

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102		² OGRID Number 373986	
		³ Reason for Filing Code/ Effective Date NW/6/30/2021	
⁴ API Number 30 – 025-47992	⁵ Pool Name WC-025 G-09 S223332A; UPR Wolfcamp		⁶ Pool Code 98177
⁷ Property Code 328507	⁸ Property Name Wild Salsa Fed Com		⁹ Well Number 406H

II. ¹⁰ Surface Location

UL or lot no. A	Section 25	Township 23S	Range 32E	Lot Idn	Feet from the 653	North/South Line N	Feet from the 1161	East/West line E	County Lea
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¹¹ Bottom Hole Location

UL or lot no. B	Section 13	Township 23S	Range 32E	Lot Idn	Feet from the 41	North/South line N	Feet from the 345	East/West line E	County Lea
¹² Lse Code F	¹³ Producing Method Code P		¹⁴ Gas Connection Date 6/25/2021		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

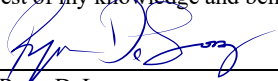
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline, LP 5500 Ming Ave, Ste 300 Bakersfield, CA	O
371960	Lucid Energy Delaware, LLC 3100 Mckinnon Street, Suite 800 Dallas, TX 76201	G
308339	Oilfield Water Logistics 8201 Preston Rd, Suite 520 Dallas, TX	O

IV. Well Completion Data

²¹ Spud Date 11/30/2020	²² Ready Date 6/30/2021	²³ TD 23435'	²⁴ PBTD N/A	²⁵ Perforations 13030'-23383'	²⁶ DHC, MC N/A
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13.5		10.75		1345'	
9.875		7.625		11802'	
6.75		5.5		11600'	
		5		23435'	
				1555 Class H	

V. Well Test Data

³¹ Date New Oil 7/1/2021	³² Gas Delivery Date 7/1/2021	³³ Test Date 7/31/2021	³⁴ Test Length 24hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 2668	³⁹ Water 4037	⁴⁰ Gas 4770		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Ryan DeLong			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Manager			Title: PETROLEUM SPECIALIST		
E-mail Address: rdelong@titusoil.com			Approval Date: 10/26/2021		
Date: 10/25/2021		Phone: 817-852-6370			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-47992	2 Pool Code 98177	3 Pool Name WC-025 G-09 S223332A;UPR WOLFCAMP
4 Property Code 328507	5 Property Name WILD SALSA FED COM	6 Well Number 406H
7 OGRID No. 373986	8 Operator Name TITUS OIL & GAS PRODUCTION LLC	9 Elevation 3721'

" Surface Location

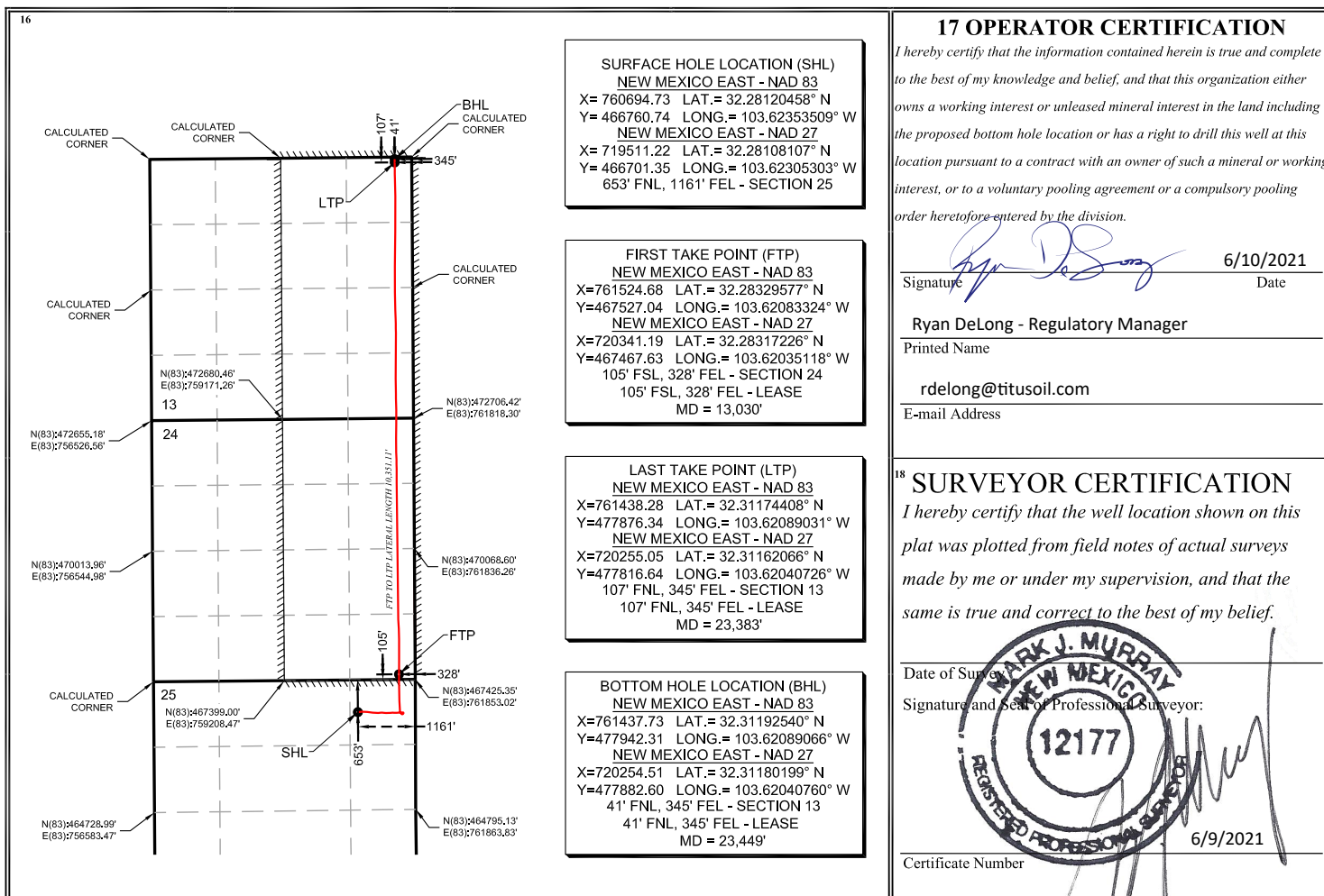
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23-S	32-E		653'	NORTH	1161'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	23-S	32-E		41'	NORTH	345'	EAST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Titus Oil & Gas Production, LLC

Lea County, NM (NAD27 NME)

Wild Salsa Fed Com

406H

OH / 67082

Survey: Phoenix MWD Surveys

Standard Survey Report

21 April, 2021





Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Project	Lea County, NM (NAD27 NME)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Wild Salsa Fed Com		
Site Position:		Northing:	466,700.37 usft
From:	Map	Easting:	719,411.19 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 16' 51.888720 N
		Longitude:	103° 37' 24.156178 W
		Grid Convergence:	0.38 °

Well	406H		
Well Position	+N/-S	0.00 usft	Northing: 466,701.35 usft
	+E/-W	0.00 usft	Easting: 719,511.22 usft
Position Uncertainty	1.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 16' 51.891888 N
		Longitude:	103° 37' 22.990944 W
		Ground Level:	3,721.00 usft

Wellbore	OH / 67082		
Magnetics	Model Name	Sample Date	Declination (°)
	MVHD	1/19/2021	6.44
			Dip Angle (°) 59.90
			Field Strength (nT) 47,771.18282376

Design	Surveys (H&P 474)		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.00	0.00	0.00
			Direction (°) 359.62

Survey Program	Date	4/21/2021		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
192.00	23,449.00	Phoenix MWD Surveys (OH / 67082)	MWD+HRGM	OWSG MWD + HRGM

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
192.00	0.07	71.52	192.00	0.04	0.11	0.04	0.04	0.04	0.00
First Phoenix MWD Survey									
282.00	0.17	187.33	282.00	-0.08	0.15	-0.08	0.23	0.11	128.68
464.00	0.47	158.51	464.00	-1.04	0.39	-1.04	0.18	0.16	-15.84
555.00	0.41	152.44	554.99	-1.68	0.67	-1.68	0.08	-0.07	-6.67
647.00	0.59	131.10	646.99	-2.28	1.18	-2.29	0.28	0.20	-23.20
739.00	0.56	116.89	738.99	-2.79	1.94	-2.81	0.16	-0.03	-15.45
830.00	0.52	103.99	829.98	-3.10	2.74	-3.11	0.14	-0.04	-14.18
922.00	0.61	103.44	921.98	-3.31	3.62	-3.33	0.10	0.10	-0.60
1,013.00	0.47	119.58	1,012.97	-3.61	4.41	-3.64	0.23	-0.15	17.74



Survey Report



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Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,104.00	0.40	92.31	1,103.97	-3.80	5.06	-3.84	0.24	-0.08	-29.97
1,198.00	0.60	57.89	1,197.97	-3.56	5.80	-3.59	0.37	0.21	-36.62
1,271.00	0.50	64.27	1,270.96	-3.21	6.41	-3.26	0.16	-0.14	8.74
1,441.00	0.44	8.71	1,440.96	-2.25	7.18	-2.29	0.26	-0.04	-32.68
1,505.00	0.49	8.64	1,504.96	-1.73	7.26	-1.78	0.08	0.08	-0.11
1,600.00	1.57	76.63	1,599.94	-1.03	8.58	-1.09	1.54	1.14	71.57
1,694.00	3.79	81.65	1,693.83	-0.28	12.91	-0.37	2.37	2.36	5.34
1,789.00	4.94	80.25	1,788.56	0.87	20.05	0.73	1.22	1.21	-1.47
1,884.00	6.59	80.32	1,883.07	2.48	29.46	2.28	1.74	1.74	0.07
1,979.00	7.90	78.18	1,977.31	4.73	41.22	4.46	1.41	1.38	-2.25
2,073.00	9.34	82.76	2,070.25	7.02	55.11	6.65	1.70	1.53	4.87
2,168.00	9.99	85.17	2,163.90	8.68	70.97	8.21	0.81	0.68	2.54
2,263.00	9.75	91.28	2,257.50	9.19	87.22	8.62	1.13	-0.25	6.43
2,358.00	10.14	94.50	2,351.07	8.36	103.60	7.67	0.71	0.41	3.39
2,453.00	10.05	93.62	2,444.60	7.18	120.21	6.38	0.19	-0.09	-0.93
2,548.00	10.05	92.23	2,538.14	6.33	136.77	5.43	0.26	0.00	-1.46
2,643.00	10.04	91.65	2,631.69	5.77	153.33	4.76	0.11	-0.01	-0.61
2,738.00	10.29	91.31	2,725.20	5.34	170.09	4.21	0.27	0.26	-0.36
2,832.00	10.33	90.46	2,817.68	5.08	186.91	3.84	0.17	0.04	-0.90
2,927.00	10.56	98.00	2,911.11	3.80	204.05	2.45	1.46	0.24	7.94
3,022.00	10.73	101.10	3,004.47	0.89	221.34	-0.58	0.63	0.18	3.26
3,116.00	10.98	100.49	3,096.79	-2.43	238.73	-4.01	0.29	0.27	-0.65
3,211.00	11.08	98.96	3,190.04	-5.50	256.65	-7.20	0.33	0.11	-1.61
3,306.00	11.27	99.35	3,283.24	-8.43	274.82	-10.25	0.22	0.20	0.41
3,401.00	10.27	96.96	3,376.56	-10.96	292.39	-12.90	1.15	-1.05	-2.52
3,496.00	9.43	94.58	3,470.16	-12.61	308.55	-14.66	0.98	-0.88	-2.51
3,590.00	9.17	93.74	3,562.93	-13.71	323.71	-15.86	0.31	-0.28	-0.89
3,685.00	8.94	92.37	3,656.74	-14.51	338.63	-16.76	0.33	-0.24	-1.44
3,780.00	8.36	91.22	3,750.66	-14.96	352.91	-17.30	0.64	-0.61	-1.21
3,875.00	8.09	92.66	3,844.68	-15.42	366.50	-17.85	0.36	-0.28	1.52
3,970.00	7.87	93.05	3,938.76	-16.08	379.67	-18.59	0.24	-0.23	0.41
4,064.00	8.12	88.63	4,031.85	-16.26	392.73	-18.87	0.71	0.27	-4.70
4,159.00	8.88	84.07	4,125.81	-15.34	406.73	-18.04	1.07	0.80	-4.80
4,254.00	9.07	84.22	4,219.64	-13.83	421.48	-16.63	0.20	0.20	0.16
4,349.00	9.32	85.23	4,313.42	-12.44	436.59	-15.33	0.31	0.26	1.06
4,443.00	9.62	87.98	4,406.14	-11.53	452.03	-14.53	0.58	0.32	2.93
4,538.00	9.09	87.43	4,499.88	-10.91	467.46	-14.01	0.57	-0.56	-0.58
4,633.00	9.52	90.05	4,593.63	-10.58	482.81	-13.78	0.64	0.45	2.76
4,728.00	9.92	92.14	4,687.27	-10.89	498.84	-14.20	0.56	0.42	2.20
4,822.00	10.39	93.92	4,779.79	-11.78	515.39	-15.19	0.60	0.50	1.89
4,917.00	9.86	95.75	4,873.31	-13.18	532.03	-16.70	0.65	-0.56	1.93
5,012.00	8.96	95.00	4,967.03	-14.64	547.49	-18.27	0.96	-0.95	-0.79
5,107.00	8.28	94.94	5,060.96	-15.87	561.68	-19.60	0.72	-0.72	-0.06



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
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Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,202.00	8.19	94.49	5,154.98	-16.99	575.24	-20.80	0.12	-0.09	-0.47
5,296.00	8.58	91.48	5,247.98	-17.69	588.92	-21.60	0.62	0.41	-3.20
5,391.00	8.64	88.42	5,341.91	-17.68	603.14	-21.68	0.49	0.06	-3.22
5,486.00	8.81	87.86	5,435.81	-17.21	617.54	-21.31	0.20	0.18	-0.59
5,581.00	9.24	85.84	5,529.63	-16.39	632.42	-20.58	0.56	0.45	-2.13
5,676.00	8.91	85.67	5,623.44	-15.28	647.36	-19.57	0.35	-0.35	-0.18
5,771.00	9.37	84.04	5,717.24	-13.92	662.39	-18.31	0.56	0.48	-1.72
5,866.00	9.67	82.75	5,810.93	-12.11	678.00	-16.61	0.39	0.32	-1.36
5,960.00	9.37	88.51	5,903.63	-10.91	693.48	-15.51	1.06	-0.32	6.13
6,055.00	9.28	93.48	5,997.38	-11.18	708.86	-15.88	0.85	-0.09	5.23
6,150.00	9.08	91.76	6,091.16	-11.87	723.99	-16.68	0.36	-0.21	-1.81
6,245.00	8.87	91.51	6,185.00	-12.30	738.81	-17.20	0.22	-0.22	-0.26
6,339.00	8.93	91.13	6,277.87	-12.63	753.35	-17.63	0.09	0.06	-0.40
6,434.00	8.78	89.10	6,371.74	-12.66	767.97	-17.76	0.36	-0.16	-2.14
6,529.00	8.74	89.40	6,465.63	-12.47	782.44	-17.66	0.06	-0.04	0.32
6,624.00	8.74	88.03	6,559.53	-12.15	796.87	-17.43	0.22	0.00	-1.44
6,719.00	8.18	85.75	6,653.49	-11.40	810.82	-16.78	0.69	-0.59	-2.40
6,814.00	7.81	84.70	6,747.57	-10.30	823.99	-15.77	0.42	-0.39	-1.11
6,908.00	7.59	85.56	6,840.72	-9.23	836.54	-14.78	0.26	-0.23	0.91
7,002.00	7.15	87.64	6,933.94	-8.51	848.57	-14.14	0.55	-0.47	2.21
7,097.00	7.02	87.00	7,028.22	-7.96	860.27	-13.67	0.16	-0.14	-0.67
7,287.00	6.88	86.31	7,216.82	-6.62	883.23	-12.48	0.09	-0.07	-0.36
7,381.00	6.23	89.80	7,310.21	-6.24	893.94	-12.17	0.81	-0.69	3.71
7,476.00	5.53	92.41	7,404.71	-6.42	903.67	-12.41	0.79	-0.74	2.75
7,571.00	3.26	107.84	7,499.43	-7.44	910.82	-13.48	2.67	-2.39	16.24
7,666.00	2.51	106.97	7,594.30	-8.87	915.38	-14.94	0.79	-0.79	-0.92
7,760.00	1.83	96.64	7,688.24	-9.65	918.84	-15.74	0.83	-0.72	-10.99
7,855.00	0.79	132.93	7,783.21	-10.27	920.83	-16.38	1.35	-1.09	38.20
7,949.00	0.84	189.96	7,877.20	-11.39	921.18	-17.50	0.83	0.05	60.67
8,044.00	0.53	186.66	7,972.20	-12.51	921.01	-18.62	0.33	-0.33	-3.47
8,138.00	0.71	182.43	8,066.19	-13.53	920.93	-19.63	0.20	0.19	-4.50
8,232.00	0.47	184.59	8,160.19	-14.49	920.88	-20.60	0.26	-0.26	2.30
8,327.00	0.64	208.96	8,255.18	-15.34	920.59	-21.45	0.30	0.18	25.65
8,421.00	0.62	185.13	8,349.18	-16.31	920.29	-22.41	0.28	-0.02	-25.35
8,516.00	0.59	179.84	8,444.17	-17.31	920.25	-23.41	0.07	-0.03	-5.57
8,610.00	0.81	167.06	8,538.16	-18.44	920.40	-24.55	0.29	0.23	-13.60
8,705.00	0.70	165.87	8,633.16	-19.66	920.69	-25.77	0.12	-0.12	-1.25
8,800.00	0.78	183.00	8,728.15	-20.87	920.80	-26.98	0.25	0.08	18.03
8,895.00	0.48	205.15	8,823.14	-21.87	920.59	-27.98	0.40	-0.32	23.32
8,989.00	0.78	218.64	8,917.14	-22.73	920.03	-28.83	0.35	0.32	14.35
9,084.00	0.77	218.05	9,012.13	-23.74	919.23	-29.83	0.01	-0.01	-0.62
9,179.00	0.79	231.45	9,107.12	-24.65	918.32	-30.74	0.19	0.02	14.11
9,273.00	0.89	225.55	9,201.11	-25.56	917.30	-31.65	0.14	0.11	-6.28



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
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Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,368.00	1.34	227.02	9,296.09	-26.84	915.96	-32.91	0.47	0.47	1.55
9,462.00	0.95	218.00	9,390.07	-28.20	914.67	-34.27	0.46	-0.41	-9.60
9,557.00	0.18	133.30	9,485.07	-28.92	914.30	-34.99	1.00	-0.81	-89.16
9,652.00	0.45	214.62	9,580.07	-29.33	914.19	-35.40	0.48	0.28	85.60
9,746.00	1.05	228.34	9,674.06	-30.21	913.34	-36.27	0.66	0.64	14.60
9,841.00	1.65	218.67	9,769.03	-31.86	911.83	-37.90	0.67	0.63	-10.18
9,936.00	1.76	226.47	9,863.99	-33.93	909.92	-39.96	0.27	0.12	8.21
10,030.00	2.22	224.29	9,957.93	-36.23	907.60	-42.25	0.50	0.49	-2.32
10,124.00	2.23	215.53	10,051.86	-39.02	905.27	-45.02	0.36	0.01	-9.32
10,219.00	2.25	226.28	10,146.79	-41.81	902.85	-47.80	0.44	0.02	11.32
10,313.00	2.12	251.76	10,240.72	-43.63	899.86	-49.60	1.03	-0.14	27.11
10,408.00	2.17	286.62	10,335.66	-43.67	896.47	-49.61	1.35	0.05	36.69
10,503.00	2.45	293.94	10,430.58	-42.33	892.89	-48.25	0.43	0.29	7.71
10,597.00	2.34	296.62	10,524.50	-40.65	889.34	-46.55	0.17	-0.12	2.85
10,692.00	2.31	299.69	10,619.42	-38.84	885.94	-44.71	0.13	-0.03	3.23
10,787.00	1.91	298.20	10,714.36	-37.14	882.88	-42.99	0.42	-0.42	-1.57
10,881.00	1.58	305.01	10,808.31	-35.66	880.44	-41.49	0.41	-0.35	7.24
10,976.00	2.03	323.46	10,903.27	-33.55	878.37	-39.38	0.77	0.47	19.42
11,070.00	2.47	341.96	10,997.20	-30.29	876.75	-36.10	0.90	0.47	19.68
11,165.00	2.67	349.09	11,092.10	-26.17	875.70	-31.98	0.40	0.21	7.51
11,260.00	2.75	344.92	11,187.00	-21.80	874.69	-27.60	0.22	0.08	-4.39
11,355.00	2.10	320.08	11,281.91	-18.26	872.98	-24.05	1.29	-0.68	-26.15
11,449.00	2.54	306.79	11,375.84	-15.69	870.20	-21.46	0.74	0.47	-14.14
11,544.00	2.94	305.16	11,470.73	-13.03	866.52	-18.78	0.43	0.42	-1.72
11,639.00	3.08	307.71	11,565.60	-10.06	862.51	-15.79	0.20	0.15	2.68
11,734.00	3.22	314.46	11,660.45	-6.64	858.59	-12.33	0.42	0.15	7.11
11,756.00	3.01	313.25	11,682.42	-5.81	857.73	-11.49	1.00	-0.95	-5.50
11,886.00	2.56	305.68	11,812.27	-1.77	852.88	-7.43	0.45	-0.35	-5.82
11,931.00	2.26	298.83	11,857.23	-0.76	851.29	-6.41	0.92	-0.67	-15.22
11,977.00	5.08	346.36	11,903.14	1.66	850.02	-3.98	8.53	6.13	103.33
12,023.00	12.40	356.87	11,948.57	8.58	849.26	2.94	16.22	15.91	22.85
12,069.00	16.31	1.08	11,993.13	19.97	849.12	14.34	8.79	8.50	9.15
12,115.00	19.78	2.05	12,036.86	34.21	849.52	28.58	7.57	7.54	2.11
12,161.00	23.78	358.19	12,079.57	51.27	849.50	45.63	9.23	8.70	-8.39
12,207.00	28.37	356.19	12,120.88	71.45	848.48	65.82	10.16	9.98	-4.35
12,253.00	31.04	354.43	12,160.83	94.17	846.60	88.55	6.11	5.80	-3.83
12,299.00	33.99	354.53	12,199.62	118.78	844.23	113.17	6.41	6.41	0.22
12,345.00	37.71	355.14	12,236.90	145.60	841.81	140.02	8.12	8.09	1.33
12,391.00	43.11	355.75	12,271.91	175.32	839.45	169.75	11.77	11.74	1.33
12,437.00	50.35	358.77	12,303.42	208.75	837.90	203.18	16.45	15.74	6.57
12,483.00	55.59	0.29	12,331.12	245.45	837.62	239.89	11.69	11.39	3.30
12,529.00	58.84	359.94	12,356.02	284.12	837.69	278.56	7.09	7.07	-0.76
12,576.00	61.61	359.22	12,379.36	324.91	837.39	319.35	6.04	5.89	-1.53
12,624.00	65.49	359.44	12,400.73	367.87	836.89	362.32	8.09	8.08	0.46



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,672.00	71.89	358.90	12,418.17	412.56	836.24	407.01	13.37	13.33	-1.13
12,719.00	77.33	357.14	12,430.64	457.83	834.66	452.29	12.12	11.57	-3.74
12,766.00	78.82	356.11	12,440.35	503.74	831.96	498.21	3.83	3.17	-2.19
12,814.00	81.04	355.80	12,448.74	550.88	828.62	545.37	4.67	4.63	-0.65
12,909.00	90.92	0.58	12,455.40	645.45	825.66	639.96	11.55	10.40	5.03
13,004.00	92.56	3.11	12,452.51	740.35	828.71	734.83	3.17	1.73	2.66
13,025.05	92.33	2.69	12,451.61	761.35	829.78	755.83	2.26	-1.08	-1.98
FTP: 13025' MD (as planned - see C-104 for actuals)									
13,099.00	91.53	1.23	12,449.12	835.21	832.31	829.67	2.26	-1.08	-1.98
13,192.00	90.78	359.18	12,447.25	928.19	832.64	922.64	2.35	-0.81	-2.20
13,287.00	90.22	359.56	12,446.42	1,023.18	831.60	1,017.64	0.71	-0.59	0.40
13,381.00	90.05	359.85	12,446.20	1,117.18	831.11	1,111.64	0.36	-0.18	0.31
13,476.00	90.92	1.58	12,445.39	1,212.16	832.30	1,206.61	2.04	0.92	1.82
13,570.00	89.68	0.53	12,444.90	1,306.14	834.03	1,300.58	1.73	-1.32	-1.12
13,663.00	89.99	0.40	12,445.17	1,399.14	834.78	1,393.57	0.36	0.33	-0.14
13,758.00	89.92	358.59	12,445.24	1,494.13	833.95	1,488.56	1.91	-0.07	-1.91
13,852.00	89.11	359.19	12,446.04	1,588.11	832.12	1,582.55	1.07	-0.86	0.64
13,947.00	89.39	355.97	12,447.28	1,683.00	828.11	1,677.47	3.40	0.29	-3.39
14,043.00	89.47	356.12	12,448.24	1,778.77	821.49	1,773.28	0.18	0.08	0.16
14,138.00	91.75	357.17	12,447.23	1,873.59	815.93	1,868.14	2.64	2.40	1.11
14,233.00	91.86	358.71	12,444.23	1,968.48	812.52	1,963.05	1.62	0.12	1.62
14,327.00	91.63	0.56	12,441.37	2,062.43	811.92	2,057.00	1.98	-0.24	1.97
14,422.00	90.79	359.13	12,439.37	2,157.41	811.66	2,151.98	1.75	-0.88	-1.51
14,540.00	92.44	359.61	12,436.04	2,275.35	810.37	2,269.92	1.46	1.40	0.41
14,634.00	93.71	359.44	12,431.00	2,369.21	809.59	2,363.79	1.36	1.35	-0.18
14,728.00	92.12	0.14	12,426.22	2,463.08	809.25	2,457.66	1.85	-1.69	0.74
14,822.00	90.19	359.69	12,424.32	2,557.06	809.11	2,551.63	2.11	-2.05	-0.48
14,915.00	90.04	358.21	12,424.14	2,650.04	807.40	2,644.63	1.60	-0.16	-1.59
15,010.00	90.44	358.98	12,423.74	2,745.01	805.07	2,739.61	0.91	0.42	0.81
15,105.00	88.91	359.82	12,424.28	2,840.00	804.08	2,834.60	1.84	-1.61	0.88
15,199.00	90.08	0.11	12,425.11	2,933.99	804.02	2,928.60	1.28	1.24	0.31
15,293.00	88.78	359.67	12,426.04	3,027.99	803.84	3,022.59	1.46	-1.38	-0.47
15,386.00	89.70	359.94	12,427.27	3,120.98	803.52	3,115.58	1.03	0.99	0.29
15,481.00	89.36	358.59	12,428.05	3,215.96	802.31	3,210.57	1.47	-0.36	-1.42
15,576.00	88.50	358.29	12,429.83	3,310.91	799.72	3,305.53	0.96	-0.91	-0.32
15,671.00	89.08	358.08	12,431.83	3,405.84	796.71	3,400.48	0.65	0.61	-0.22
15,766.00	89.87	358.49	12,432.70	3,500.79	793.87	3,495.45	0.94	0.83	0.43
15,861.00	90.78	358.95	12,432.17	3,595.77	791.75	3,590.44	1.07	0.96	0.48
15,955.00	89.65	0.32	12,431.81	3,689.76	791.15	3,684.43	1.89	-1.20	1.46
16,050.00	90.21	1.00	12,431.93	3,784.75	792.24	3,779.42	0.93	0.59	0.72
16,145.00	90.50	359.89	12,431.34	3,879.75	792.98	3,874.40	1.21	0.31	-1.17
16,241.00	90.10	359.90	12,430.84	3,975.74	792.80	3,970.40	0.42	-0.42	0.01
16,335.00	88.30	359.13	12,432.15	4,069.73	792.01	4,064.39	2.08	-1.91	-0.82



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,430.00	89.21	359.16	12,434.21	4,164.69	790.59	4,159.36	0.96	0.96	0.03
16,525.00	88.31	358.56	12,436.27	4,259.65	788.70	4,254.33	1.14	-0.95	-0.63
16,619.00	88.56	358.56	12,438.84	4,353.59	786.34	4,348.28	0.27	0.27	0.00
16,714.00	89.53	359.45	12,440.42	4,448.56	784.69	4,443.25	1.39	1.02	0.94
16,808.00	90.55	359.36	12,440.35	4,542.55	783.71	4,537.25	1.09	1.09	-0.10
16,901.00	91.49	359.51	12,438.70	4,635.53	782.80	4,630.24	1.02	1.01	0.16
16,996.00	91.82	359.92	12,435.96	4,730.49	782.33	4,725.20	0.55	0.35	0.43
17,091.00	90.22	0.49	12,434.26	4,825.47	782.67	4,820.17	1.79	-1.68	0.60
17,186.00	89.55	359.89	12,434.45	4,920.47	782.98	4,915.17	0.95	-0.71	-0.63
17,280.00	90.55	358.57	12,434.37	5,014.46	781.72	5,009.16	1.76	1.06	-1.40
17,375.00	90.98	358.73	12,433.10	5,109.42	779.48	5,104.14	0.48	0.45	0.17
17,470.00	91.67	358.25	12,430.91	5,204.36	776.98	5,199.09	0.88	0.73	-0.51
17,565.00	92.87	358.15	12,427.15	5,299.24	774.00	5,293.99	1.27	1.26	-0.11
17,661.00	92.89	359.15	12,422.32	5,395.09	771.74	5,389.85	1.04	0.02	1.04
17,756.00	90.73	0.22	12,419.32	5,490.03	771.21	5,484.80	2.54	-2.27	1.13
17,852.00	90.44	0.48	12,418.34	5,586.03	771.80	5,580.79	0.41	-0.30	0.27
17,947.00	88.61	0.55	12,419.13	5,681.02	772.65	5,675.77	1.93	-1.93	0.07
18,042.00	89.68	1.03	12,420.55	5,775.99	773.96	5,770.73	1.23	1.13	0.51
18,138.00	91.13	1.46	12,419.87	5,871.97	776.05	5,866.69	1.58	1.51	0.45
18,233.00	89.52	359.49	12,419.33	5,966.95	776.84	5,961.67	2.68	-1.69	-2.07
18,327.00	90.39	359.49	12,419.40	6,060.95	776.00	6,055.67	0.93	0.93	0.00
18,422.00	89.75	358.93	12,419.29	6,155.94	774.69	6,150.67	0.90	-0.67	-0.59
18,517.00	88.10	358.56	12,421.07	6,250.90	772.61	6,245.64	1.78	-1.74	-0.39
18,611.00	89.42	358.37	12,423.10	6,344.84	770.09	6,339.59	1.42	1.40	-0.20
18,705.00	90.73	358.92	12,422.98	6,438.81	767.87	6,433.58	1.51	1.39	0.59
18,800.00	89.70	359.62	12,422.62	6,533.80	766.66	6,528.57	1.31	-1.08	0.74
18,895.00	90.33	0.07	12,422.60	6,628.80	766.40	6,623.57	0.81	0.66	0.47
18,990.00	91.67	359.69	12,420.94	6,723.78	766.20	6,718.55	1.47	1.41	-0.40
19,085.00	90.02	359.50	12,419.54	6,818.77	765.53	6,813.54	1.75	-1.74	-0.20
19,181.00	90.93	358.61	12,418.74	6,914.75	763.95	6,909.53	1.33	0.95	-0.93
19,274.00	90.49	0.41	12,417.59	7,007.73	763.15	7,002.52	1.99	-0.47	1.94
19,369.00	91.39	0.55	12,416.03	7,102.72	763.95	7,097.49	0.96	0.95	0.15
19,464.00	89.95	0.89	12,414.92	7,197.70	765.14	7,192.47	1.56	-1.52	0.36
19,558.00	90.39	0.84	12,414.64	7,291.69	766.56	7,286.44	0.47	0.47	-0.05
19,653.00	91.85	1.10	12,412.79	7,386.65	768.17	7,381.40	1.56	1.54	0.27
19,747.00	90.75	359.89	12,410.65	7,480.62	768.98	7,475.36	1.74	-1.17	-1.29
19,841.00	90.98	359.67	12,409.23	7,574.61	768.62	7,569.35	0.34	0.24	-0.23
19,934.00	91.75	359.31	12,407.02	7,667.58	767.79	7,662.32	0.91	0.83	-0.39
20,028.00	91.44	359.73	12,404.40	7,761.54	767.01	7,756.28	0.56	-0.33	0.45
20,123.00	89.04	358.62	12,404.00	7,856.52	765.64	7,851.27	2.78	-2.53	-1.17
20,217.00	87.74	358.08	12,406.65	7,950.44	762.93	7,945.21	1.50	-1.38	-0.57
20,312.00	88.48	358.08	12,409.78	8,045.34	759.75	8,040.12	0.78	0.78	0.00
20,407.00	89.22	358.11	12,411.69	8,140.26	756.60	8,135.07	0.78	0.78	0.03



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,502.00	90.01	358.29	12,412.32	8,235.21	753.61	8,230.04	0.85	0.83	0.19
20,596.00	90.48	358.41	12,411.92	8,329.17	750.91	8,324.01	0.52	0.50	0.13
20,691.00	91.36	358.75	12,410.40	8,424.13	748.55	8,418.98	0.99	0.93	0.36
20,786.00	88.71	359.34	12,410.34	8,519.11	746.97	8,513.97	2.86	-2.79	0.62
20,880.00	89.28	359.37	12,411.99	8,613.09	745.91	8,607.95	0.61	0.61	0.03
20,974.00	90.50	359.61	12,412.17	8,707.08	745.07	8,701.95	1.32	1.30	0.26
21,069.00	90.79	359.59	12,411.10	8,802.07	744.41	8,796.94	0.31	0.31	-0.02
21,164.00	88.91	0.63	12,411.35	8,897.07	744.59	8,891.93	2.26	-1.98	1.09
21,258.00	89.39	0.96	12,412.74	8,991.05	745.90	8,985.90	0.62	0.51	0.35
21,353.00	88.01	0.94	12,414.90	9,086.01	747.47	9,080.85	1.45	-1.45	-0.02
21,448.00	88.01	0.90	12,418.20	9,180.94	749.00	9,175.77	0.04	0.00	-0.04
21,542.00	88.91	0.92	12,420.72	9,274.89	750.49	9,269.71	0.96	0.96	0.02
21,637.00	89.90	1.05	12,421.71	9,369.87	752.12	9,364.68	1.05	1.04	0.14
21,732.00	90.90	1.18	12,421.04	9,464.85	753.97	9,459.64	1.06	1.05	0.14
21,827.00	92.07	1.58	12,418.58	9,559.79	756.26	9,554.56	1.30	1.23	0.42
21,922.00	89.38	359.90	12,417.38	9,654.76	757.48	9,649.53	3.34	-2.83	-1.77
22,016.00	89.47	359.83	12,418.32	9,748.76	757.26	9,743.52	0.12	0.10	-0.07
22,111.00	89.95	359.81	12,418.80	9,843.76	756.96	9,838.52	0.51	0.51	-0.02
22,205.00	90.85	0.28	12,418.15	9,937.75	757.04	9,932.51	1.08	0.96	0.50
22,299.00	89.38	359.31	12,417.96	10,031.75	756.70	10,026.51	1.87	-1.56	-1.03
22,394.00	89.44	359.60	12,418.94	10,126.74	755.80	10,121.50	0.31	0.06	0.31
22,488.00	90.02	359.25	12,419.38	10,220.73	754.85	10,215.50	0.72	0.62	-0.37
22,582.00	90.92	359.55	12,418.61	10,314.72	753.87	10,309.50	1.01	0.96	0.32
22,674.00	90.99	359.58	12,417.08	10,406.71	753.17	10,401.48	0.08	0.08	0.03
22,769.00	90.75	359.36	12,415.63	10,501.69	752.29	10,496.47	0.34	-0.25	-0.23
22,863.00	91.59	359.25	12,413.72	10,595.66	751.15	10,590.45	0.90	0.89	-0.12
22,958.00	90.10	358.93	12,412.31	10,690.64	749.64	10,685.43	1.60	-1.57	-0.34
23,052.00	89.42	358.67	12,412.71	10,784.62	747.68	10,779.42	0.77	-0.72	-0.28
23,146.00	90.48	359.12	12,412.79	10,878.60	745.86	10,873.41	1.23	1.13	0.48
23,249.00	91.89	359.53	12,410.66	10,981.57	744.65	10,976.39	1.43	1.37	0.40
Final Phoenix MWD Survey									
23,389.72	91.89	359.53	12,406.02	11,122.20	743.50	11,117.03	0.00	0.00	0.00
LTP: 23390' MD (as planned - see C-104 for actuals)									
23,449.00	91.89	359.53	12,404.06	11,181.45	743.01	11,176.28	0.00	0.00	0.00
Projection to TD									



Survey Report



Company:	Titus Oil & Gas Production, LLC	Local Co-ordinate Reference:	Well 406H
Project:	Lea County, NM (NAD27 NME)	TVD Reference:	RKB @ 3747.50usft (H&P 474)
Site:	Wild Salsa Fed Com	MD Reference:	RKB @ 3747.50usft (H&P 474)
Well:	406H	North Reference:	Grid
Wellbore:	OH / 67082	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (H&P 474)	Database:	USA Compass

Survey Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
192.00	192.00	0.04	0.11	First Phoenix MWD Survey
13,025.05	12,451.61	761.35	829.78	FTP: 13025' MD (as planned - see C-104 for actuals)
23,249.00	12,410.66	10,981.57	744.65	Final Phoenix MWD Survey
23,389.72	12,406.02	11,122.20	743.50	LTP: 23390' MD (as planned - see C-104 for actuals)
23,449.00	12,404.06	11,181.45	743.01	Projection to TD

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-47992
5. Indicate Type of Lease STATE ☐ FEED FED ☒
6. State Oil & Gas Lease No. 328507
7. Lease Name or Unit Agreement Name Wild Salsa Fed Com
8. Well Number 406H
9. OGRID Number 373986
10. Pool name or Wildcat WC-025 G-09 S223332A; U WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Titus Oil & Gas Production, LLC	
3. Address of Operator 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102	
4. Well Location Unit Letter <u>A</u> : <u>653</u> feet from the <u>North</u> line and <u>1161</u> feet from the <u>East</u> line Section <u>25</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3721'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: New Well Completion ☒
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TITUS HAS COMPLETED THE FOLLOWING
 4/22/2021 – PRESSURE UP CASING 9800PSI 30 MINUTES TEST
 4/28/2021 – PERF AND FRAC 51 STAGES, PERFS @ 13,030-23,383'
 FRAC WITH 497,290 BBL LIQUID AND 31,165,262 LBS OF PROPPANT
 6/16/2021 – DRILL OUT PLUGS
 TURN OVER TO PRODUCTION
 TD 23435'

Spud Date: 12/2/2020 Rig Release Date: 6/3/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Manager DATE 10/25/2021
 Type or print name Ryan DeLong E-mail address: rdelong@titusoil.com PHONE: 817-852-6370
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-025-47992		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN		
								3. State Oil & Gas Lease No. 328607		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								5. Lease Name or Unit Agreement Name Wild Salsa Fed Com		
8. Name of Operator Titus Oil & Gas Production, LLC						9. OGRID 373986				
10. Address of Operator 420 Throckmorton St, Ste 1150 Fort Worth, TX 76102						11. Pool name or Wildcat WC-025 G-09 S223332A; UPR Wolfcamp (98177)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	25	23S	32E		653	N	1161	E	Lea
BH:	B	13	23S	32E		41	N	345	E	Lea
13. Date Spudded 11/30/2020	14. Date T.D. Reached 4/16/2021	15. Date Rig Released 4/17/2021			16. Date Completed (Ready to Produce) 6/30/2021			17. Elevations (DF and RKB, RT, GR, etc.) 3721' GR		
18. Total Measured Depth of Well 23435'			19. Plug Back Measured Depth		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10.75		45.5		1345'		13.5		700sx		
7.625		29.7		11802'		9.875		2375sx		
5.5		20		11600'		6.75		1555sx		
5		18		23435'		6.75				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13030-23383		Frac w/497,290bbl liquid, 31,165,262lbs prop		
28. PRODUCTION										
Date First Production 7/1/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 7/31/2021	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2668	Gas - MCF 4770	Water - Bbl. 4037	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 48				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold								30. Test Witnessed By Titus		
31. List Attachments Directional Survey, C-102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature		Printed Name		Title		Date				
		Ryan DeLong		Regulatory Manager		10/25/2021				
E-mail Address rdelong@titusoil.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1498	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4768	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8903	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
12254'			Wolfcamp

District I

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Phone:(575) 393-6161 Fax:(575) 393-0720

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 57806

ACKNOWLEDGMENTS

Operator: Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76012	OGRID: 373986
	Action Number: 57806
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57806

CONDITIONS

Operator: Titus Oil & Gas Production, LLC 420 Throckmorton St, Ste 1150 Fort Worth, TX 76012	OGRID: 373986
	Action Number: 57806
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report and 3160-5 Completion Sundry within 10 days to NMOCD after BLM approval.	10/26/2021