

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OFFICIAL FILE

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM56429

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
TRAVIS D FED 129. API Well No.  
30-015-03513-00-S110. Field and Pool or Exploratory Area  
LOCO HILLS-QU-GB-SA11. County or Parish, State  
EDDY COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
ROVER OPERATING LLC  
Contact: ZACH DYER  
E-Mail: zdyer@roverpetro.com3a. Address  
17304 PRESTON ROAD SUITE 300  
DALLAS, TX 752523b. Phone No. (include area code)  
Ph: 214-234-91154. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T18S R29E NWSE 1980FSL 1980FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/06/20 MIRU plugging equipment. NU BOP.

10/07/20 RIH w/ drill bit to 2400'. POH. Set 4 1/2" CIBP @ 2350'. Circulated hole w/ MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt 2350-1972'. WOC. Tagged plug @ 1990'. Set 4 1/2" CIBP @ 1400'. Pressure tested csg, held 500 PSI. Spotted 25 sx class C cmt @ 1400-1022'. WOC

10/08/20 Tagged plug @ 1025'. Perf'd @ 1014'. Sqz'd 30 sx class C cmt @ 1014-904'. WOC. Tagged plug @ 875'. Perf'd csg @ 469'. ND BOP. Sqz'd 150 sx class C cmt @ 469' & circulated to surface. Rigged down & moved off.

10/09/20 Moved in backhoe and welder, dug out cellar, cut off well head, and Roberto w/ BLM verified cement to surface. Welded on "Above Ground Dry Hole Marker". Backfilled cellar, cut off

*Reclamation Due 4-9-21**See Attache Objectives*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #534096 verified by the BLM Well Information System  
For ROVER OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/15/2020 (20CV0024S)

Name (Printed/Typed) ZACH DYER

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 10/15/2020

*Accepted For Record***THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Accepted for record - NMOCD gc 10/7/2021

Approved By *James R. Amos*Title *SAET*Date *12-1-20*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***



## Job Chron with Cost Breakdown MS

Well Name: Travis D Federal 12

API/UWI 30015035130000	Surface Legal Location	Field Name	License #	State New Mexico	Well Configuration Type
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Objective: P&amp;A well

Summary: Well P&amp;A'd

Job Category Abandon	Primary Job Type P&A	Start Date 10/6/2020	End Date 10/9/2020	AFE Number 20A2102	AFE+Supp Amt (Cost) 28,000.00	Total Fld Est (Cost) 29,082.50	Var (AFE-Fld) (Cost) -1,082.50	Final Invoice (Cost)
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Contractor	Rig #	Rig Type	Start Date	RR Date
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## Report #4.0

Report Start Date 10/9/2020	Report End Date 10/10/2020	Day Total (Cost) 1,930.00	Cum To Date (Cost) 29,082.50	Operations Summary Drove to location Fill out jsa and hot work permit dig out wellhead and anchors cut off wellhead and remove anchors make and ins tall above ground dry hole marker back fill cellar and clean location blm Roberto verified cement to surface ok Drove to Hobbs yard and pos trip on truck #4197	End Depth (ft) 0.0
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## Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC Workover Rig /Pulling Unit	1,930.00	BCM & Associates	

## Report #3.0

Report Start Date 10/8/2020	Report End Date 10/9/2020	Day Total (Cost) 11,700.00	Cum To Date (Cost) 27,152.50	Operations Summary drove crew to location JSA safety meeting open well 0 psi rigged up wireline and perforating chargers RIH tagged cement @ 1025' puh to 1014' and perforated POOH pu 4 1/2 packer RIH w tubing to 600'set packer Sqz 30 sx of class c neat cement from 1014' to 904' displacement close in well WOC open well 0 psi release packer POOH laid down all tubing and packer rigged up wireline and perforating chargers RIH tagged cement @ 875' puh to 469' and perforated POOH rigged down tubing tongs pu floor nipple down BOP *Sqz 150 sx of class c neat cement from 469' to surface circulated cement Rig down pu pump and equipment and clean location notified Robert with BLM ok 2 A105 cap, 6 titan perf chargers, 2' primer cord *OTK cement \$25sx. 30 sx \$750 Drove Rig to Hobbs yard Drove crew to Odessa	End Depth (ft) 0.0
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## Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC Workover Rig /Pulling Unit	11,700.00	BCM & Associates	



## Job Chron with Cost Breakdown MS

Well Name: Travis D Federal 12

API/UWI	Surface Legal Location	Field Name	License #	State	Well Configuration Type
30015035130000				New Mexico	

## Report #2.0

Report Start Date	Report End Date	Day Total (Cost)	Cum To Date (Cost)	Operations Summary	End Depth (ft)
10/7/2020	10/8/2020	10,415.00	15,452.50	<p>Drove crew to location</p> <p>JSA safety meeting open well 0 psi</p> <p>pu 4 1/2 bit TIH w 2 3/8 tubing to 2400'</p> <p>POOH stood back 37 stands and laid down the rest and the bit</p> <p>Pu 4 1/2 CIBP TIH w tubing to 2350' set CIBP</p> <p>I pumped 40 bbls of mud laden fluid from 2350' to surface pressure tested integrity of 4 1/2 casing from surfa</p> <p>ce to 2350' held 500 psi release pressure</p> <p>spotted 25 sx of class c neat cement from 2350' to 1972' puh stood back 20 stand close in well WOC</p> <p>RIH w tubing tag cement @1990' puh laid down tubing to 1400'</p> <p>Pu 4 1/2 CIBP TIH w tubing to 1400' set CIBP and pressure tested 500 psi held pressure good release pressure</p> <p>spotted 25 sx of class c neat cement from 1400' to 1022' POOH stood back 9 stands and laid down the rest close</p> <p>in well and shut down notified Robert with BLM ok</p> <p>Drove crew to Hobbs</p>	0.0

## Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC Workover Rig /Pulling Unit	10,415.00	BCM & Associates	

## Report #1.0

Report Start Date	Report End Date	Day Total (Cost)	Cum To Date (Cost)	Operations Summary	End Depth (ft)
10/6/2020	10/7/2020	5,037.50	5,037.50	<p>drove crew to location</p> <p>JSA safety meeting check the equipment</p> <p>MIRU</p> <p>dug out cellar</p> <p>nipple down well head nipple up 4 1/2 well head nipple up BOP pu floor rigged up tubing tongs</p> <p>rigged up pump And shut down</p> <p>Drove crew to Hobbs yard</p>	0.0

## Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC Workover Rig /Pulling Unit	5,037.50	BCM & Associates	

**ROVER PETROLEUM, LLC**  
**WELLBORE DIAGRAM - P&A**

Lease/Well No.: **TRAVIS D FEDERAL #12** ELEVATION, GL: 3550'  
 Location: 1,980' FSL & 1980' FEL  
 UL: J, SEC: 17, T: 18-S, R:29-E FIELD: **LOCO HILLS-QUEEN-GRAYBURG-SA**  
 EDDY County, NM  
 API No.: **30-015-03513**  
 Spudded: Jul-61  
 Drlg Stopped: Sep-61  
 Completed: Sep-61  
 Plugged: 10/9/2020

12-1/4" HOLE

**Surface Csg:**

8-5/8"

Csg Set @ 419'

Cmt'd w/ 75 sx

TOC = 225' (calc)

Perf 469'

Sqz 150 sks C

From 469-Surface

**FORMATIONS:****TOPS****DEPTH, ft**

QUEEN

1,995

GRAYBURG

2,295

SAN ANDRES

2,775

Perf 1014'

Sqz 30 sks C

From 1014-875'

Plugged w/ 25 sks C

From 1400-1025'

Set CIBP @ 1400'

**1974:** Squeeze Seven  
 Rivers perforations  
 with 200 sxs

7-7/8" HOLE

Plugged w/ 25 sks C

From 2350-1990'

Set CIBP @ 2350'

**PERFORATIONS****DEPTHS**

1457'

1464'

1477'

2410' - 2420'

2428' - 2431'

2493' - 2498'

2537' - 2542'

2566' - 2570'

2715'

2725'

**ZONE**

Seven Rivers

Seven Rivers

Seven Rivers

Grayburg

Grayburg

Grayburg

Grayburg

Grayburg

San Andres

San Andres

**TOTALS:****SPF - # OF HOLES**

8 spf - 8 holes

8 spf - 8 holes

8 spf - 8 holes

1 spf - 10 holes

2 spf - 6 holes

2 spf - 10 holes

2 spf - 10 holes

2 spf - 8 holes

8 holes

8 holes

**32' --- 82 holes****DATE**

Sep-61

Sep-61

Sep-61

Oct-74

Oct-74

Oct-74

Oct-74

Oct-74

Sep-61

Sep-61

**Production Csg:**

4-1/2"

Csg Set @ 2,823'

Cmt'd w/ 230 sx

TOC = 1760' (calc)

2823' PBDT

3360' TD

RCS 10/4/2021

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 54556

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 54556
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2021