Received by UCD. S0/14/2021 10:35:26 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 10/13/2021
Well Name: BAYLUS CADE FED	Well Location: T23S / R37E / SEC 35 / NESW /	County or Parish/State: LEA / NM
Well Number: 06	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC034711	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532720	Well Status: Oil Well Shut In	Operator: FAE II OPERATING

Notice of Intent

Sundry ID: 2633715

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/13/2021

Date proposed operation will begin: 10/06/2021

Type of Action: Recompletion Time Sundry Submitted: 10:47

Procedure Description: Est 4-5 days with workover rig. MIRU. POOH w/ pump, rods & tbg. Set CIBP at 9285' to isolate current zone (McKee). RIH w/ wireline & perf guns. Perf DEVONIAN 7126-7466'. POOH w/ wireline. Acidize perfs 7126-7466' w/ 200 gals Xylene, 3000 gals 15% NEFE acid, 1500# rock salt diverter & flush w/ 500 bbls 2% KCL water with biocide. TIH w/ tbg, pump & rods. RTP

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD_Baylus_Cade_Fed_6_CURRENT_PROPOSED_2021_10_01_20211005141458.pdf

Received by OCD: 10/14/2021 10:35:26 AM Well Name: BAYLUS CADE FED	Well Location: T23S / R37E / SEC 35 / NESW /	County or Parish/State: LEA
Well Number: 06	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC034711	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532720	Well Status: Oil Well Shut In	Operator: FAE II OPERATING LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20211005205130.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: VANESSA NEAL

Name: FAE II OPERATING LLC

Title: Reservoir Engineer

Street Address: 11757 KATY FREEWAY, SUITE 1000

City: HOUSTON

Phone: (832) 219-0990

Email address: VANESSA@FAENERGYUS.COM

Field Representative

Representative Name:

Street Address:

Email address:

City: Phone: State:

State: TX

Zip:

Signed on: OCT 05, 2021 02:16 PM

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Approved Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov Disposition Date: 10/05/2021 District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

District III 1000 Rio Brazos Road, Aztec, NM 87410

District II 811 S. First St., Artesia, NM 88210 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number ² Pool Code 30-025-32720 58330				³ Pool Name TEAGUE; DEVONIAN				
		20	3		Duonoutri Nomo	11	LAGUE, DEVOR		ll Number
⁴ Property 0 33068					Property Name S CADE FEDF	DAT			#006
						,KAL			
⁷ OGRID					Operator Name				Elevation
32932	0			FAEIIC	OPERATING,	LLC		2	3246'
				¹⁰ Sur	face Location	n			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
К	35	23S	37E		2000	S	1700	W	LEA
			¹¹ Bottom	Hole Locat	ion If Differe	ent From Sur	rface		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
к	35	23S	37E		2000	S	1700	W	LEA
¹² Dedicated Acres	¹³ Joint o	r Infill	Consolidation Code	¹⁵ Order No.					
40		Y							
I									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization either owns a
			working interest or unleased mineral interest in the land including the
			proposed bottom hole location or has a right to drill this well at this location
			pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order
			heretofore entered by the division.
			10/14/2021
			Signature Date
			- g
			VANESSA NEAL
			Printed Name
			vanessa@faenergyus.com
			E-mail Address
			ISURVEYOR CERTIFICATION
		NE/4 SW/4	<i>I hereby certify that the well location shown on this plat</i>
1700'	\circ	Sec 35 (40 acres)	was plotted from field notes of actual surveys made by
	Y	See 55 (10 deres)	
			me or under my supervision, and that the same is true
			and correct to the best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
	<u>.</u>		Signature and Sear OFF foressional Surveyor.
	2000'		
	5		
			Certificate Number
			Certificate Number

		ubmit Electronically ia E-permitting					
	N	ATURAL G	GAS MANAG	GEMENT PI	LAN		
This Natural Gas Manag	gement Plan m	ust be submitted v	with each Applicati	on for Permit to D	orill (AP	PD) for a new	or recompleted well.
			<u>n 1 – Plan De</u> Effective May 25,				
I. Operator:	FAE II Operat	ting, LLC	OGRID:	329326		_ Date: 1()/14/2021
II. Type:	Amendment	due to □ 19.15.2′	7.9.D(6)(a) NMAC	E □ 19.15.27.9.D(6	6)(b) NN	MAC 🛛 Oth	er.
If Other, please describe	e: <u>Recompl</u>	ete Baylus Cade	Federal #006 to the	DEVONIAN			
III. Well(s): Provide the be recompleted from a s					ells pro	posed to be a	drilled or proposed to
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D		cipated MCF/D	Anticipated Produced Water BBL/D
BAYLUS CADE FEDERAL #006	30-025-32720	K-35-23S-37E	2000' FSL & 1700' FWL	10	2	25	25
IV. Central Delivery P	oint Name:	BAYLU	S CADE FEDERA	L BATTERY	[See 19.15.27	'.9(D)(1) NMAC]
V. Anticipated Schedu proposed to be recomple	le: Provide the	following inform	ation for each new	or recompleted we		-	
Well Name	API	Spud Date	TD Reached Date	Completion Commencement	Date	Initial Flow Back Date	
BAYLUS CADE FEDERAL #006	30-025-32720	11/19/2021	N/A	11/30/2021		11/28/2021	12/1/2021
VI. Separation Equipn VII. Operational Prac Subsection A through F	tices: 🖂 Attac	h a complete des		-			
VIII. Best Managemen during active and planne		-	lete description of	Operator's best m	anagem	nent practices	s to minimize venting

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Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

 \Box Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. \Box Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system \Box will \Box will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator \Box does \Box does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

□ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: \Box Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

<u>Section 3 - Certifications</u> <u>Effective May 25, 2021</u>

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

 \boxtimes Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

 \Box Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. *If Operator checks this box, Operator will select one of the following:*

Well Shut-In. \Box Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. \Box Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:						
Printed Name: Vanessa Neal						
Title: Sr. Reservoir Engineer						
E-mail Address: vanessa@faenergyus.com						
Date: 14 OCT 2021						
Phone: 832-219-0990						
OIL CONSERVATION DIVISION						
(Only applicable when submitted as a standalone form)						
Approved By:						
Title:						
Approval Date:						
Conditions of Approval:						

FAE II Operating, LLC ("FAE") Natural Gas Management Plan

VI. Separation Equipment

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- Valves and meters are designed to service without flow interruption or venting of gas.
- Gas from treater and wellhead will be tied into the sales line.

VII. Operational Practices

19.15.27.8 (A)

FAE's field operations are designed with the goal of minimizing venting of natural gas. Wellhead and existing production equipment are tied into the gas sales line.

19.15.27.8 (B) Venting and Flaring during drilling operations

- Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.
- Daily vented volumes during drilling operations will be estimated on the daily report.
- All equipment will be available to process wellhead production upon completion of the well.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines.
- The CTB will have properly sized separation equipment for maximum anticipated flowrates.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from will is <60 MCFPD.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from will is <60 MCFPD.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.

19.15.27.8 (E) Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas/H2S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All gas from wellhead and treater will be routed to a sales outlet.
- When metering is not practical due to low pressure/low rate (<60 MCFPD), the vented volume will be estimated based on annual GOR.

VIII. Best Management Practices

- FAE will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance.
- All gas from wellhead and treater will be routed to a sales outlet. Fluids will be routed to tanks; vented gas volumes from oil tanks will be estimated based on annual GOR since expected production from will is <60 MCFPD. All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All equipment will be maintained to provide highest run-time possible.
- AVO inspections will be conducted on the well and facility as required (weekly or monthly) based on actual daily production from the well or facility. Records of inspections will be kept for no less than 5 years. Any active leaks or releases will be reported as required and repaired in a timely manner.
- Gas sales volumes are recorded and monitored via EFMS.
- All procedures are drafted to keep venting to the absolute minimum.

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fae∐	WELLBORE DIAGRAM BAYLUS CADE FEDERAL #006	Date: OGRID	10/1/ # 32	/2021 9326
County	Lea State NM Field	API#	30-025	·32720
Surf Location:	SEC 25 T23S R37E GL Elev: 3240'	RKB:	3251'	
Wellhead	TVD: PBTD:	9857	TD:	9926
Original Spud Date:	4/11/1995 Completed Pool:			
	Set Depth Csg Details Hole Size Tubing Details: Run Da	ate:	5/3/20	00
	Surface Description C	tty	Length	Depth
	368' 13 3/8" 48# H-40 17.50 inch KB	1		0
	375 sks Class C Wellhead	1		0
	2 3/8" 4.7#		0.00	0
	TAC			0
	Intermediate 2 3/8" 4.7#		0.00	0
	8 5/8" 24# J-55 ST&C & 32#		0.00	0
	3000' WC50 11.00 inch SN			0
	725 sks Lite C 100 sks C Mud Anchor	1		0
	End of Tubing			0
	Pump Details: Run Da	ate:		
	Description	Qty	Length	Depth
	PROPOSED <u>Description</u> <u>size</u>		Length	Depth
	PERFORATIONS: Pony Rods	1 0	0.00	0
	1995: MCKEE 9519, 17, 15, 13, 11, 09, 07, 9487, 1" Rods	1 0	0.00	0
	85 83 81 79 77 75 73 65 63 61 21 19 17	/8"	0.00	0
	15, 13, 11, 09, 01, 9399, 97, 69, 67, 65, ' (62	/4"	0.0	0
	Sinker Part 1 1/2"	2	0.00	0
	Proposed: 7185-7188', 7221-7230', 7236-7238', 2010 2010 2010 2010 2010 2010 2010 201		0.00	
	7337', 7349-7352', 7356-7359', 7364-7369', Pump Description			
	7391-7395' 7416-7418' 7422-7424' 7432- Unknown			
	7456' (2 SPF)		CINADCON	1 0022
	TANSIL TUBB YATES DRINKARD		SIMPSON MCKEE	I 8922 9294
	7 RIVERS ABO		INICIALL	5254
	QUEEN DEVONIAN	7,19	4	
	CIBP @ 9285' Completion Details			
	1995: Acidize MCKEE w/ 4000 gal & 5			
‡	1997: Acidize 3700 gal 15, Frac 49,53 Proposed: Acidize perfs 7126-7466' v			ale 15%
	Prod NEFE acid, 1500# rock salt diverter &			
	with bioside	. 114511 W/ 500	5513 270 RCL	water
	5 1/2" 17# N80 & J-55 & 15.5# J- 9904' 55 7.88 inch			
	825 sks Lite C 800 sks Class C			
	DV Taool @ ~6007'			
<u>ک</u> ک				
ş ş	Pumping Unit SPM	1	Stroke Lengt	<u>.h</u>
<u> </u>	456-304-144			

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faeII		Well Name:			IAGRAM ERAL #006			Date: OGRID		/2021 29326
	Lea	State NM	Field					API#		5-32720
County Surf Location:	Lea	SEC 25 T23S F			GL Elev:	3240'	D	KB:	3251'	5-32720
Wellhead		3LC 23 1233 F	137L		TVD:	5240	PBTD:	9857	TD:	9926
Original Spud Date:	4/11/19	95 Complete	ed Pool:		100.			5057		5520
oliginal opua bate.	Set Depth		-	Hole Size	Tubing Details:		Run Date:		5/3/2	000
	Surface				Description		Qty		Length	Depth
	368'	13 3/8" 48# H-40		17.50 inch	кв		1			0
		375 sks Class C			Wellhead		1			0
					2 3/8" 4.7#				0.00	0
					ТАС					0
	Intermed	diate			2 3/8" 4.7#				0.00	0
		8 5/8" 24# J-55 ST8	&C & 32#							
	3000'	WC50		11.00 inch	SN					0
		725 sks Lite C 100 s	sks C		Mud Anchor		1		_	0
					End of Tubing					0
					Pump Details:		Run Date:			
		CURRE	NT		<u>Description</u>		<u>Size</u>	<u>Qty</u>	<u>Length</u>	<u>Depth</u>
	PERF	ORATIONS:			Pony Rods		1	0	0.00	0
	1995:	MCKEE 9519, 17, 15,	13, 11, 09, 07,	9487,	1" Rods		1	0	0.00	0
		, 81, 79, 77, 75, 73, 6			7/8" Rods		7/8"		0.00	0
		, 11, 09, 01, 9399, 97 2 JHPF	, 69, 67, 65, ' (6	2	3/4" rods		3/4"		0.0	0
	- noies,	2 31171			Sinker Bar 1 1/2"		2		0.00 0.00	0
					Pump Description				0.00	
					Unknown					
					Formation Tops					
					TANSIL YATES		TUBB DRINKARD		SIMPSO MCKEE	
					7 RIVERS		ABO		WICKEL	5254
	_				QUEEN		DEVONIAN	7,19	4	
 -	-				Completion Detail					
-F 3					1995: Acidize MCk 1997: Acidize 3700		-			
					1337. Acidize 3700	0 gai 13,	11ac 49,550 ga	iger & oz	,000# 10/30	
	Prod									
		5 1/2" 17# N80 & J	-55 & 15.5# J-							
	9904'	55 825 sks Lite C 800 s DV Taool @ ~6007		7.88 inch						
					Pumping Ur	nit	SPM	1	Stroke Leng	2th
¥	ş				456-304-14				- in ente comp	<u></u>

FAE II Operating, LLC BAYLUS CADE FEDERAL #006 Unit K, Sec 35, T23S, R37E Lea County, New Mexico API#: 30-025-32720

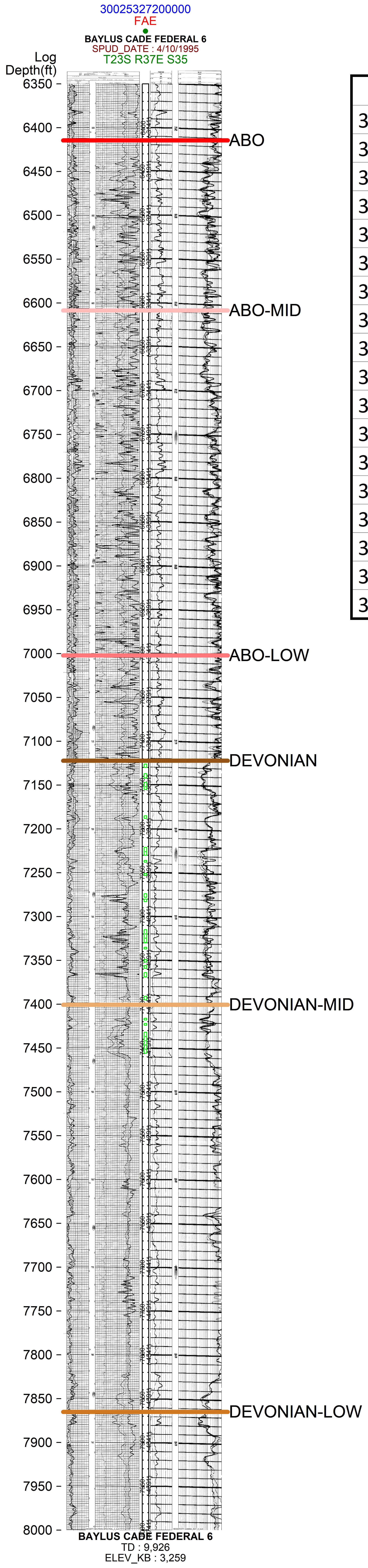
Equipment and Design:

FAE II Operating, LLC will use a closed loop system in this operation. The following equipment will be on location:

1) 2-500 bbl steel tanks

Operation and Maintenance:

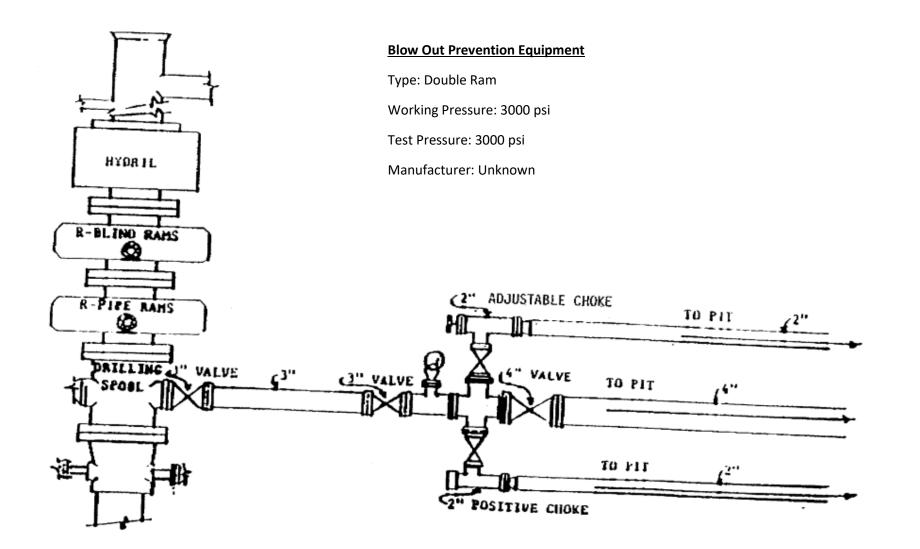
During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tanks and visually monitor any release that may occur. Should a release or spill occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.



Received by OCD: 10/14/2021 10:35:26 AM

API14	SOURCE	STATUS	FMNAME	TOP	BASE	INTERVAL
30025327200000	CJH	PROPOSED	DVNN	7126	7130	4
30025327200000	CJH	PROPOSED	DVNN	7137	7142	5
30025327200000	CJH	PROPOSED	DVNN	7147	7155	8
30025327200000	CJH	PROPOSED	DVNN	7185	7188	3
30025327200000	CJH	PROPOSED	DVNN	7221	7230	9
30025327200000	CJH	PROPOSED	DVNN	7236	7238	2
30025327200000	CJH	PROPOSED	DVNN	7251	7253	2
30025327200000	CJH	PROPOSED	DVNN	7274	7278	4
30025327200000	CJH	PROPOSED	DVNN	7280	7283	3
30025327200000	CJH	PROPOSED	DVNN	7315	7330	15
30025327200000	CJH	PROPOSED	DVNN	7335	7337	2
30025327200000	CJH	PROPOSED	DVNN	7349	7352	3
30025327200000	CJH	PROPOSED	DVNN	7356	7359	3
30025327200000	CJH	PROPOSED	DVNN	7364	7369	5
30025327200000	CJH	PROPOSED	DVNN	7391	7395	4
30025327200000	CJH	PROPOSED	DVNN	7416	7418	2
30025327200000	CJH	PROPOSED	DVNN	7422	7424	2
30025327200000	CJH	PROPOSED	DVNN	7432	7456	24
					TOTAL:	100

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Page	15	of 15	
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CONDITIONS

Action 55957

CONDITIONS Operator: OGRID: FAE II Operating LLC 329326 11757 Katy Freeway, Suite 1000 Action Number: Houston, TX 77079 55957 Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/25/2021