#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM76867  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. SOUTH BISTI 32E 1		
Name of Operator     DJR OPERATING LLC  Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com  Contact: SHAW-MARIE FORD E-Mail: sford@djrllc.com				. API Well No. 30-045-28483-0	0-S1	
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	Phone No. (include area code : 505-632-3476	e) 10	Field and Pool or Exploratory Area     BISTI			
4. Location of Well (Footage, Sec., T.	1	1. County or Parish, S	State			
Sec 32 T26N R13W SWNW 1 36.447357 N Lat, 108.247299		SAN JUAN COL	JNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE (	OF NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Production	(Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	on	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplet	e	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	□ Temporari	ly Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disp	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi The subject well was Plugged WBD and Marker.	operations. If the operation results andonment Notices must be filed on nal inspection.  and Abandoned on August 2  true and correct.	in a multiple completion or rec	completion in a new ding reclamation, h	finterval, a Form 3160 ave been completed a	0-4 must be filed once	
C	Electronic Submission #5335 For DJR OPERA committed to AFMSS for proces	TING LL¢, sent to the Fa	rmington .	•		
Name(Printed/Typed) SHAW-MA	Title REGU	LATORY SPEC	IALIST			
Signature (Electronic S	Submission)	Date 10/12/2	2020			
(		EDERAL OR STATE				
Approved By ACCEPT	ED	JOE KILL <sub>Title</sub> ENGINEE	INS ER		Date 10/19/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		varrant or				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				to any department or	agency of the United	

#### Revisions to Operator-Submitted EC Data for Sundry Notice #533598

**Operator Submitted BLM Revised (AFMSS)** 

ABD SR ABD Sundry Type: SR

Lease: NMNM76867 NMNM76867

Agreement:

Operator: DJR OPERATING LLC

DJR OPERATING LLC 1600 BROADWAY SUITE 1960 1 ROAD 3263 AZTEC, NM 87410

DENVER, CO 80202 Ph: 505-632-3476 Ph: 303-595-7433

SHAW-MARIE FORD REGULATORY SPECIALIST Admin Contact:

SHAW-MARIE FORD REGULATORY SPECIALIST E-Mail: sford@djrllc.com E-Mail: sford@djrllc.com

Ph: 505-632-3476 Ph: 505-632-3476

SHAW-MARIE FORD REGULATORY SPECIALIST SHAW-MARIE FORD REGULATORY SPECIALIST Tech Contact:

E-Mail: sford@djrllc.com E-Mail: sford@djrllc.com

Ph: 505-632-3476 Ph: 505-632-3476

Location:

State: County: NM SAN JUAN SAN JUAN

**BISTI LOWER GALLUP** BISTI Field/Pool:

SOUTH BISTI 32 E 001 Sec 32 T26N R13W SWNW 1650FNL 990FWL Well/Facility:

SOUTH BISTI 32E 1 Sec 32 T26N R13W SWNW 1650FNL 0990FWL

36.447430 N Lat, 108.247970 W Lon 36.447357 N Lat, 108.247299 W Lon DJR Operating, LLC South Bisti 32 E #001 30-045-28483 SWNW E-32-26N-13W San Juan County, NM

Latitude

36.447443

Longitude

-108.247989



# P&A End of Well Report DJR Operating, LLC South Bisti 32 E 1

API #: 30-045-28483 SW/NW Unit E, sec 32, T26N, R13W San Juan County, NM

Gallup Perfs:

8-20-2020: Set CR at 5150', PT casing to 650 psi, test good. Attempt to pump thru CR, could not pump into

perfs.

Gallup Top:

8-20-2020: Plug 1: Gallup, 20 sx Type II cement on top of

CR from 5150' to 4974'.

Mancos Top:

8-20-2020: Plug 2: Mancos, 20 sx Type II cement inside

casing from 4200' to 4024'.

Mesa Verde Top:

8-20-2020: Plug 3: Mesaverde, 55 sx Type II cement inside

casing from 2706' to 2223'.

Chacra/Pictured Cliffs Tops:

8-20-2020: Plug 5: Chacra and Pictured Cliffs, 62 sx Type

II cement inside casing from 1914' to 1368'.

Kirtland Ojo Alamo and surface casing shoe

8-21-2020: Plug 6: Kirtland, Ojo Alamo, surface casing shoe to surface with 129 sx Type II cement from 422' to

surface.

Cut off WH. Fallback in 5 1/2" casing found at 42'.
Install P&A marker

Top off and Cellar Plug:

8-21-2020: Top off plug. 20 sx Type II cement to top off 5 1/2" casing from 42' to surface. Surface casing / 5 1/2"

casing annulus TOC was at surface.

NOTE: All cement was Type II. Regulatory representative on site: Darrel Priddy, BLM. Attached are the P&A marker photo and GPS coordinates.

## **P&A End of Well Report** DJR Operating, LLC South Bisti 32 E 1

API # 30-045-28483 SW/NW, Unit E, Sec 32, T26N, R13W San Juan County, NM

> 6485' GL KΒ N/A Spud Date 1/23/1991

### **SURF CSG**

Hole size 12.25" Csg Size: 8.625" Wt: 24# Grade: K-55 ID: 8.097" **Depth** 372' Csg cap ft3: 0.3576

TOC: Circ

## **FORMATION TOPS**

**Nacimiento** Surface Ojo Alamo N/A 696' Kirtland **Fruitland Coal** 1465' **Pictured Cliffs** 1548' Chacra 1847' Mesaverde 2317' Mancos 4138' Gallup 5087'

8-21-2020: Top off plug. 20 sx Type II to top off 5 1/2" casing.

8-21-2020: Plug 6: Kirtland, Ojo Alamo, surface casing shoe to surface. Cut off WH, install P&A marker, pump 129 sx Type II cement. Fallback in 5 1/2" casing 42'.

8-20-2020: Plug 5: Chacra, Pictured Cliffs, and Fruitland: 62 sx Type II from 1914' to 1368'.

sx Type II frpm 2706' to 2223'.

8-20-2020: Plug 3: Mesaverde, 55

8-20-2020: Plug 2: Mancos, 20 SX

8-20-2020: Plug 1: Gallup, 20 sx Type II from 5150' to 4974'.

Type II from 4200' to 4024'.

CR 5150'

8-20-2020: Set CR at 5150', PT casing to 650 psi, test good. Attempt to pump thru CR, could not pump into perfs.

#### **PROD CSG**

Hole size 7.875" Csg Size: 5.5" Wt: 15.5# Grade: J-55 ID: 4.95" **Depth** 5372' Csg cap ft3: 0.1336 Csg/Csg <sub>0.1926</sub> Ann ft3: Csg/OH cap <sub>0.1732</sub> ft3: TOC: Circ

Perfs: 5188-5198'

**PBTD** 5324' TD 5376'

NOTE: All cement was Type II. Regulatory representative on site: Darrel Priddy, BLM. Attached are the P&A marker photo and GPS coordinates.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 54843

#### **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	54843
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	10/8/2021