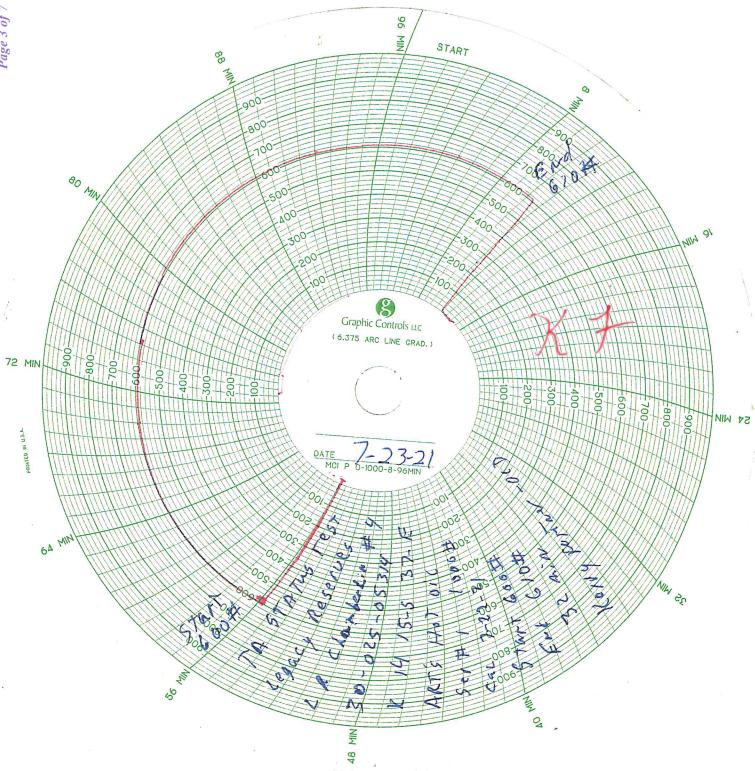
Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 10/14/21	eceined by Och: Appropriate Bistici 11.	State of I ten Iv			n C-103
Sil S. Firs S., Artesia, NM 8210 1220 South St. Francis Dr. Santa Fc, NM 87505 Santa Fc, NM 87505 Sundary Notices M., Artes, M. 87410 1220 South St. Francis Dr. Santa Fc, NM 87505 SUNDRY NOTICES AND REPORTS ON WILLS 1. Type of Well: Oil Well San Server Sundry Comment of Sundry Sundr		Energy, Minerals and Na	tural Resources		ly 18, 2013
Dataset III - (399) 334-6178 Santa Fe, NM 87-505 Santa Ge, Sa		OIL CONSERVATIO	N DIVISION		
Santa Fe, NM 87505 6. State Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178	1220 South St. Fr	ancis Dr.		a l
1203 S. A. Francis Dr., Smalls P., SMA 37959 37959 37950 379		Santa Fe, NM	87505		7
SUNDRY NOTICES AND REPORTS ON WELLS (OD NOT USE "INFORM FOR PROPOSALS TO DRIED FOR PLIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REPAIT" (FORM C-191) FOR SUCH PROPOSALS 1 1. Type of Well: Oil Well Gas Well Other 3. Address of Operator 1. EGACY RESERVES OPERATING LP 3. Address of Operator 1. SMITH ROAD, SUITE 3000, MIDLAND, TX 79705 4. Well Location Unit Letter K : 2310 feet from the SOUTH line and 2310 feet from the WEST line Section 14 Township 15S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.801 'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS TEMPORARILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE DOWNHOLE COMMINGLE COMENCE DRILLING OPNS P AND A CASING/GEMENT JOB DOWNHOLE COMMINGLE TO THERE TA Extension THE TA EXTENSION Approved of TA EXPIRES: 7:23324 Well needs to be P LUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: The Approved work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rig Release Date: FINAL TA STATUS. EXTENSION Approved Date: Rig Release Date: TITLE COMPLIANCE COORDINATOR DATE 7:28:2021 Type or print amme MELANIE REYES E-mail address: mreves@legacvreserves.com PHONE: 432-221-6358 FOR State Use Only APPROVED BY: ** THE COMPLIANCE Officer A DATE 10/14/21	1220 S. St. Francis Dr., Santa Fe, NM				
1. Type of Well: Oil Well	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	L R Chamberlin	t Name
2. Name of Operator LEGACY RESERVES OPERATING LP 2. 40974 3. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705 4. Well Location Unit Letter K : 2110 feet from the SOUTH line and 2310 feet from the WEST line Section 14 Township 158 Range 37E NMPM County LEA 11. Flevation (Show whether DR, RKB, RT, GR, etc.) 3801 ' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING COMMENCE DRILLING OPPNS P AND A CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPPNS P AND A CASING/CEMENT JOB TOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Legacy respectfully requests the current TA status be extended for one year. 7/23/21- Ran MIT, pressured cusing to 6004 for 30 minutes. NMOCD notified, witnessed by Kerry Fortner. Chart is attached. FINAL TA STATUS. EXTENSION Approval of TAE EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X +	· /	Gas Well Other		8. Well Number 4	
13. Address of Operator 15 SMITH ROAD, SUITE 3000, MIDLAND, TX 79705 10. Pool name or Wildcat DENTON WOLFCAMP	2. Name of Operator		.P	1	
Unit Letter K : 2310 feet from the SOUTH line and 2310 feet from the WEST line Section 14 Township 158 Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULIG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULIC AND ABANDON CHANGE PLANS OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Legacy respectfully requests the current TA status be extended for one year. 7/23/21- Ran MIT, pressured casing to 600# for 30 minutes. NMOCD notified, witnessed by Kerry Fortner. Chart is attached. FINAL TA STATUS. EXTENSION Approval of TA EXPIRES; 71231/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X **	3. Address of Operator				
Section 14 Township 15S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3801 ' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: TA Extension OTHER: T		2210 fact from the SOI	ITU line and	2210 fact from the WES	T line
11. Elevation (Show-whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 14				2A
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB PAND		,		7	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PAND A	12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PAND A	NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: TA Extension OTHER: TA Extension 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Legacy respectfully requests the current TA status be extended for one year. 7/23/21- Ran MIT, pressured casing to 600# for 30 minutes. NMOCD notified, witnessed by Kerry Fortner. Chart is attached. FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X + SPUND APPROVED BY: TITLE COMPLIANCE COORDINATOR DATE 7/28/2021 Fype or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 FOR State Use Only TITLE Compliance Officer A DATE 10/14/21	PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CAS	SING 🗌
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: TA Extension The CLOSED-LOOP SYSTEM OTHER: TO CLOSED-LOOP SYSTEM OTHER STATED ABOVE: A CLOSED-LOOP SYSTEM OTHER STATED ABOVE: TO CLOSED-LOOP SYSTEM OTHER STATED ABOVE: THE COMPLIANCE COORDINATOR DATE 7/28/2021 SPUND OTHER: TA Extension OTHER: TA Extension STATED ABOVE: THE CLOSED-LOOP SYSTEM OTHER STATED ABOVE: THE COMPLIANCE COORDINATOR DATE 7/28/2021 Type or print name MELANIE REYES E-mail address: mreyes@legaeyreserves.com PHONE: 432-221-6358 FOR State Use Only APPROVED BY: TITLE COMPLIANCE Officer A DATE 10/14/21	<u> </u>				
CLOSED-LOOP SYSTEM OTHER: OTHER: TA Extension Solution: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Legacy respectfully requests the current TA status be extended for one year. 7/23/21- Ran MIT, pressured casing to 600# for 30 minutes. NMOCD notified, witnessed by Kerry Fortner. Chart is attached. FINAL TA STATUS- EXTENSION Approval of TA EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: Spud Date: Rig Release Date: Rig Release Date: TITLE COMPLIANCE COORDINATOR DATE 7/28/2021 Fype or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 10/14/21		MULTIPLE COMPL	CASING/CEMEN	IT JOB	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Legacy respectfully requests the current TA status be extended for one year. 7/23/21- Ran MIT, pressured casing to 600# for 30 minutes. NMOCD notified, witnessed by Kerry Fortner. Chart is attached. Approval of TA EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X +					
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Approval of TA EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X +				vitnessed by Kerry Fortner. Chart is	attached.
Approval of TA EXPIRES: 7/23/24 Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X +					
Well needs to be PLUGGED OR RETURNED to PRODUCTION BY THE DATE STATED ABOVE: X +				FINAL TA STATUS- EXTENSION	<u>ON</u>
Rig Release Date: Rig Release D					
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Rig Release Date: Rig Release Date:					1
TITLE COMPLIANCE COORDINATOR DATE 7/28/2021 Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 APPROVED BY: TITLE Compliance Officer A DATE 10/14/21				DATE STATED ABOVE //	
TITLE COMPLIANCE COORDINATOR DATE 7/28/2021 Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 10/14/21	Spud Date:	Rig Release I	Date:		
TITLE COMPLIANCE COORDINATOR DATE 7/28/2021 Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 10/14/21			1	11.11.0	
Type or print name MELANIE REYES E-mail address: mreyes@legacyreserves.com PHONE: 432-221-6358 For State Use Only APPROVED BY: TITLE Compliance Officer A DATE 10/14/21	I hereby certify that the information	above is true and complete to the	best of my knowled	ge and belief.	
APPROVED BY: TITLE Compliance Officer A DATE 10/14/21	SIGNATURE Melanie Reyes	TITLECOM	PLIANCE COORDI	NATOR DATE 7/28/2021	
100000000000000000000000000000000000000	Type or print name <u>MELANIE</u> For State Use Only	REYES E-mail address	: <u>mreyes@legacy</u>	reserves.com PHONE: 432-22	1-6358
	APPROVED BY: Conditions of Approval (if any eased to Imaging: 10/14/2021 4:0	Forther TITLE CO	mpliance Officer /	DATE 10/14/21	

Received by OCD: 9/1/2021 6:30:11 AM

<u>Diurica I</u> 1623 N. French Dr., Hobbs, NAI 33246 Phone (373) 393-6161 Fax. (375) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Departmen Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT CHERTOR NAME LP 9 & CV Reserves Operative 9 LR Chamber Lin Surface Location County Surface Location County Coun		Oil Co	nservai	ion Division	Hobbs	urces De District	partment Office				
Legacy Reserves Operating 30-025-05314 LR Chamber Lin	And any one experiments and associated the associated definition of the second desirable desirab		BRAI								
Surface Location Surface Peet From Peet From Compy Peet From Peet	Legacy	Legacy Reserves Operating 372-075-000314									
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Companies Comp	194-50-			Asiatan and design special and the start	A COUNTY OF THE PARTY OF THE PA			1 00	1660		
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Pressure Comment Comm	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		2	BSERVED	DATA						
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Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature. Printed name Less Human Men Entered into RBDMS Title Wall Truck E-mail Address: Date: 7-23-21 Phone				O/ N	-	Y/N					
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Signature. Printed name Les Herrore des Entered into RBDMS Title Well Teach E-mail Address: Date: 7-23-21 Phone				and the second second		Y/N		The second secon			
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Signature. OIL CONSERVATION DIVISION Printed name. Les Harnan des Entered into RBDMS Title Wall Teul Re-test E-mail Address: Date: 7-23-21 Phone	7	1									
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Title: Wall Teach E-mail Address: Date: 7-23-21 Phone	Printed name 4	- de	***************************************						4 DIAISIOM		
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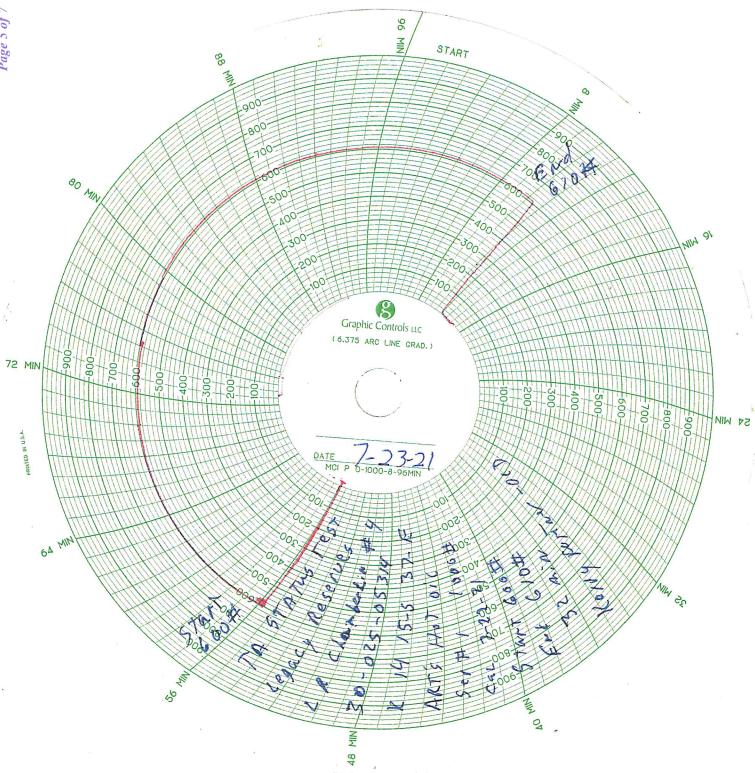
Page 1

Wellbore Schematic

Printed: 9/1/2021

Chamberlain LR # 4 **BOLO ID: 300060.04** API # 3002505314 GL Elev: 3,801.00 2310 FSL & 2310 FWL KOP: Chamberlain LR # 4, 9/1/2021 EOC: Section 14, Township 15S, Range 37E Fill Depth: County, State: Lea, NM 0 Aux ID: 22860 PBTD: 9,447.00 'KB' correction: 13.7; All Depths Corr To: TD: 13,018.00 BOP: 1,000 Hole Size Date Drilled Diameter Btm At Top At 17.2500 0.00 12/21/1951 298.00 2,000 12.2500 298.00 4,788.00 1/4/1952 8.7500 4,788.00 13,018.00 7/8/1952 12/21/1951 Surface Casing Date Ran: 3,000 Description # Diameter Weight Grade Length Top At Btm At 9 13.3750 48.00 H40 298.00 13.70 311.70 Casing Date Ran: Intermediate Casing 1/4/1952 4,000 Description Diameter Weight Grade Length Top At **Btm At** 148 9.6250 36.00 J55 4,788.00 13.70 4,801.70 Casing 36# & 40# 5,000 **Production Casing** Date Ran: 7/8/1952 Description Diameter Weight Grade Length Top At **Btm At** Set Below GL 4,591,00 Casing 7.0000 N80 4.908.00 4.604.70 9,512.70 32.00 (Measured Depth) 6,000 117 jnt of 32# & 1 jnt of 26# at the hanger. Brown Type "C" LNR hanger Cement Btm At ΙD O D TOC Per Class Wt. Top At # - Type #Sx 7,000 46.00 298.00 13.375 17,250 Est 10 325 0.00 46.00 13.375 17,250 Est 20 25 Per drlg rept; cement did not circulate; topped off with 25 sx; Per drlg rept; cement did not CIBP @ circulate; topped off with 25 sx 8,000 8253'. 50' TS 30 2,625.00 4,788.00 9.625 12.250 2000 CMT ON TS 40 4,591.00 9,499.00 7,000 8,750 1098 TOP 8.750 9,499.00 9,700.00 0.000 TS 50 9,000 Zone and Perfs **WOLFCAMP** Perforations 10,000 **Bottom** Formation Status Opened Closed #/Ft Ttl# Top 9,250.00 9,300.00 Wolfcamp 7/11/1952 9,320.00 9,340.00 Wolfcamp Α 7/11/1952 4 11,000 9,358.00 9,423.00 Wolfcamp Α 1/31/1990 70 Wellbore Plugs and Junk Тор Bottom Type Diameter Solid Date 12,000 8,250.00 8,253.00 CIBP Yes 3/10/2015 50' cement on top of plug 9,499.00 9,700.00 Cement 8.750 Yes 7/5/1952 13,000 14,000

= Fluid Level with Gas = Net Fluid Level



Page 1

Wellbore Schematic

Chamberlain LR # 4

0

1,000

2,000

3,000

4,000

5,000

6,000

7,000

8,000

9,000

10,000

11,000

12,000

13,000

14,000

(Measured Depth)

Chamberlain LR # 4, 9/1/2021

Printed: 9/1/2021

BOLO ID: 300060,04 API # 3002505314 2310 FSL & 2310 FWL GL Elev: 3,801.00 KOP: Section 14, Township 15S, Range 37E EOC: County, State: Lea, NM Fill Depth: PBTD: 9,447.00 Aux ID: 22860 TD: 13,018.00 'KB' correction: 13.7; All Depths Corr To: BOP: **Hole Size**

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	298.00	12/21/1951
12.2500	298.00	4,788.00	1/4/1952
8.7500	4,788.00	13,018.00	7/8/1952

Surface Casing						Date Ran:	12/21/1951
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	48.00	H40	298.00	13.70	311.70

Intermediate Cas	Intermediate Casing									
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At			
Casing	148	9.6250	36.00	J55	4,788.00	13.70	4,801.70			
36# & 40#			-			•				

Production Casi	ng		_	_		Date Ran:	7/8/1952
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL					4,591.00		
Casing		7.0000	32.00	N80	4,908.00	4,604.70	9,512.70
117 jnt of 32# & 1 jnt of 26# at the hanger. Brown Type "C" LNR hanger							

Cement

CIBP @ 8253'. 50'

CMT ON TOP

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
46.00	298.00	13.375	17.250	Est	10	325		
0.00	46.00	13.375	17.250	Est	20	25		
Per drlg rep	t; cement d	id not circ	ulate; topp	ed off with 2	25 sx; Per d	rlg rept;	cement did	not
circulate; to	pped off wit	:h 25 sx						
2,625.00	4,788.00	9.625	12.250	TS	30	2000		
4,591.00	9,499.00	7.000	8.750	TS	40	1098		
9,499.00	9,700.00	0.000	8.750	TS	50			

Zone and Perfs

WOLFCAMP

Perforations

Тор	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,250.0	9,300.00	Wolfcamp	Α	7/11/1952		4	
9,320.0	9,340.00	Wolfcamp	Α	7/11/1952		4	
9,358.0	9,423.00	Wolfcamp	Α	1/31/1990		2	70

Wellbore Plugs and Junk

Тор	Bottom	Туре	Diameter	Solid	Date
8,250.00	8,253.00	CIBP		Yes	3/10/2015
50' cement on	top of plug				
9,499.00	9,700.00	Cement	8.750	Yes	7/5/1952

= Fluid Level with Gas

= Net Fluid Level

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 45725

CONDITIONS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	45725
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	TA extension expires 7/23/24	10/14/2021