

Well Name: DOMINATOR 25 FEDERAL COM	Well Location: T25S / R33E / SEC 25 / SWSW / 32.095022 / -103.531812	County or Parish/State: LEA / NM
Well Number: 714H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM121958	Unit or CA Name: DOMINATOR 25 FED COM WELLS-WLF	Unit or CA Number: NMNM138694
US Well Number: 3002544748	Well Status: Producing Oil Well	Operator: COG OPERATING LLC

Notice of Intent

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 08/31/2021

Time Sundry Submitted: 12:55

Date proposed operation will begin: 11/15/2021

Procedure Description: COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #714H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #714H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 15th, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,860ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator_25_Fed_714H_Proposed_TA_WBD_20210831125426.pdf
- Dominator_25_Fed_714H_Perf_Summary_20210831125416.pdf
- Dominator_25_Fed_714H_Current_WBD_20210831125408.pdf
- Dominator_25_Federal_Com_714H_TA_Justification_and_Procedure_20210831125357.pdf

Accepted for Record Only

**SUBJECT TO LIKE
APPROVAL BY BLM**

K F

NMOCD 10/8/21

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FEDERAL COM

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SWSW / 32.095022 / -103.531812

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Well Status: Producing Oil Well

Operator: COG OPERATING
LLC

Conditions of Approval

Specialist Review

REVISED_TA_PROCEDURE_20210902092543.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 31, 2021 12:54 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTON

State: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: Artesia

State: NM

Zip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 09/02/2021

Signature: Zota Stevens

REVISED TA PROCEDURE

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- 2.) POOH w/ production tubing.
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- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
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3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

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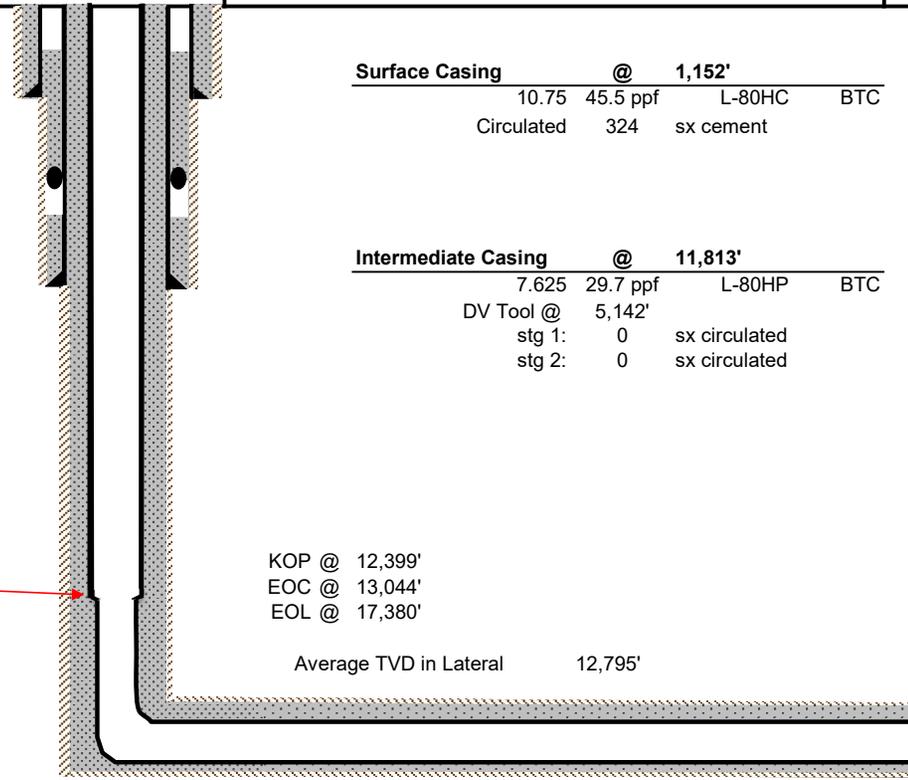
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API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 862' FNL
 BHL: 215' FNL & 789' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
 KB: 3,367'
 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs



Surface Casing @ 1,152'
 10.75 45.5 ppf L-80HC BTC
 Circulated 324 sx cement

Intermediate Casing @ 11,813'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5,142'
 stg 1: 0 sx circulated
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KOP @ 12,399'
 EOC @ 13,044'
 EOL @ 17,380'

Average TVD in Lateral 12,795'

Production Casing @ 17,360'
 5.5/5 23/18 ppf P-110 RYCC/Ry CDC-HTQ
 FC (PBDT) 17,333'
 Notes: Planned Wet Shoe
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 5.5" x 5" XO: 11,302'
 MJ: 12,183'

5.5"x5" Casing Crossover at 11,302ft

Dominator 25 Federal #714H
COG Operating LLC
Perfs Summary Sheet

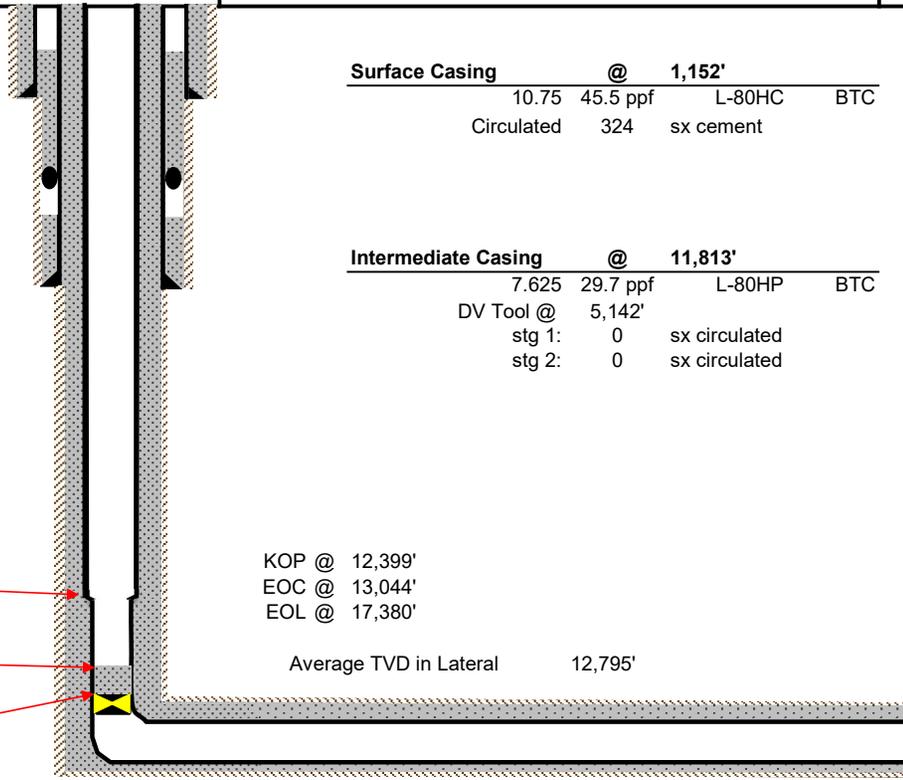
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 Lea County

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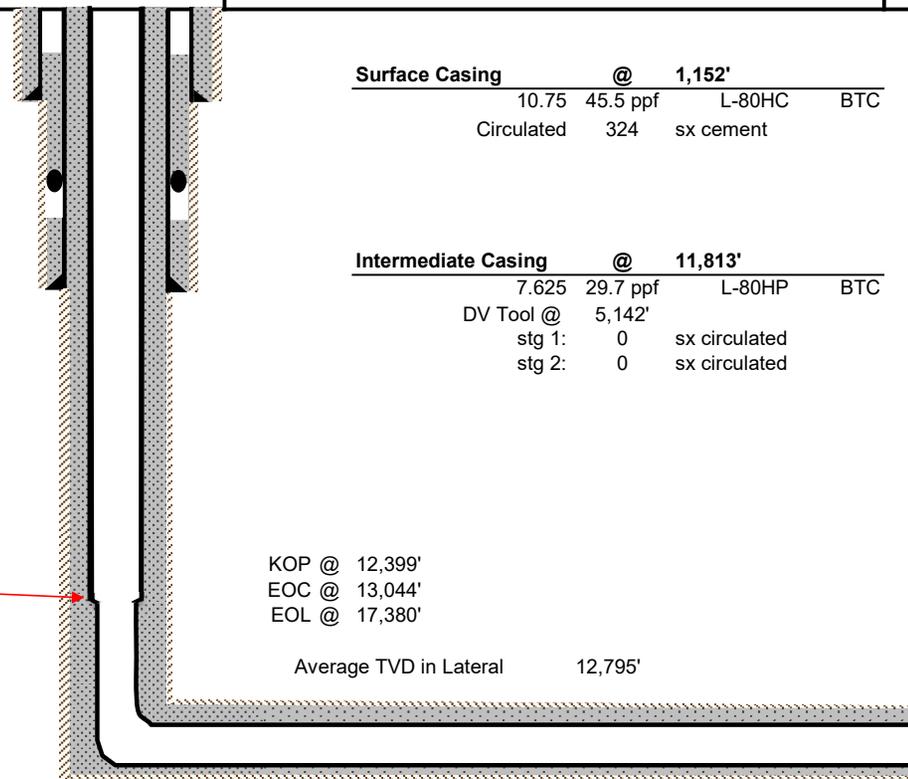
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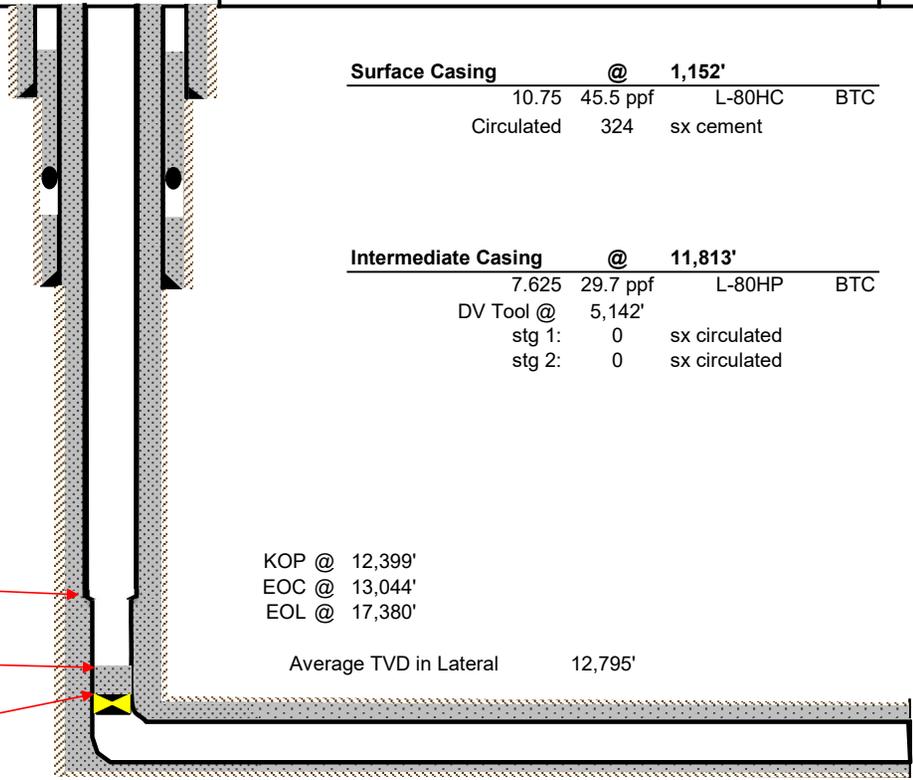
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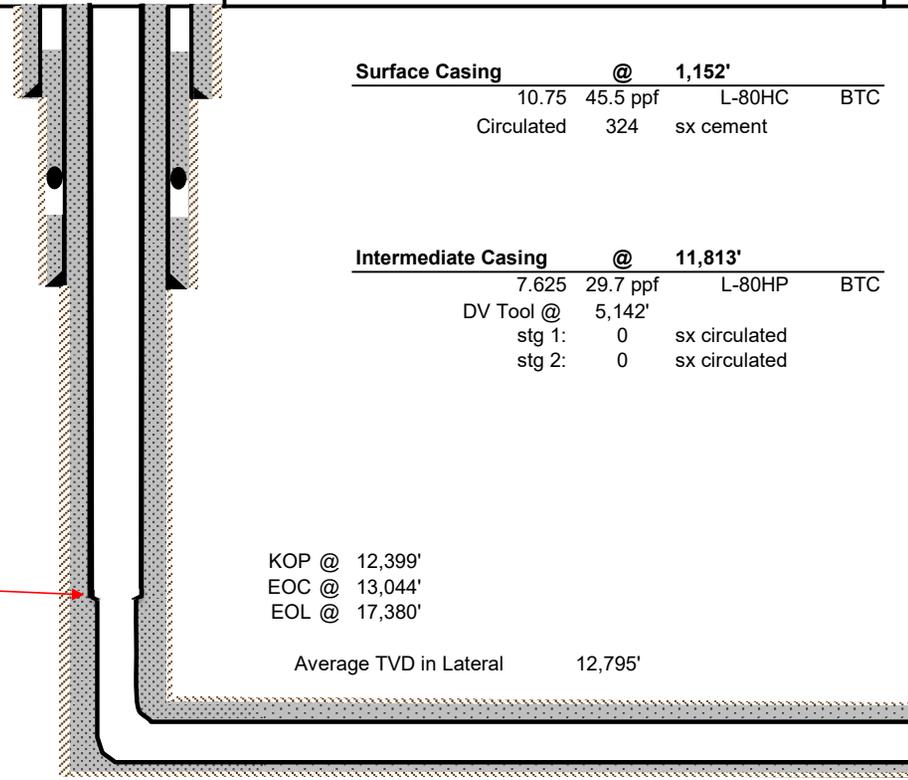
Well Name: DOMINATOR 25 FED COM 714H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 06/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 06/30/2022, operator shall P&A the well.

API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 862' FNL
 BHL: 215' FNL & 789' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
 KB: 3,367'
 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
14.75"	8.4		No Logs
9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs



Surface Casing @ 1,152'
 10.75 45.5 ppf L-80HC BTC
 Circulated 324 sx cement

Intermediate Casing @ 11,813'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5,142'
 stg 1: 0 sx circulated
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KOP @ 12,399'
 EOC @ 13,044'
 EOL @ 17,380'

Average TVD in Lateral 12,795'

Production Casing @ 17,360'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBDT) 17,333'
 Notes: Planned Wet Shoe
 Circulated: 327 sx cement
 5.5" x 5" XO: 11,302'
 MJ: 12,183'

5.5"x5" Casing Crossover at 11,302ft

Dominator 25 Federal #714H

COG Operating LLC

Perfs Summary Sheet

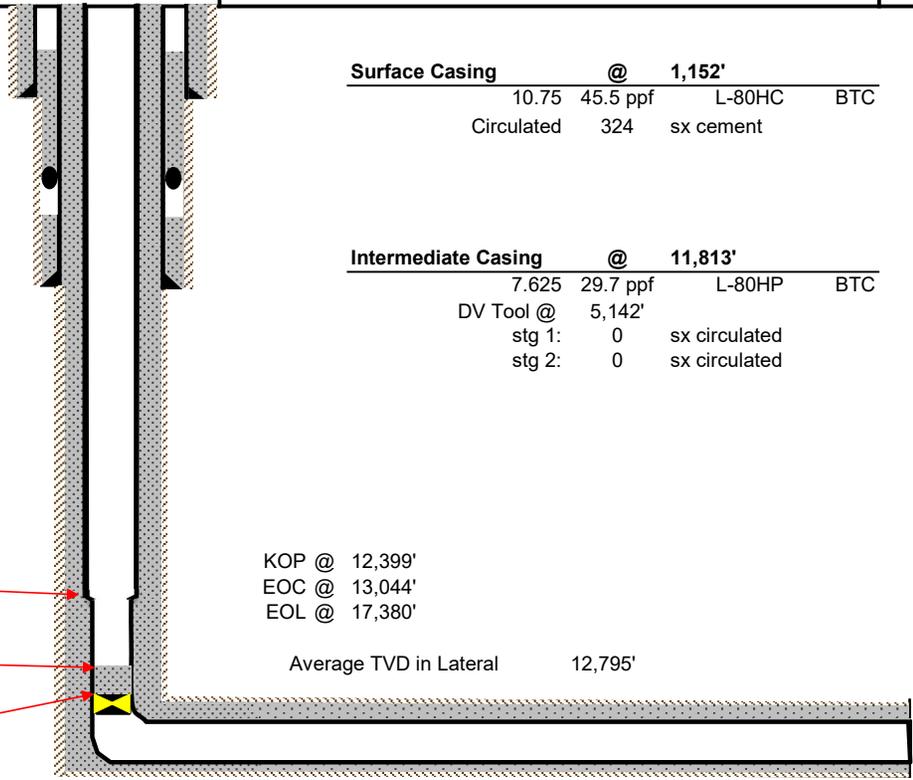
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API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 862' FNL
 BHL: 215' FNL & 789' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
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HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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 Notes: Planned Wet Shoe
 Circulated: 327 sx cement
 5.5" x 5" XO: 11,302'
 MJ: 12,183'

5.5"x5" Casing Crossover at 11,302ft

25 sacks Class H Cement top at 12,594ft

CIBP 75ft above top perf at 12,860ft

Dominator 25 Federal Com #714H
API# 30-025-44748

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #714H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #714H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 15th, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,860ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50 ft above top perforation at 12,860ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

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1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
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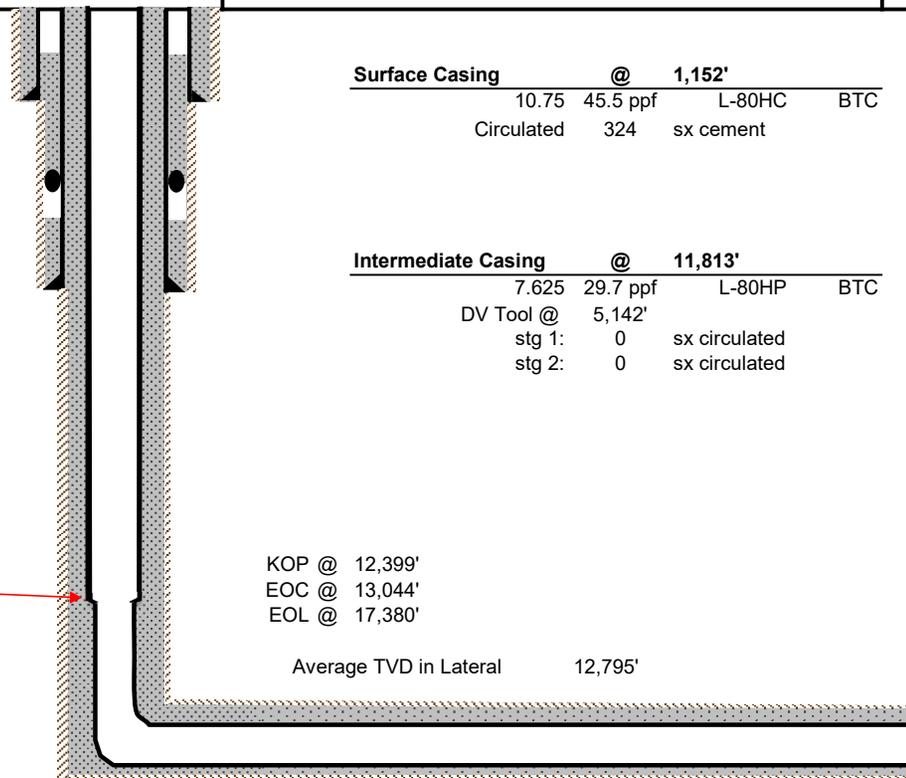
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API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 862' FNL
 BHL: 215' FNL & 789' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
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 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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Surface Casing @ 1,152'
 10.75 45.5 ppf L-80HC BTC
 Circulated 324 sx cement

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 7.625 29.7 ppf L-80HP BTC
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Dominator 25 Federal #714H
COG Operating LLC
Perfs Summary Sheet

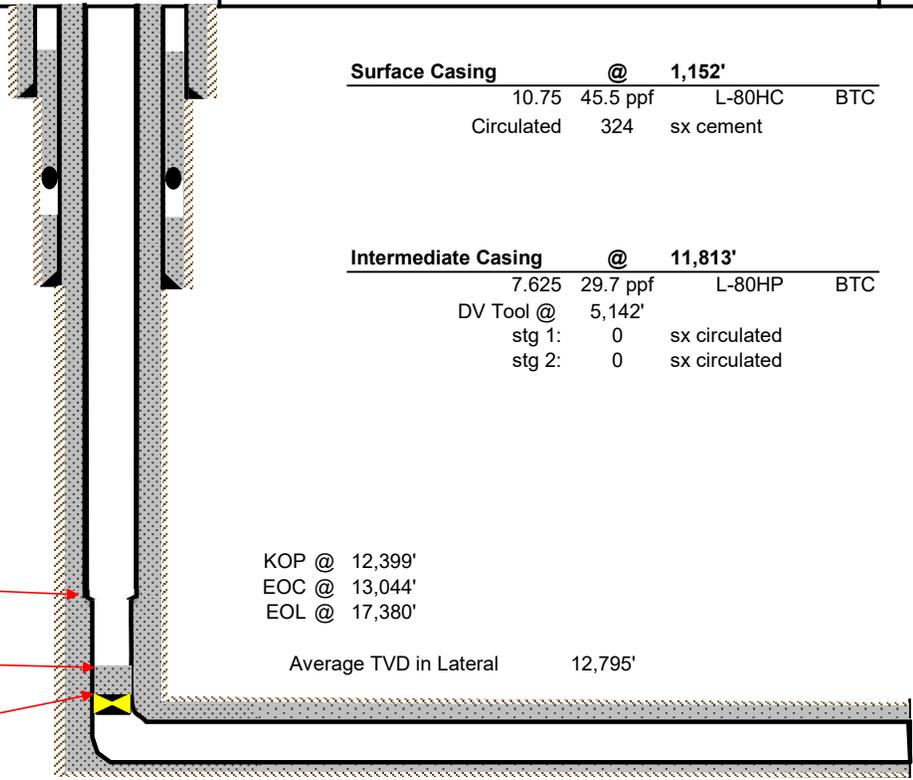
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API: 30-025-44748
 SPUD: 8/1/2018
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Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

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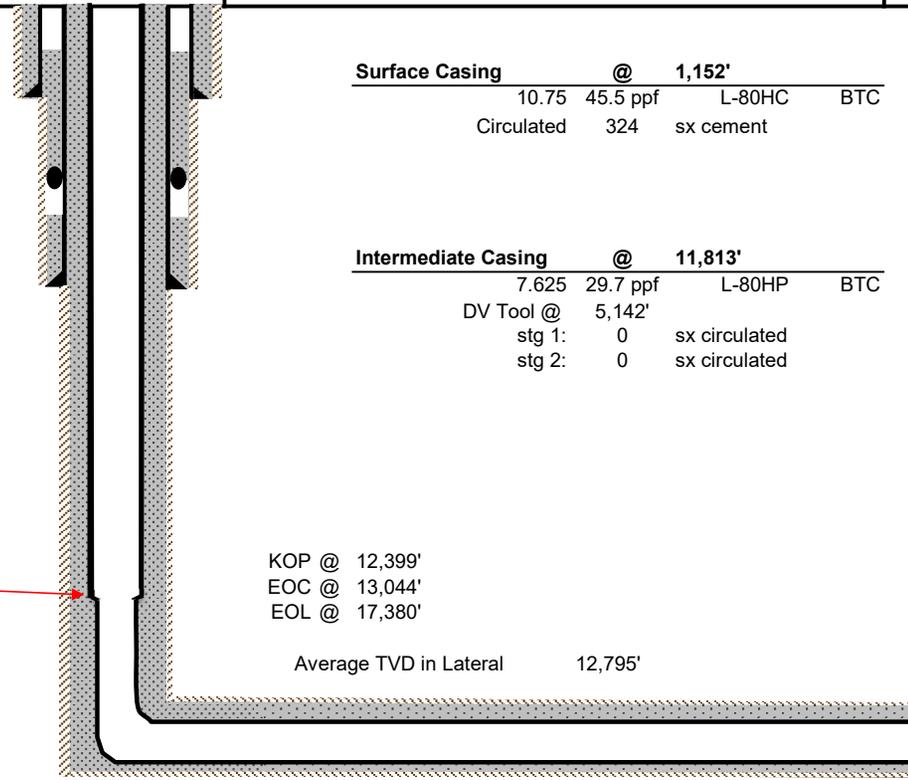
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API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

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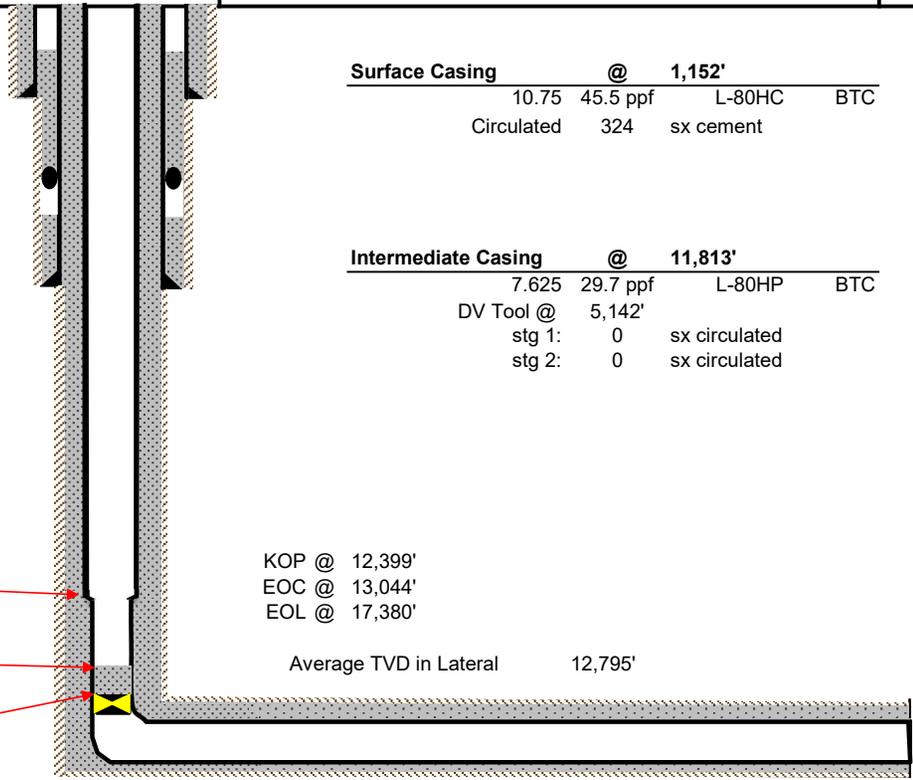
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 Lea County

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9.875"	9.1		No Logs
6.75"	12.5	172°F	Mud Logs



Surface Casing @ 1,152'
 10.75 45.5 ppf L-80HC BTC
 Circulated 324 sx cement

Intermediate Casing @ 11,813'
 7.625 29.7 ppf L-80HP BTC
 DV Tool @ 5,142'
 stg 1: 0 sx circulated
 stg 2: 0 sx circulated

KOP @ 12,399'
 EOC @ 13,044'
 EOL @ 17,380'

Average TVD in Lateral 12,795'

Production Casing @ 17,360'
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ
 FC (PBDT) 17,333'
 Notes: Planned Wet Shoe
 Circulated: 327 sx cement
 5.5" x 5" XO: 11,302'
 MJ: 12,183'

5.5"x5" Casing Crossover at 11,302ft

25 sacks Class H Cement top at 12,594ft

CIBP 75ft above top perf at 12,860ft

Dominator 25 Federal Com #714H
API# 30-025-44748

COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #714H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #714H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin November 15th, 2021. This well is expected to be put back on production in the fourth quarter of 2022.

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,860ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP.
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50 ft above top perforation at 12,860ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

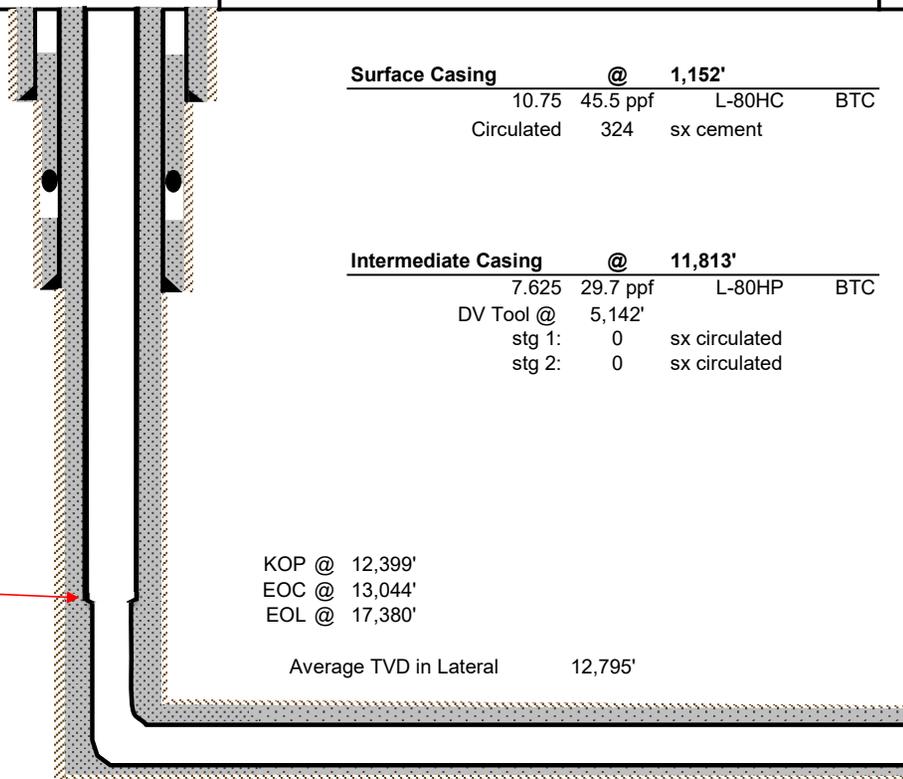
Well Name: DOMINATOR 25 FED COM 714H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 06/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 06/30/2022, operator shall P&A the well.

API: 30-025-44748
 SPUD: 8/1/2018
 FRR: 10/2/2018
 RIG: McVay 8

Dominator 25 Federal #714H
 Wildcat/Wolfcamp
 Lea County

Sec 25 T/B 25-S R/Svy 33-E
 SHL: 280' FSL & 862' FNL
 BHL: 215' FNL & 789' FWL (est.)
 Sec 25 T/B 25-S R/Svy 33-E
 GL: 3,341'
 KB: 3,367'
 ZERO: 26'

HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
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5.5"x5" Casing Crossover at 11,302ft

Dominator 25 Federal #714H
COG Operating LLC
Perfs Summary Sheet

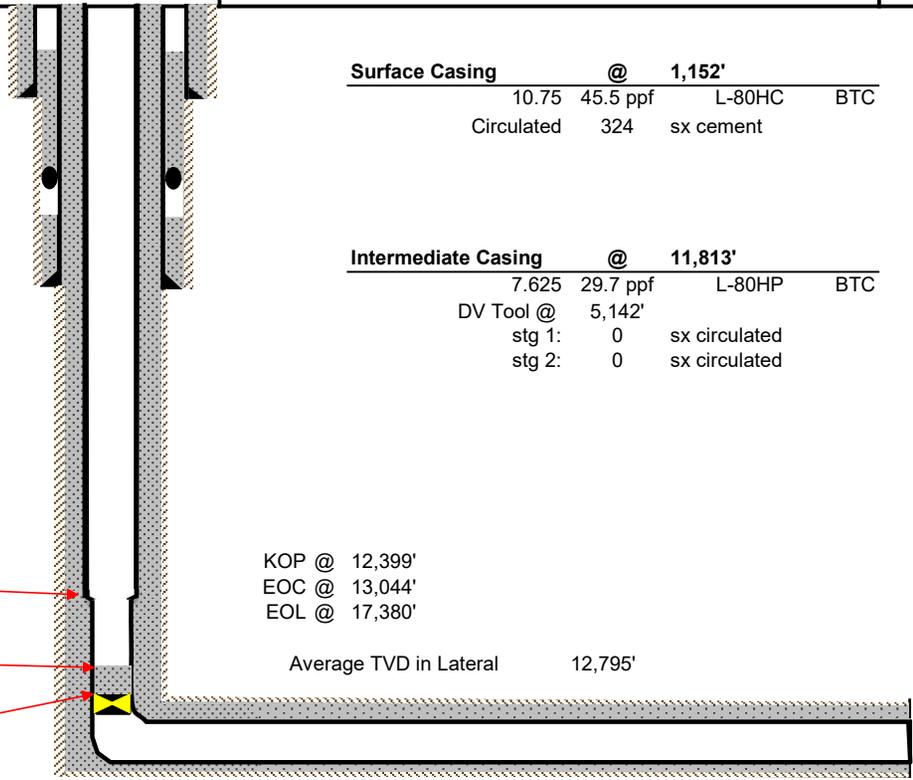
	Cluster 1	Cluster 2	Cluster 3	Cluster 4	Cluster 5	Cluster 6	Cluster 7	Cluster 8
Stage 1	17,285	17263	17241	17219	17198	17176	17154	17132
Stage 2	17110	17088	17066	17045	17023	17001	16979	16957
Stage 3	16935	16913	16892	16870	16848	16826	16804	16782
Stage 4	16760	16739	16717	16695	16673	16651	16629	16607
Stage 5	16586	16564	16542	16520	16498	16476	16454	16432
Stage 6	16411	16389	16367	16345	16323	16301	16279	16258
Stage 7	16236	16214	16192	16170	16148	16126	16105	16083
Stage 8	16061	16039	16017	15995	15973	15952	15930	15908
Stage 9	15886	15864	15842	15820	15799	15777	15755	15733
Stage 10	15711	15689	15667	15646	15624	15602	15580	15558
Stage 11	15536	15514	15493	15471	15449	15427	15405	15383
Stage 12	15361	15340	15318	15296	15274	15252	15230	15208
Stage 13	15187	15165	15143	15121	15099	15077	15055	15034
Stage 14	15012	14990	14968	14946	14924	14902	14881	14859
Stage 15	14837	14815	14793	14771	14749	14727	14706	14684
Stage 16	14662	14640	14618	14596	14574	14553	14531	14509
Stage 17	14487	14465	14443	14421	14400	14378	14356	14334
Stage 18	14312	14290	14268	14247	14225	14203	14181	14159
Stage 19	14137	14115	14094	14072	14050	14028	14006	13984
Stage 20	13962	13941	13919	13897	13875	13853	13831	13809
Stage 21	13788	13766	13744	13722	13700	13678	13656	13635
Stage 22	13613	13591	13569	13547	13525	13503	13482	13460
Stage 23	13438	13416	13394	13372	13350	13329	13307	13285
Stage 24	13263	13241	13219	13197	13176	13154	13132	13110
Stage 25	13088	13066	13044	13022	13001	12979	12957	12935

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Dominator 25 Federal #714H
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- 8.) RDMO.

See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 50165

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 50165
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	BLM approval required	10/8/2021