

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05258
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W A SIMPSON ETAL
8. Well Number 002
9. OGRID Number 240974
10. Pool name or Wildcat DENTON, DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705

4. Well Location

Unit Letter P : 990 feet from the SOUTH line and 330 feet from the EAST line
 Section 3 Township 15S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3803' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy requests the subject well be placed in TA status for three years.

Procedure:

POH with production equipment. RIH with CIBP. Set CIBP at 11,910' and cap with 35' of cement. Tag cement top. Circulate well and load casing with inert fluid. Notify OCD for MIT and perform MIT on well. Wellbore diagram attached.

Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MELANIE REYES TITLE COMPLIANCE COORDINATOR DATE 8/03/2021

Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358
 For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/8/21
 Conditions of Approval (if any):

W A Simpson Etal #002 Temporarily Abandon Procedure

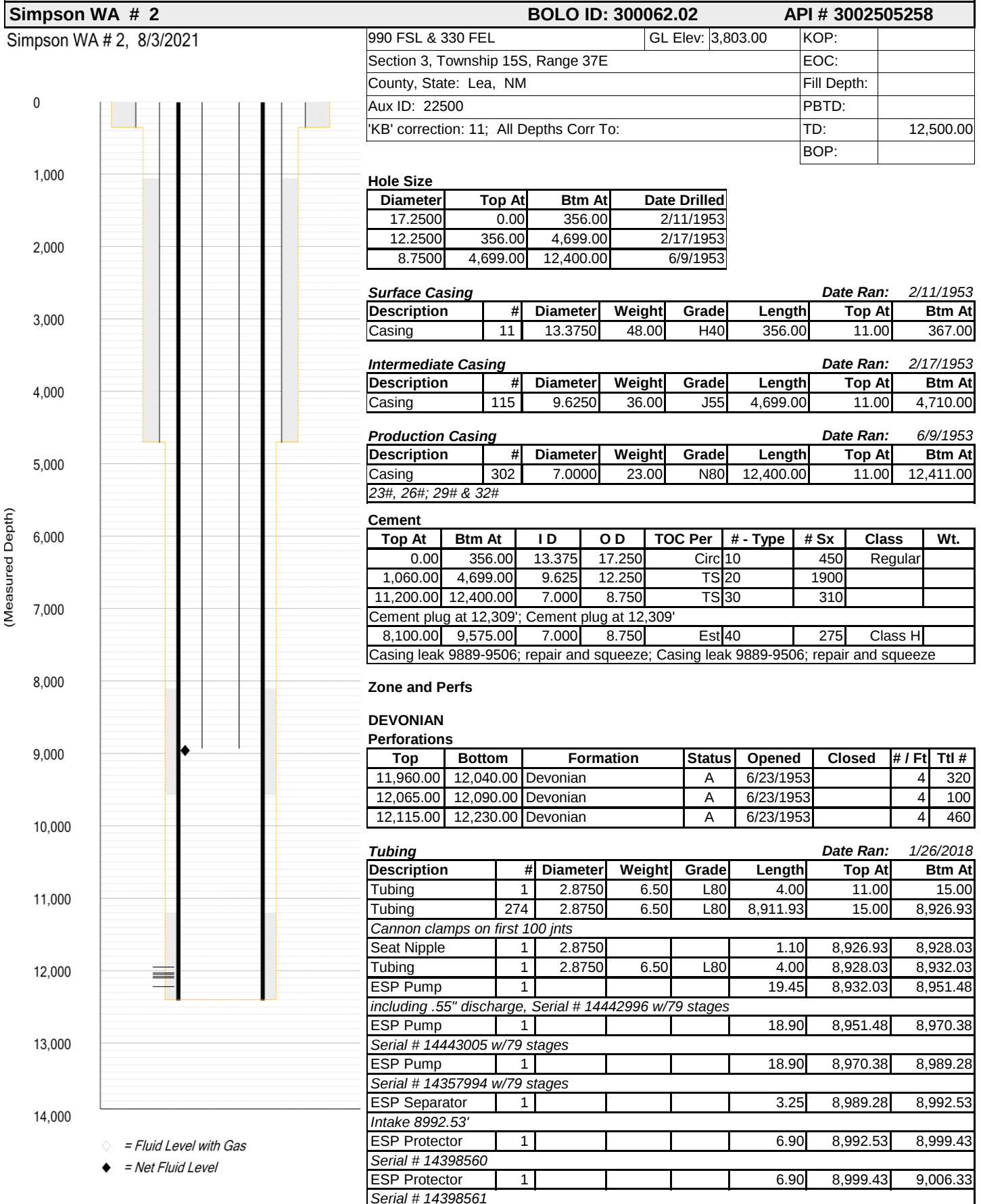
1. POH with production equipment
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4. Tag cement top.
5. Circulated well and load casing with inert fluid.
6. Notify OCD for MIT and perform MIT on well.

Current

Wellbore Schematic

Printed: 8/3/2021

Page 1



Wellbore Schematic

Printed: 8/3/2021

Page 2

Simpson WA # 2		BOLO ID: 300062.02				API # 3002505258		
ESP Motor	1				33.80	9,006.33	9,040.13	
Serial # 14189933, 418 HP, 2610 Volt, 98 Amp								
ESP Other	1				4.10	9,040.13	9,044.23	
Total ESP lenght is 112.20'								

Proposed

Wellbore Schematic

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Page 1

Simpson WA # 2

BOLO ID: 300062.02

API # 3002505258

Simpson WA # 2, 8/3/2021

990 FSL & 330 FEL

GL Elev: 3,803.00

KOP:

Section 3, Township 15S, Range 37E

EOC:

County, State: Lea, NM

Fill Depth:

Aux ID: 22500

PBDT:

'KB' correction: 11; All Depths Corr To:

TD:

12,500.00

BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	356.00	2/11/1953
12.2500	356.00	4,699.00	2/17/1953
8.7500	4,699.00	12,400.00	6/9/1953

Surface Casing

Date Ran: 2/11/1953

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	11	13.3750	48.00	H40	356.00	11.00	367.00

Intermediate Casing

Date Ran: 2/17/1953

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	115	9.6250	36.00	J55	4,699.00	11.00	4,710.00

Production Casing

Date Ran: 6/9/1953

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	302	7.0000	23.00	N80	12,400.00	11.00	12,411.00
23#, 26#, 29# & 32#							

Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	356.00	13.375	17.250	Circ	10	450	Regular	
1,060.00	4,699.00	9.625	12.250	TS	20	1900		
11,200.00	12,400.00	7.000	8.750	TS	30	310		
Cement plug at 12,309'; Cement plug at 12,309'								
8,100.00	9,575.00	7.000	8.750	Est	40	275	Class H	
Casing leak 9889-9506; repair and squeeze; Casing leak 9889-9506; repair and squeeze								

Zone and Perfs

DEVONIAN

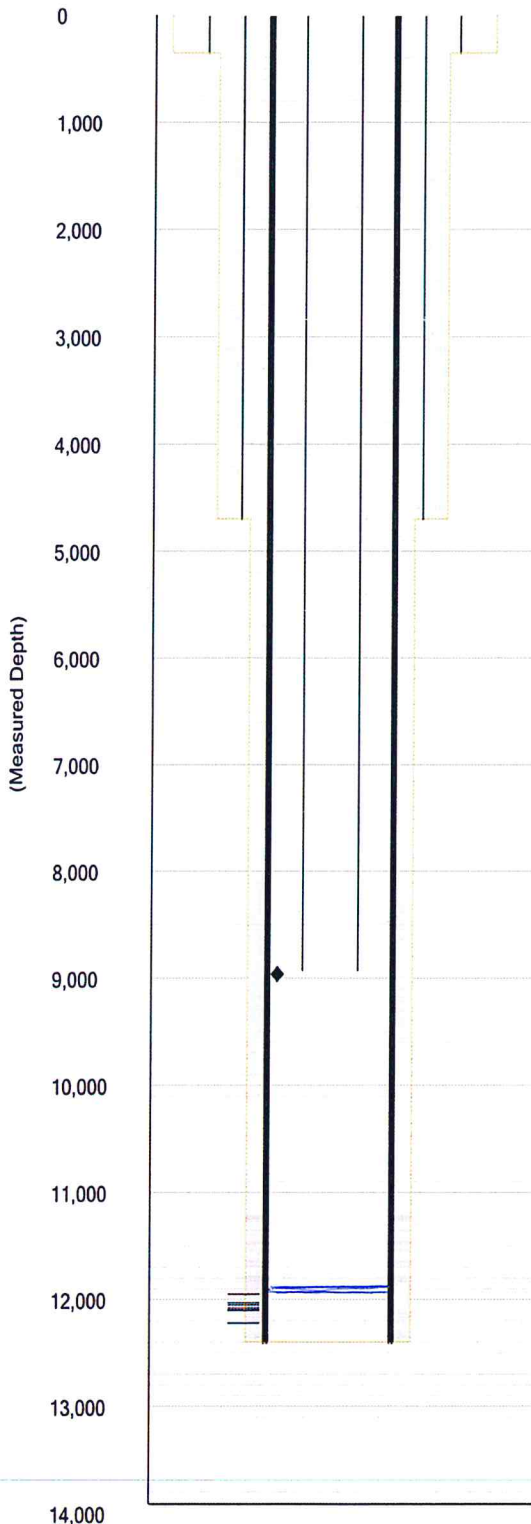
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
11,960.00	12,040.00	Devonian	A	6/23/1953		4	320
12,065.00	12,090.00	Devonian	A	6/23/1953		4	100
12,115.00	12,230.00	Devonian	A	6/23/1953		4	460

Tubing

Date Ran: 1/26/2018

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.8750	6.50	L80	4.00	11.00	15.00
Tubing	274	2.8750	6.50	L80	8,911.93	15.00	8,926.93
Cannon clamps on first 100 jnts							
Seat Nipple	1	2.8750			1.10	8,926.93	8,928.03
Tubing	1	2.8750	6.50	L80	4.00	8,928.03	8,932.03
ESP Pump	1				19.45	8,932.03	8,951.48
including .55" discharge, Serial # 14442996 w/79 stages							
ESP Pump	1				18.90	8,951.48	8,970.38
Serial # 14443005 w/79 stages							
ESP Pump	1				18.90	8,970.38	8,989.28
Serial # 14357994 w/79 stages							
ESP Separator	1				3.25	8,989.28	8,992.53
Intake 8992.53'							
ESP Protector	1				6.90	8,992.53	8,999.43
Serial # 14398560							
ESP Protector	1				6.90	8,999.43	9,006.33
Serial # 14398561							



○ = Fluid Level with Gas
 ◆ = Net Fluid Level

CIBP@ 11,910' w/ 35' cmt on top

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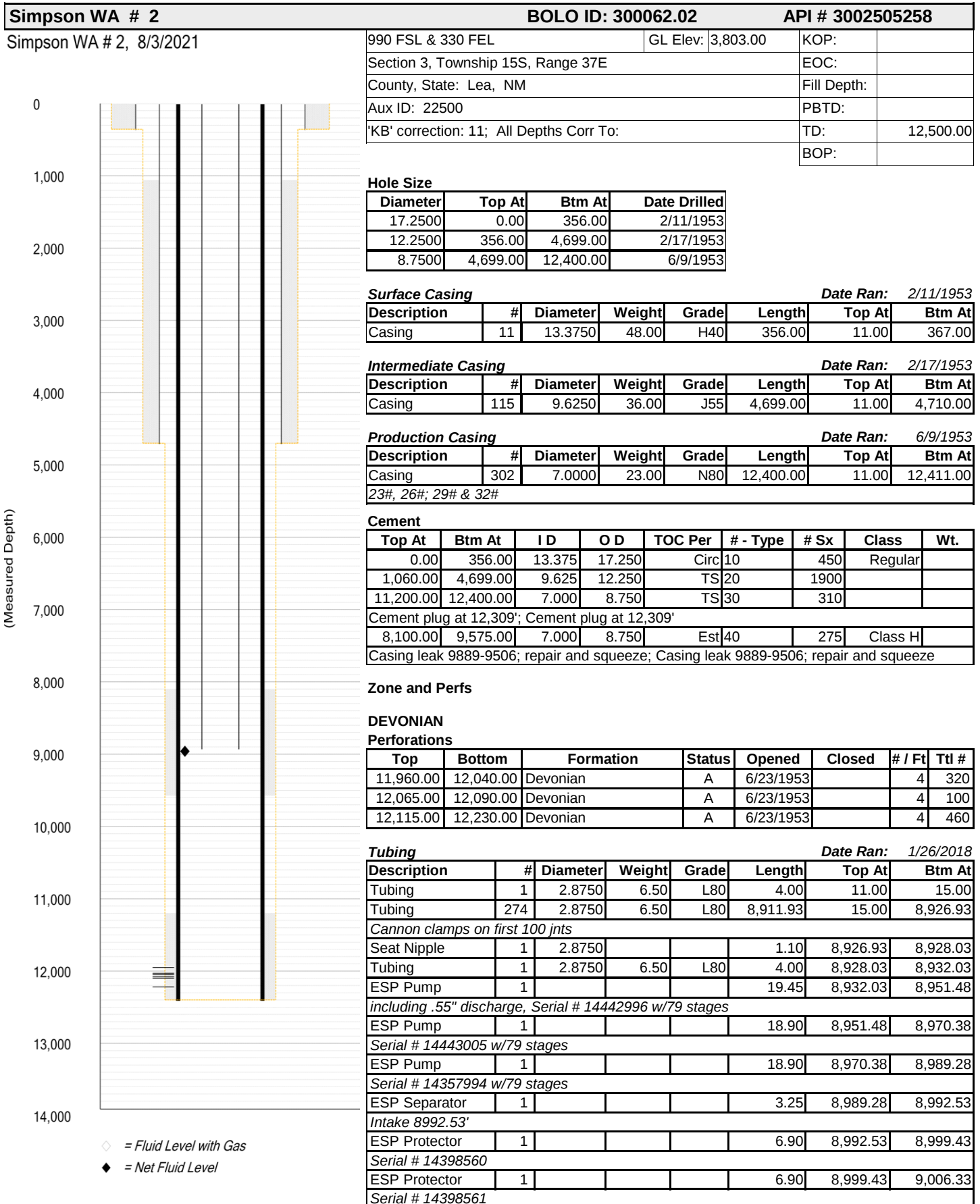
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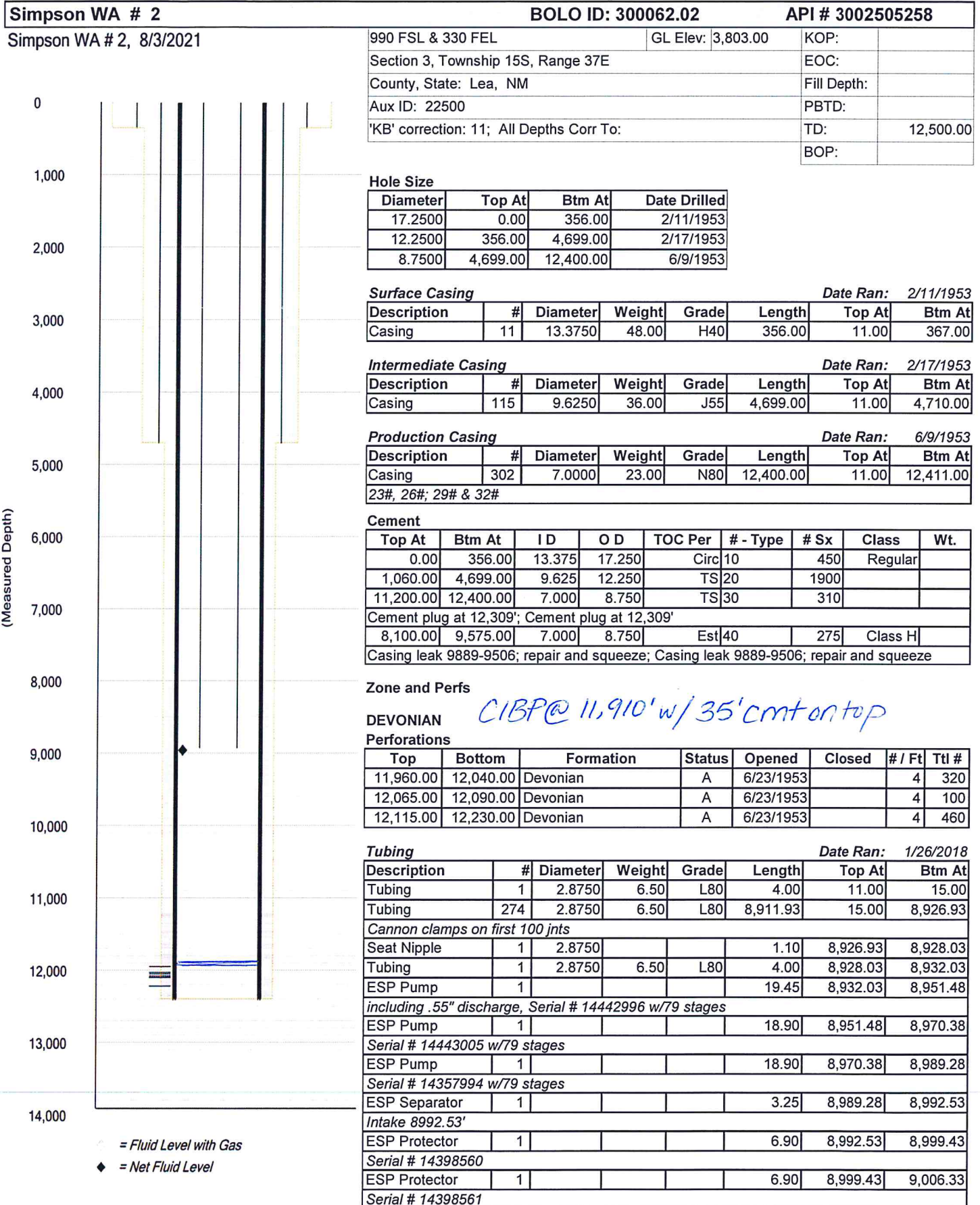
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 39680

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 39680
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run a TA status MIT test	10/8/2021