

Submit 1 Copy To Appropriate District Office
 District I -- (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II -- (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III -- (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV -- (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21449
5. Indicate Type of Lease. STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B -10568
7. Lease Name or Unit Agreement Name: ARTESIA STATE UNIT
8. Well Number 902 WIW
9. OGRID Number: 371484
10. Pool name or Wildcat ARTESIA: QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Rover Operating LLC

3. Address of Operator
 17304 Preston Rd. Suite 300, Dallas, TX, 75252

4. Well Location

Unit Letter A : 1,310 feet from the N line and 1,310 feet from the E line

Section 23

Township 18S

Range 27E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/21/2021: MIRU all equipment. Open well 0 psi Bleed to pit. ND well head. NU BOP. TIH retrieve RBP. Set RBP at 1700ft. Circulate well mlf 30bbls. Spot 40 sks C @ 1700- ctoc 1094ft mix-6 dis- 4.25. TOOH woc.

09/22/2021: open well 0 psi. TIH tag plug at 1129ft. TOOH LD TBG to 600ft. Spot 15 sks C @600 - ctoc 373ft mix- 2.25 dis- 1.5. Tooh ld tbg. RU WL perf at 358ft RD WL. Test perfs. Good but did not circulate through surface csg. Rd workforce tbg tongs, ND BOP nu well head. Squeeze 100 sks C from 358 to surface, mix 15.5 dis 0. Fill up surface csg with 1 in hose. Rd all equipment.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juan Acosta

TITLE supervisor

DATE 09/21/2021

Type or print name Juan Acosta

E-mail address:

cuellar.byanca@gmail.com

PHONE: 479-586-9463



Job Chron with Cost Breakdown MS

Well Name: Artesia State Unit 902

API/UWI 30015214490000	Surface Legal Location	Field Name	License #	State New Mexico	Well Configuration Type
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Objective: Plugging and remediation of the Artesia State 902 for ACOI compliance.

Summary:

Job Category Abandon	Primary Job Type P&A	Start Date 9/21/2021	End Date 9/22/2021	AFE Number 21A2102	AFE+Supp Amt (Cost) 40,000.00	Total Fld Est (Cost) 26,960.00	Var (AFE-Fld) (Cost) 13,040.00	Final Invoice (Cost)
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Contractor	Rig #	Rig Type	Start Date	RR Date
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Report #3.0

Report Start Date 9/24/2021	Report End Date 9/25/2021	Day Total (Cost) 1,300.00	Cum To Date (Cost) 26,960.00	Operations Summary KENEMORE ROUSTABOUTS TAKE UP INJECTION LINE AND HAUL TO RIVERSIDE	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	1,300.00	Kenemore Welding & Oilfield Services, Inc.	ROUSTABOUTS

Report #2.0

Report Start Date 9/22/2021	Report End Date 9/23/2021	Day Total (Cost) 24,860.00	Cum To Date (Cost) 25,660.00	Operations Summary 5 MIN SAFETY MEETING OPEN UP WELL, DEAD TIH W/TBG & TAG PLUG @1180' POOH & LAY DN TBG TO 600', SPOT 15 SAX CLASS C FROM 600' TO 373' POOH W/TBG RIH W/WL & PERF @358' TEST PERFS FOR RATE, ND BOP NU WELLHEAD, SQUEEZE 100 SAX CLASS C FROM 358' TO SURFACE WASH UP NOTIFIED NMOCD RIG DN TBG LAYED DN 1 JT 2 3/8 PC	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	22,360.00	BRIGADE ENERGY SERVICES	TURN KEY BID, RIG
IWC P & A Cost	2,500.00	RT TRUCKING	PLUGGING FLUIDS & DISPOSAL

Report #1.0

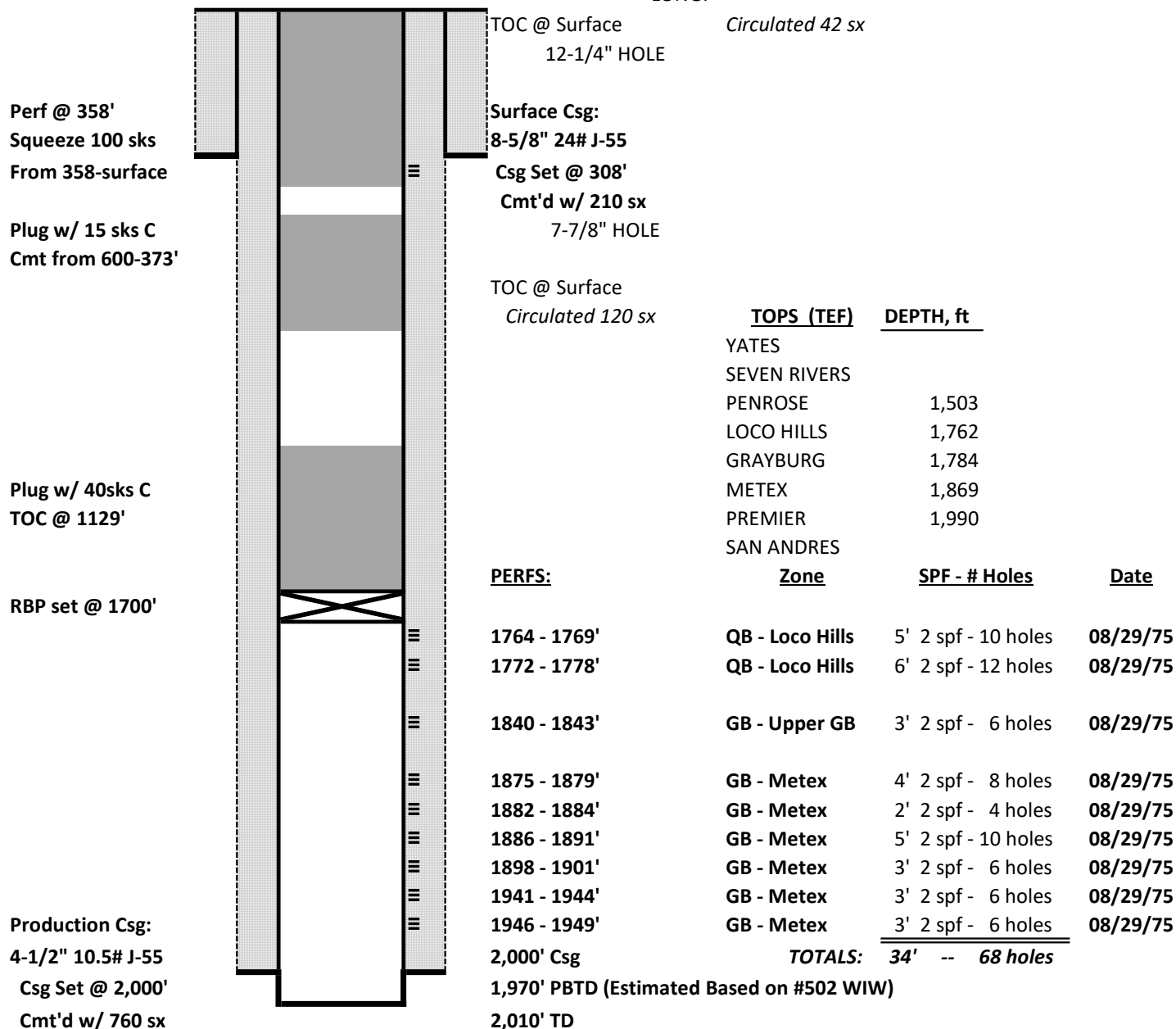
Report Start Date 9/21/2021	Report End Date 9/22/2021	Day Total (Cost) 800.00	Cum To Date (Cost) 800.00	Operations Summary NOTIFIED NMOCD MIRU WELL DEAD, LAY DN 1 JT HAD TO CHANGE OUT WELLHEAD NU BOP, PICK UP 4.5" RBP RETRIEVING HEAD PICK UP TBG & TIH TAG RBP, CIRCULATE WELL RELEASE 4.5" RBP @ 1444', MOVE DN TO 1708' & RESET, RELEASE RETRIEVING HEAD SPOT 40 SAX CLASS C FROM 1708' TO 1180' POOH, SHUT IN TO WOC SDFN	End Depth (ft) 0.0
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Daily Costs

Cost Des	Field Est (Cost)	Vendor	Note
IWC P & A Cost	800.00	HOBBS ANCHOR	ANCHOR TESTING & REPLACEMENT

ROVER OPERATING, LLC **WELLBORE DIAGRAM**

Lease/Well No.:	ARTESIA STATE UNIT #902 WIW P&A	ELEVATION, GL:	3,528 ft
Location:	1,310' FNL & 1,310' FEL		
	UL: A, SEC: 23, T: 18-S, R:27-E	FIELD:	ARTESIA: QN-GB-SA
	EDDY County, NM	Spudded:	3/2/1975
LEASE No.:	State B-10568	Drig Stopped:	3/6/1975
API No. :	30-015-21449	Completed:	8/29/1975
		Plugged:	9/22/2021
		LAT:	
		LONG:	



Cumulative Prod. (05/31/14):

OIL	0.000	MBO
GAS	0.000	MMCF
WATER	0.000	MBW
INJECT.	573.177*	MBW

Drilled by ANADARKO PROD. CO. as the Artesia State Unit Tract 9 Well #2 WIW.
INITIAL WATER INJECTION: 08/29/1975.

* ACTUAL CUM WI 05/31/2014 = 754.020 MBWI (NMOC D WELL HISTORY).

RCS 9/22/2021

WELLBORE DIAGRAM

Released to Imaging: 10/21/2021 10:41:17 AM

WBD_ARTESIA_STATE_UNIT_902_WIW_C-103_CURRENT_SUB_P&A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 54190

CONDITIONS

Operator: ROVER OPERATING, LLC 17304 Preston Road Dallas, TX 75252	OGRID: 371484
	Action Number: 54190
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2021