

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 701H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM114987	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254474400S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Notice of Intent

**Type of Submission:** Notice of Intent

**Type of Action** Temporary Abandonment

**Date Sundry Submitted:** 08/27/2021

**Time Sundry Submitted:** 08:28

**Date proposed operation will begin:** 11/08/2021

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_701H\_Current\_WBD\_20210827082819.pdf
- Dominator\_25\_Federal\_Com\_701H\_Perf\_Summary\_20210827082739.pdf
- Dominator\_25\_Federal\_Com\_701H\_Proposed\_TA\_WBD\_20210827082725.pdf
- Dominator\_25\_Federal\_Com\_701H\_TA\_Justification\_and\_Procedure\_20210827082629.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 10/8/21

Received by OCD: 9/20/2021 11:03:27 AM

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US Well Number: 300254474400S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Conditions of Approval

Specialist Review  
REVISED\_TA\_PROCEDURE\_20210830111016.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 27, 2021 08:28 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: ArtesiaState: NMZip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 08/30/2021

Signature: Zota Stevens

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 701H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 05/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 05/31/2022, operator shall P&A the well.**



API: 30-025-44744  
 SPUD: 8/19/2018  
 FRR: 9/23/2018  
 RIG: Noram #21

**Dominator 25 Federal #701H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 600' FEL  
 BHL: 241' FNL & 328' FEL (est.)  
 Sec 25 T/B 25-S R/Svy 33-E  
 GL: 3,323'  
 KB: 3,352'  
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs

**Surface Casing @ 1,230'**  
 10.75" 45.5 ppf HCL-80 BTC  
 Circulated 366 sx cement

**Intermediate Casing @ 11,870'**  
 7.625" 29.7 ppf L-80 BTC  
 DV Tool @ 5,167'  
 stg 1: 305 sx circulated  
 stg 2: 313 sx circulated

KOP @ 12,315'  
 EOC @ 13,070'  
 EOL @ 17,480'

Average TVD in Lateral 12,944'

**Production Casing @ 17,480'**  
 5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover @11,311ft

## Dominator 25 Federal #701H

## Perfs Summary Sheet

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Stage 3	17046	17024	17001	16979	16957	16934	16912	16889
Stage 4	16867	16845	16822	16800	16777	16755	16732	16710
Stage 5	16688	16665	16643	16620	16598	16576	16553	16531
Stage 6	16508	16486	16463	16441	16419	16396	16374	16351
Stage 7	16329	16307	16284	16262	16239	16217	16194	16172
Stage 8	16150	16127	16105	16082	16060	16038	16015	15993
Stage 9	15970	15948	15925	15903	15881	15858	15836	15813
Stage 10	15791	15769	15746	15724	15701	15679	15656	15634
Stage 11	15612	15589	15567	15544	15522	15500	15477	15455
Stage 12	15432	15410	15387	15365	15343	15320	15298	15275
Stage 13	15253	15231	15208	15186	15163	15141	15118	15096
Stage 14	15074	15051	15029	15006	14984	14962	14939	14917
Stage 15	14894	14872	14849	14827	14805	14782	14760	14737
Stage 16	14715	14693	14670	14648	14625	14603	14580	14558
Stage 17	14536	14513	14491	14468	14446	14424	14401	14379
Stage 18	14356	14334	14311	14289	14267	14244	14222	14199
Stage 19	14177	14155	14132	14110	14087	14065	14042	14020
Stage 20	13998	13975	13953	13930	13908	13886	13863	13841
Stage 21	13818	13796	13773	13751	13729	13706	13684	13661
Stage 22	13639	13617	13594	13572	13549	13527	13504	13482
Stage 23	13460	13437	13415	13392	13370	13348	13325	13303
Stage 24	13280	13258	13235	13213	13191	13168	13146	13123
Stage 25	13101	13079	13056	13034	13011	12989	12966	12944

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 FC (PBD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover at 11,311ft

25 sacks Class H Cement top at 12,603ft

CIBP 75ft above top perf at 12,869ft

**Dominator 25 Federal Com #701H**  
**API# 30-025-44744**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

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- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 701H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM114987	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254474400S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Notice of Intent

<b>Type of Submission:</b> Notice of Intent	<b>Type of Action</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 08/27/2021	<b>Time Sundry Submitted:</b> 08:28
<b>Date proposed operation will begin:</b> 11/08/2021	

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

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Is any additional surface disturbance proposed?: No

NOI Attachments

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Specialist Review

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<b>Operator Electronic Signature:</b> MAYTE REYES	<b>Signed on:</b> AUG 27, 2021 08:28 AM
<b>Name:</b> COG OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 925 N ELDRIDGE PARKWAY	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (281) 293-1000	
<b>Email address:</b> MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

<b>Representative Name:</b> Gerald Herrera		
<b>Street Address:</b> 2208 West Main Street		
<b>City:</b> Artesia	<b>State:</b> NM	<b>Zip:</b> 88210
<b>Phone:</b> (575)748-6940		
<b>Email address:</b> gerald.a.herrera@conocophillips.com		

BLM Point of Contact

<b>BLM POC Name:</b> ZOTA M STEVENS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345998	<b>BLM POC Email Address:</b> ZSTEVENS@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 08/30/2021
<b>Signature:</b> Zota Stevens	

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
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## Dominator 25 Federal #701H

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6.75"	12.5	172°F	Mud Logs

**Surface Casing @ 1,230'**  
 10.75" 45.5 ppf HCL-80 BTC  
 Circulated 366 sx cement

**Intermediate Casing @ 11,870'**  
 7.625" 29.7 ppf L-80 BTC  
 DV Tool @ 5,167'  
 stg 1: 305 sx circulated  
 stg 2: 313 sx circulated

KOP @ 12,315'  
 EOC @ 13,070'  
 EOL @ 17,480'

Average TVD in Lateral 12,944'

**Production Casing @ 17,480'**  
 5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover at 11,311ft

25 sacks Class H Cement top at 12,603ft

CIBP 75ft above top perf at 12,869ft

**Dominator 25 Federal Com #701H**  
**API# 30-025-44744**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 701H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM114987	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254474400S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Notice of Intent

<b>Type of Submission:</b> Notice of Intent	<b>Type of Action</b> Temporary Abandonment
<b>Date Sundry Submitted:</b> 08/27/2021	<b>Time Sundry Submitted:</b> 08:28
<b>Date proposed operation will begin:</b> 11/08/2021	

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_701H\_Current\_WBD\_20210827082819.pdf
- Dominator\_25\_Federal\_Com\_701H\_Perf\_Summary\_20210827082739.pdf
- Dominator\_25\_Federal\_Com\_701H\_Proposed\_TA\_WBD\_20210827082725.pdf
- Dominator\_25\_Federal\_Com\_701H\_TA\_Justification\_and\_Procedure\_20210827082629.pdf

<b>Well Name:</b> DOMINATOR 25 FEDERAL COM	<b>Well Location:</b> T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 701H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM114987	<b>Unit or CA Name:</b> DOMINATOR 25 FED COM WELLS-WLF	<b>Unit or CA Number:</b> NMNM138694
<b>US Well Number:</b> 300254474400S1	<b>Well Status:</b> Producing Oil Well	<b>Operator:</b> COG OPERATING LLC

Conditions of Approval

Specialist Review

REVISED\_TA\_PROCEDURE\_20210830111016.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

<b>Operator Electronic Signature:</b> MAYTE REYES	<b>Signed on:</b> AUG 27, 2021 08:28 AM
<b>Name:</b> COG OPERATING LLC	
<b>Title:</b> Regulatory Analyst	
<b>Street Address:</b> 925 N ELDRIDGE PARKWAY	
<b>City:</b> HOUSTON	<b>State:</b> TX
<b>Phone:</b> (281) 293-1000	
<b>Email address:</b> MAYTE.X.REYES@CONOCOPHILLIPS.COM	

Field Representative

<b>Representative Name:</b> Gerald Herrera		
<b>Street Address:</b> 2208 West Main Street		
<b>City:</b> Artesia	<b>State:</b> NM	<b>Zip:</b> 88210
<b>Phone:</b> (575)748-6940		
<b>Email address:</b> gerald.a.herrera@conocophillips.com		

BLM Point of Contact

<b>BLM POC Name:</b> ZOTA M STEVENS	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345998	<b>BLM POC Email Address:</b> ZSTEVENS@BLM.GOV
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 08/30/2021
<b>Signature:</b> Zota Stevens	



#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 701H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 05/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 05/31/2022, operator shall P&A the well.**

API: 30-025-44744  
 SPUD: 8/19/2018  
 FRR: 9/23/2018  
 RIG: Noram #21

**Dominator 25 Federal #701H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 600' FEL  
 BHL: 241' FNL & 328' FEL (est.)  
 Sec 25 T/B 25-S R/Svy 33-E  
 GL: 3,323'  
 KB: 3,352'  
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs

**Surface Casing @ 1,230'**  
 10.75" 45.5 ppf HCL-80 BTC  
 Circulated 366 sx cement

**Intermediate Casing @ 11,870'**  
 7.625" 29.7 ppf L-80 BTC  
 DV Tool @ 5,167'  
 stg 1: 305 sx circulated  
 stg 2: 313 sx circulated

KOP @ 12,315'  
 EOC @ 13,070'  
 EOL @ 17,480'

Average TVD in Lateral 12,944'

**Production Casing @ 17,480'**  
 5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover @11,311ft

## Dominator 25 Federal #701H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,405	17383	17360	17338	17315	17293	17270	17248
Stage 2	17226	17203	17181	17158	17136	17114	17091	17069
Stage 3	17046	17024	17001	16979	16957	16934	16912	16889
Stage 4	16867	16845	16822	16800	16777	16755	16732	16710
Stage 5	16688	16665	16643	16620	16598	16576	16553	16531
Stage 6	16508	16486	16463	16441	16419	16396	16374	16351
Stage 7	16329	16307	16284	16262	16239	16217	16194	16172
Stage 8	16150	16127	16105	16082	16060	16038	16015	15993
Stage 9	15970	15948	15925	15903	15881	15858	15836	15813
Stage 10	15791	15769	15746	15724	15701	15679	15656	15634
Stage 11	15612	15589	15567	15544	15522	15500	15477	15455
Stage 12	15432	15410	15387	15365	15343	15320	15298	15275
Stage 13	15253	15231	15208	15186	15163	15141	15118	15096
Stage 14	15074	15051	15029	15006	14984	14962	14939	14917
Stage 15	14894	14872	14849	14827	14805	14782	14760	14737
Stage 16	14715	14693	14670	14648	14625	14603	14580	14558
Stage 17	14536	14513	14491	14468	14446	14424	14401	14379
Stage 18	14356	14334	14311	14289	14267	14244	14222	14199
Stage 19	14177	14155	14132	14110	14087	14065	14042	14020
Stage 20	13998	13975	13953	13930	13908	13886	13863	13841
Stage 21	13818	13796	13773	13751	13729	13706	13684	13661
Stage 22	13639	13617	13594	13572	13549	13527	13504	13482
Stage 23	13460	13437	13415	13392	13370	13348	13325	13303
Stage 24	13280	13258	13235	13213	13191	13168	13146	13123
Stage 25	13101	13079	13056	13034	13011	12989	12966	12944

API: 30-025-44744  
 SPUD: 8/19/2018  
 FRR: 9/23/2018  
 RIG: Noram #21

**Dominator 25 Federal #701H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 600' FEL  
 BHL: 241' FNL & 328' FEL (est.)  
 Sec 25 T/B 25-S R/Svy 33-E  
 GL: 3,323'  
 KB: 3,352'  
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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6.75"	12.5	172°F	Mud Logs

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Average TVD in Lateral 12,944'

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 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover at 11,311ft

25 sacks Class H Cement top at 12,603ft

CIBP 75ft above top perf at 12,869ft

**Dominator 25 Federal Com #701H**  
**API# 30-025-44744**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114987	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 300254474400S1	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Temporary Abandonment
Date Sundry Submitted: 08/27/2021	Time Sundry Submitted: 08:28
Date proposed operation will begin: 11/08/2021	

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_Com\_701H\_Current\_WBD\_20210827082819.pdf
- Dominator\_25\_Federal\_Com\_701H\_Perf\_Summary\_20210827082739.pdf
- Dominator\_25\_Federal\_Com\_701H\_Proposed\_TA\_WBD\_20210827082725.pdf
- Dominator\_25\_Federal\_Com\_701H\_TA\_Justification\_and\_Procedure\_20210827082629.pdf



Received by OCD: 9/20/2021 11:03:27 AM

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Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SESE / 32.095032 / -103.519464	County or Parish/State: LEA / NM
Well Number: 701H	Type of Well: OIL WELL	Allottee or Tribe Name:
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Conditions of Approval

Specialist Review

REVISED\_TA\_PROCEDURE\_20210830111016.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 27, 2021 08:28 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: ArtesiaState: NMZip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 08/30/2021

Signature: Zota Stevens

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

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**Well Name: DOMINATOR 25 FED COM 701H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 05/31/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 05/31/2022, operator shall P&A the well.**

API: 30-025-44744  
 SPUD: 8/19/2018  
 FRR: 9/23/2018  
 RIG: Noram #21

**Dominator 25 Federal #701H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 600' FEL  
 BHL: 241' FNL & 328' FEL (est.)  
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 stg 1: 305 sx circulated  
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KOP @ 12,315'  
 EOC @ 13,070'  
 EOL @ 17,480'

Average TVD in Lateral 12,944'

**Production Casing @ 17,480'**  
 5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover @11,311ft

## Dominator 25 Federal #701H

## Perfs Summary Sheet

	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
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Stage 4	16867	16845	16822	16800	16777	16755	16732	16710
Stage 5	16688	16665	16643	16620	16598	16576	16553	16531
Stage 6	16508	16486	16463	16441	16419	16396	16374	16351
Stage 7	16329	16307	16284	16262	16239	16217	16194	16172
Stage 8	16150	16127	16105	16082	16060	16038	16015	15993
Stage 9	15970	15948	15925	15903	15881	15858	15836	15813
Stage 10	15791	15769	15746	15724	15701	15679	15656	15634
Stage 11	15612	15589	15567	15544	15522	15500	15477	15455
Stage 12	15432	15410	15387	15365	15343	15320	15298	15275
Stage 13	15253	15231	15208	15186	15163	15141	15118	15096
Stage 14	15074	15051	15029	15006	14984	14962	14939	14917
Stage 15	14894	14872	14849	14827	14805	14782	14760	14737
Stage 16	14715	14693	14670	14648	14625	14603	14580	14558
Stage 17	14536	14513	14491	14468	14446	14424	14401	14379
Stage 18	14356	14334	14311	14289	14267	14244	14222	14199
Stage 19	14177	14155	14132	14110	14087	14065	14042	14020
Stage 20	13998	13975	13953	13930	13908	13886	13863	13841
Stage 21	13818	13796	13773	13751	13729	13706	13684	13661
Stage 22	13639	13617	13594	13572	13549	13527	13504	13482
Stage 23	13460	13437	13415	13392	13370	13348	13325	13303
Stage 24	13280	13258	13235	13213	13191	13168	13146	13123
Stage 25	13101	13079	13056	13034	13011	12989	12966	12944

API: 30-025-44744  
 SPUD: 8/19/2018  
 FRR: 9/23/2018  
 RIG: Noram #21

**Dominator 25 Federal #701H**  
 Salado Draw Northeast/Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 600' FEL  
 BHL: 241' FNL & 328' FEL (est.)  
 Sec 25 T/B 25-S R/Svy 33-E  
 GL: 3,323'  
 KB: 3,352'  
 ZERO: 29'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs

**Surface Casing @ 1,230'**  
 10.75" 45.5 ppf HCL-80 BTC  
 Circulated 366 sx cement

**Intermediate Casing @ 11,870'**  
 7.625" 29.7 ppf L-80 BTC  
 DV Tool @ 5,167'  
 stg 1: 305 sx circulated  
 stg 2: 313 sx circulated

KOP @ 12,315'  
 EOC @ 13,070'  
 EOL @ 17,480'

Average TVD in Lateral 12,944'

**Production Casing @ 17,480'**  
 5.5" x 5" 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBSD) 17,455'  
 Notes: Planned Wet Shoe  
 Circulated: 151 sx cement  
 5.5" x 5" XO: 11,311'  
 MJ: 12,150'

5.5"x5" Casing Crossover at 11,311ft

25 sacks Class H Cement top at 12,603ft

CIBP 75ft above top perf at 12,869ft

**Dominator 25 Federal Com #701H**  
**API# 30-025-44744**

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #701H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #701H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 8<sup>th</sup>, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,869ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 50146

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 50146
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Requires BLM approval	10/8/2021