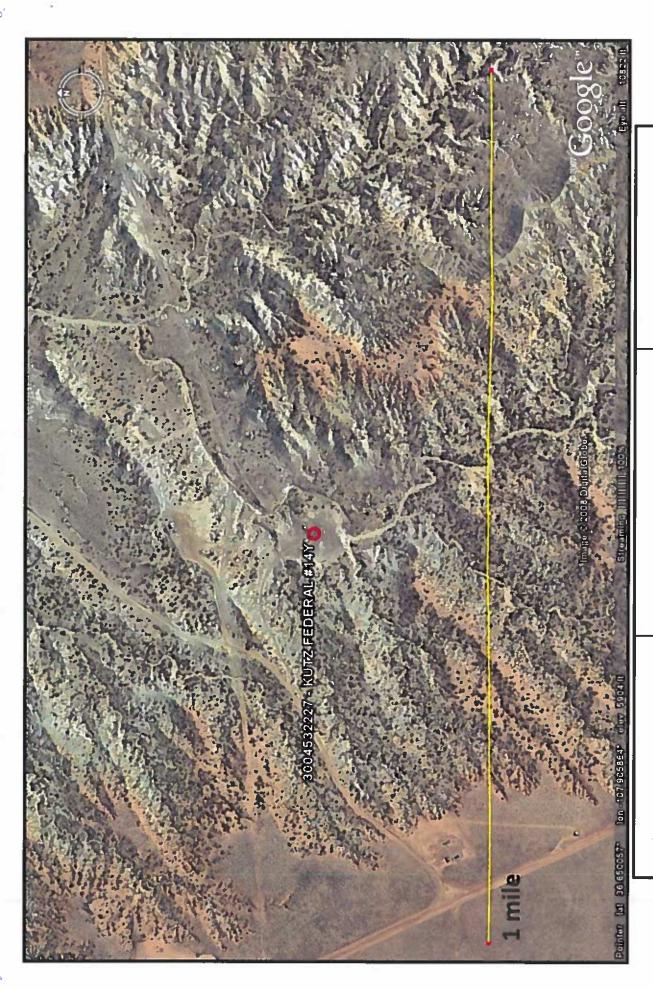
Township: 77 Range: 110 Sections:

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 10/30/2008

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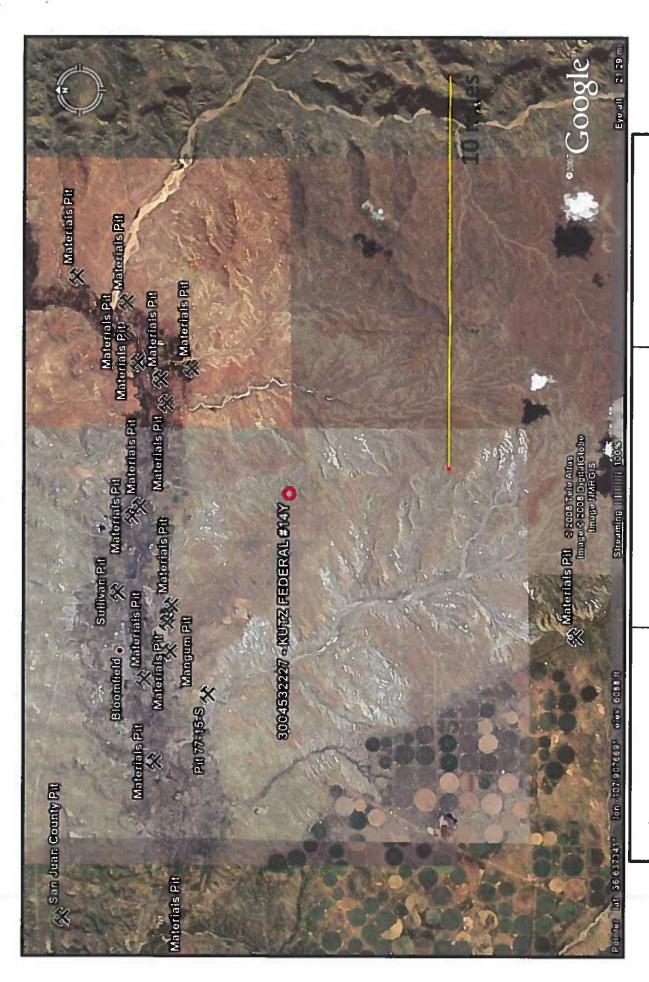
Record Count: 2



San Juan County, NM Lodestar Services, Inc PO Box 4465 Durango, CO 81302

KUTZ FEDERAL #14Y T28N, R10W, S21E

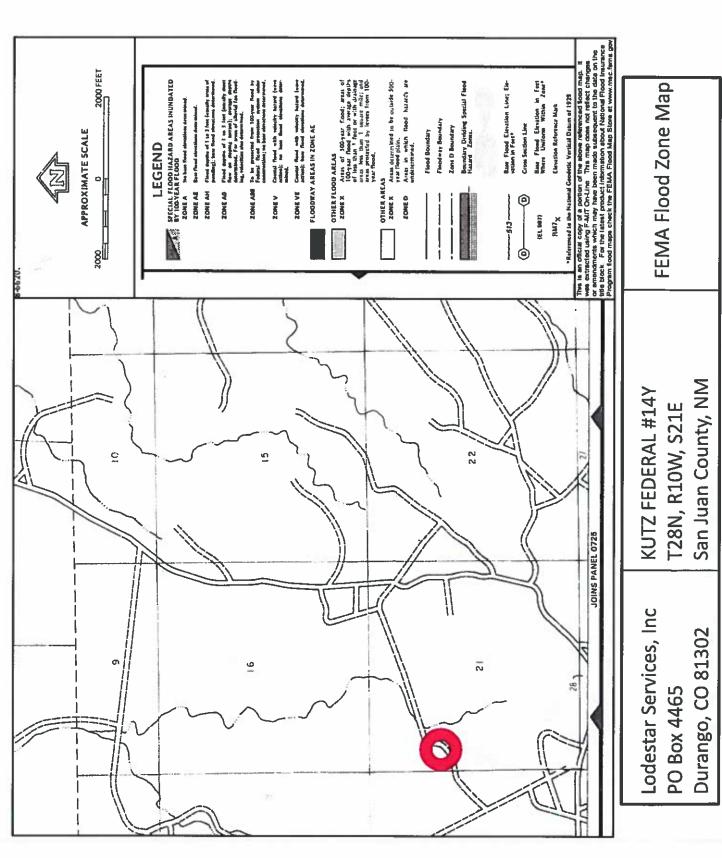
Aerial Photograph



Lodestar Services, Inc KUT PO Box 4465
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KUTZ FEDERAL #14Y T28N, R10W, S21E San Juan County, NM

Mines, Mills, and Quarries Map



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000* of a permanent residence, school, hospital, institution or church will be fenced by 6* chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

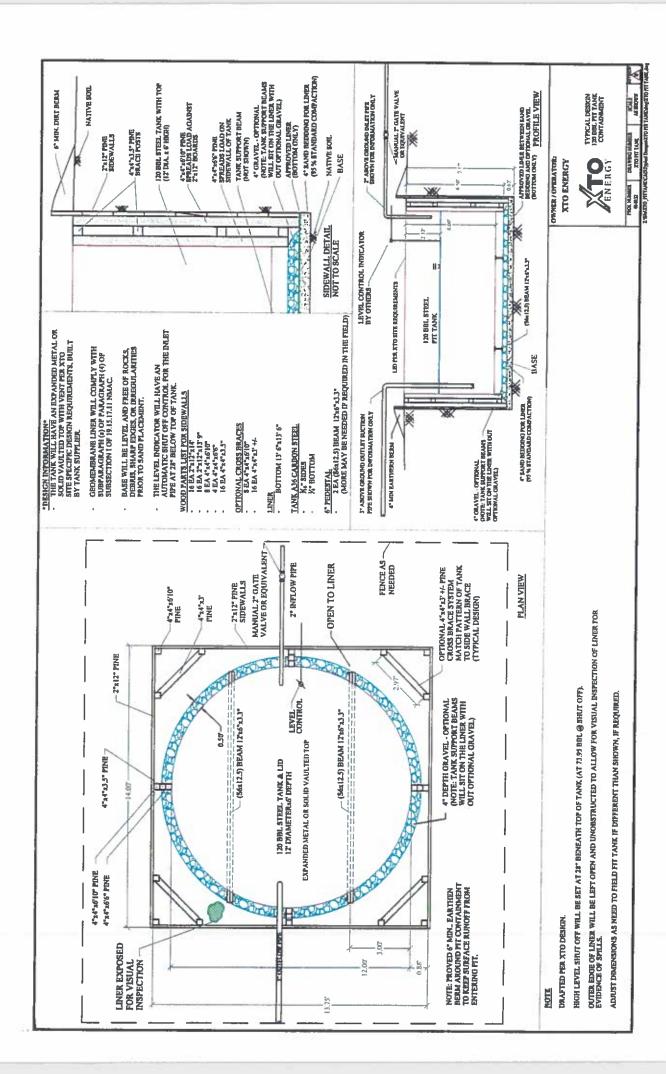
XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

> bottom will be elevated a minimum of 6" above the underlying ground surface and the belowgrade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9 XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).

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11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - XTO will inspect the below-grade tank monthly and maintain written records for five years.
 Monthly inspections will consist of documenting the following: (see attached template).

Well Name

API#

Sec., Twn., Rng.

XTO Inspector's name

Inspection date and time

Visible tears in liner

Visible signs of tank overflow

Collection of surface run on

Visible layer of oil

Visible signs of tank leak

Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- XTO will not discharge into or store any hazardous waste in any below-grade tank.
- If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

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XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116
 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports,
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s).
 - vi. Soil backfilling and cover installation.
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);

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viii. Photo documentation of the site reclamation.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 53200

QUESTIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	53200
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

QUESTIONS

Facility and Ground Water		
Please answer as many of these questions as possible in this group. More information will help us in	lentify the appropriate associations in the system.	
Facility or Site Name	Not answered.	
Facility ID (f#), if known	Not answered.	
Facility Type	Below Grade Tank - (BGT)	
Well Name, include well number	Not answered.	
Well API, if associated with a well	Not answered.	
Pit / Tank Type	Not answered.	
Pit / Tank Name or Identifier	Not answered.	
Pit / Tank Opened Date, if known	Not answered.	
Pit / Tank Dimensions, Length (ft)	Not answered.	
Pit / Tank Dimensions, Width or Diameter (ft)	Not answered.	
Pit / Tank Dimensions, Depth (ft)	Not answered.	
Ground Water Depth (ft)	Not answered.	
Ground Water Impact	Not answered.	
Ground Water Quality (TDS)	Not answered.	

Below-Grade Tank		
Subsection I of 19.15.17.11 NMAC		
Volume / Capacity (bbls)	Not answered.	
Type of Fluid	Not answered.	
Pit / Tank Construction Material	Not answered.	
Secondary containment with leak detection	Not answered.	
Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	Not answered.	
Visible sidewalls and liner	Not answered.	
Visible sidewalls only	Not answered.	
Tank installed prior to June 18. 2008	Not answered.	
Other, Visible Notation. Please specify	Not answered.	
Liner Thickness (mil)	Not answered.	
HDPE (Liner Type)	Not answered.	
PVC (Liner Type)	Not answered.	
Other, Liner Type. Please specify (Variance Required)	Not answered.	

Fencing		
Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Not answered.		
Four foot height, four strands of barbed wire evenly spaced between one and four feet Not answered.		
Alternate, Fencing. Please specify (Variance Required)	Not answered.	

Netting			
Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Not answered.			
Netting Not answered.			
Other, Netting. Please specify (Variance May Be Needed) Not answered.			

Signs

Subsection C of 19.15.17.11 NMAC (If there are multiple operators at a site, each operator must have their own sign in compliance with Subsection C of 19.15.17.11 NMAC.)

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	Not answered.
Signed in compliance with 19.15.16.8 NMAC	Not answered.

Variances and Exceptions		
Justifications and/or demonstrations ofequivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank:		
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	Not answered.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	Not answered.	

Siting Criteria (regarding permitting)

19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

Siting Criteria, General Siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank	Not answered.
NM Office of the State Engineer - iWATERS database search	Not answered.
USGS	Not answered.
Data obtained from nearby wells	Not answered.

Siting Criteria, Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lakebed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark)	Not answered.
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption	Not answered.

oposed Closure Method	
Below-grade Tank	Below Grade Tank - (BGT)
Waste Excavation and Removal	Not answered.
Alternate Closure Method. Please specify (Variance Required)	Not answered.

Operator Application Certification	
Registered / Signature Date	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 53200

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	53200
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

ACKNOWLEDGMENTS

V	I acknowledge that I have received prior approval from the OCD to submit documentation of a legacy below-grade tank on behalf of my operator.	
W.	I hereby certify that the information submitted with this documentation is true, accurate and complete to the best of my knowledge and belief.	

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CONDITIONS

Action 53200

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Operator:	OGRID:
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1111 Travis Street	Action Number:
Houston, TX 77002	53200
	Action Type:
	[C-144] Legacy Below Grade Tank Plan (C-144LB)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	10/6/2021