Office	State of New Mexico	3		Form C-103
District I (575) 393-6161	Energy, Minerals and Natural Resources			ised July 18, 201
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-21449	
<u>District II</u> (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION	5. Indicate Type of Lease	
District III (505) 334-6178	1220 South St. Francis	Dr.		EE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	5	6. State Oil & Gas Lease N	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	•		B-10568	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BA ICATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A	7. Lease Name or Unit Agr ARTESIA STATE UNIT	reement Name:
PROPOSALS.)  1. Type of Well: Oil Well x	Gas Well  Other		8. Well Number 902 WIW	
2. Name of Operator			9. OGRID	
Rover Operating LLC			Number: 371484	`
3. Address of Operator 17304 Preston Rd. Suite 300, Dallas, TX, 75252		10. Pool name or Wildcat ARTESIA: QN-GB-SA		
4. Well Location	us, 112, 13402	<del></del>	4. 52 33	
Unit Letter A	: 1,310 feet from the N	line ar	nd1,310feet f	from the
E line				
Section 23		lange 27E	NMPM Edd	y County
	11. Elevation (Show whether DR, RKI	B, RT, GR, etc.)		
	<b>a</b>			
12 Check	Appropriate Box to Indicate Natur	e of Notice	Report or Other Data	
12. Check	Appropriate box to indicate Natur			
	NTENTION TO:		SEQUENT REPORT (	
PERFORM REMEDIAL WORK	12001112121121121	MEDIAL WOR		IG CASING 🛚
TEMPORARILY ABANDON			LLING OPNS.∏ PAND A	. 🗵
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT	r Job 🔲	
DOWNHOLE COMMINGLE			•	
CLOSED-LOOP SYSTEM				
OTHER:		HER:	l aire partinent dates ingludi	na actimated de
13. Describe proposed or comp	pleted operations. (Clearly state all pertir	ient detaus, and or Multiple Cor	i give periment dates, includi noletions: Attach wellhore d	ng esimated da iaaram of
OT STATEMEN AND BEAUTOPER W	ork) SEE RULE 19.15.7.14 NMAC. For			iagrain ur
of starting any proposed w	completion.	or manipro co.	aprotions. Taxati voltoore a	lagiam of
or starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC. Fo	or manipie ou	ipietions. Thursday workers to	iagiani oi
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Job Chron with Cost Breakdown MS Well Name: Artesia State Unit 902 ield Name Well Configuration Type 30015214490000 New Mexico Objective: Plugging and remediation of the Artesia State 902 for ACOI compliance. Summary: Job Category Start Date End Date /ar (AFE-Fld) (0 N Final Invoice (Cost) Primary Job Type AFE+Supp Amt (C Abandon P&A 9/21/2021 9/22/2021 21A2102 40,000.00 26,960.00 13,040.00 Contractor Rig# Rig Type Start Date RR Date Report #3.0 Day Total (Cost) 1,300.00 Cum To Date (Cost End Depth (ft Report Start Date Report End Date Operations Summary 9/24/2021 9/25/2021 26,960.00 KENEMORE ROUSTABOUTS TAKE UP INJECTION LINE AND HAUL TO RIVERSIDE **Daily Costs** Cost Des Field Est (Cost) Vendo Note ROUSTABOUTS IWC P & A Cost 1,300.00 Kenemore Welding & Oilfield Services. Inc. Report #2.0 Day Total (Cost) Report End Date Cum To Date (Cost) Operations Summary End Depth (ftl-Report Start Date 9/22/2021 24,860.00 25,660.00 5 MIN SAFETY MEETING 9/23/2021 0.0 OPEN UP WELL, DEAD TIH W/TBG & TAG PLUG @1180' POOH & LAY DN TBG TO 600', SPOT 15 SAX CLASS C FROM 600' TO 373' POOH W/TBG RIH W/WL & PERF @358' TEST PERFS FOR RATE, ND BOP NU WELLHEAD, SQUEEZE 100 SAX CLASS C FROM 358' TO SURFACE WASH UP NOTIFIED NMOCD RIG DN TBG LAYED DN 1 JT 2 3/8 PC **Daily Costs** Cost Des Field Est (Cost) Vendor Note IWC P & A Cost 22,360.00 BRIGADE ENERGY SERVICES TURN KEY BID, RIG IWC P & A Cost 2,500.00 RT TRUCKING PLUGGING FLUIDS & DISPOSAL Report #1.0 Operations Summary
NOTIFIED NMOCD Report Start Date Report End Date Day Total (Cost) Cum To Date (Cost) End Depth (ftl 800.00 9/21/2021 9/22/2021 800.00 0.0 MIRU WELL DEAD, LAY DN 1 JT HAD TO CHANGE OUT WELLHEAD NU BOP, PICK UP 4.5" RBP RETRIEVING HEAD PICK UP TBG & TIH TAG RBP, CIRCULATE WELL RELEASE 4.5" RBP @ 1444', MOVE DN TO 1708' & RESET, RELEASE RETRIEVING HEAD SPOT 40 SAX CLASS C FROM 1708' TO 1180' POOH, SHUT IN TO WOC SDFN

Daily	Costs

= <b>y</b>				
	Cost Des	Field Est (Cost)	Vendor	Note
	IWC P & A Cost	800.00	HOBBS ANCHOR	ANCHOR TESTING & REPLACEMENT

## ROVER OPERATING, LLC WELLBORE DIAGRAM

ARTESIA STATE UNIT #902 WIW P&A Lease/Well No.: **ELEVATION, GL:** 3,528 ft Location: 1,310' FNL & 1,310' FEL UL: A, SEC: 23, T: 18-S, R:27-E FIELD: ARTESIA: QN-GB-SA Spudded: EDDY County, NM 3/2/1975 State B-10568 Drlg Stopped: LEASE No.: 3/6/1975 API No.: 30-015-21449 Completed: 8/29/1975 9/22/2021 Plugged: LAT: LONG: TOC @ Surface Circulated 42 sx 12-1/4" HOLE Perf @ 358' Surface Csg: 8-5/8" 24# J-55 Squeeze 100 sks From 358-surface = Csg Set @ 308' Cmt'd w/ 210 sx Plug w/ 15 sks C 7-7/8" HOLE Cmt from 600-373' TOC @ Surface Circulated 120 sx **TOPS (TEF)** DEPTH, ft YATES **SEVEN RIVERS PENROSE** 1,503 LOCO HILLS 1,762 **GRAYBURG** 1,784 Plug w/ 40sks C **METEX** 1,869 TOC @ 1129' **PREMIER** 1,990 **SAN ANDRES PERFS: Zone** SPF - # Holes **Date** RBP set @ 1700' 1764 - 1769' QB - Loco Hills 5' 2 spf - 10 holes 08/29/75 QB - Loco Hills 6' 2 spf - 12 holes 1772 - 1778' 08/29/75 = GB - Upper GB 3' 2 spf - 6 holes 1840 - 1843' 08/29/75 1875 - 1879' **GB** - Metex 4' 2 spf - 8 holes 08/29/75 1882 - 1884' **GB** - Metex 2' 2 spf - 4 holes 08/29/75 = 1886 - 1891' GB - Metex 5' 2 spf - 10 holes 08/29/75 = 1898 - 1901' **GB** - Metex 3' 2 spf - 6 holes 08/29/75

Drilled by ANADARKO PROD. CO. as the Artesia State Unit Tract 9 Well #2 WIW. INITIAL WATER INJECTION: 08/29/1975.

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1941 - 1944'

1946 - 1949'

2,000' Csg

2,010' TD

\* ACTUAL CUM WI 05/31/2014 = 754.020 MBWI (NMOCD WELL HISTORY).

Cumulative Prod. (05/31/14):

08/29/75

08/29/75

OIL 0.000 MBO
GAS 0.000 MMCF
WATER 0.000 MBW
INJECT. 573.177\* MBW

68 holes

RCS 9/22/2021

3' 2 spf - 6 holes

3' 2 spf - 6 holes

34'

**Production Csg:** 

4-1/2" 10.5# J-55

Csg Set @ 2,000'

Cmt'd w/ 760 sx

**GB** - Metex

**GB** - Metex

1,970' PBTD (Estimated Based on #502 WIW)

TOTALS:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 54190

## **CONDITIONS**

Operator:	OGRID:
ROVER OPERATING, LLC	371484
17304 Preston Road	Action Number:
Dallas, TX 75252	54190
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2021