

Well Name: TRESNOR FED	Well Location: T23S / R32E / SEC 30 / NESW /	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14157	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002527478	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2158495

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/26/2021

Date Operation Actually Began: 03/29/2021

Actual Procedure: null

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:59

SR Attachments

Actual Procedure

TRESNOR_FEDERAL_1_NOS__SPN_20210426085852.pdf

Accepted for Record Only

K 7

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 10/29/21

Received by OCD: 9/24/2021 12:34:19 PM

Page 2 of 9

Well Name: TRESNOR FED	Well Location: T23S / R32E / SEC 30 / NESW /	County or Parish/State: LEA / NM
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US Well Number: 3002527478	Well Status: Abandoned	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: SHERYL BOBBITT	Signed on: APR 26, 2021 08:58 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Production Technologist	
Street Address: 333 W. SHERIDAN AVE.	
City: OKLAHOMA CITY	State: OK
Phone: (405) 552-8155	
Email address: SHERYL.BOBBITT@DVN.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 05/07/2021
Signature: James A. Amos	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM14157

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Devon Energy Production Co.,LP

3a. Address 333 West Sheridan Ave, Oklahoma City, OK
731023b. Phone No. (include area code)
(405) 552-46154. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 30 T23S R32E 1980 FSL 1980 FWL; 32.2736015, -103.7165527

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. TRENSOR FEDERAL #1

9. API Well No. 30-025-27478

10. Field and Pool or Exploratory Area
WILDCAT11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3-29-21. Notify of BLM. MIRU P&A Equipment & Rig #101.

3-30-21. 0 Psi on tbg & Csg. Unseat Pump and lay down PR and Rods.

3-31-21. Attempt to release TAC, Attempt to Pump down, brought in swivel. Tbg part @ 2012'. POOH w/tbg. Ordered Fishing tools. RIH w/overshot and collar catcher. Could not latch up, RIH grapple, caught fish.

4-1-21. Pooh with AOL PJSM; Cont to attempt release tac; Pooh w/overshot; PU new overshot TIH latched up; Pulled 20K over confirmed latch; MI RU WL; PU GR 2.18"; RIH tag 1050'; Pooh pumped 50BBLs TBG Cap; RIH Cont tag @1050'; POOH; PU 1 7/16 Sinker bar; TIH; tag @ 1400 POOH; RU swivel Cont to work TBG; MI RU Pipe recovery(WL) RIH W/ 1 7/16 WL Tools cont TAG @ 1400'; PU 1 1/2" spud bars; cont to work tools could not get passed 1400'; POOH RD MO WL; RU swivel; perform manual backoff; TOH; LD overshot; Appx 58-64 JTS in hole; Secure well

4-2-21.4-2-21. Cont toh ld pro string; pu new over shot; tih latch up; mi pipe recovery prep to cut tbg; found debris in collar aol; lpc timing; pjsm; cont TOH; w/ 70 total jt of production tbg; PU new overshot; TIH latch up @ 3604' 116 jts of 2 7/8 ph6; pulled 20k over confirmed latch; MIRU wl; pu free point tool; rih 8240'; confirmed pipe free; pooh; pu tbg cutter; rih; cut pipe @ 8230'; pooh w/WL pu tbg off slips gained 25 pts; toh; w/ 116 jts of 2 7/8 ph6; overshot ld tools; ld 1 jt of 2 7/8" eue tbg; 4594 141 jts left in hole; SISW.

4-5-21. Aol; Lpc Timing; Pjsm; Cont Toh L/D Production String; Mi Ru WL; Pu 5.5 Cibp; Rih; Set @ 8221'; (Note Rachel With Blm Approved Depth Leaving Tac In Hole). Poh Rd Mo WL; Pu 226 Jts Of 2 7/8" Ph6; Eot @ 7048'; SISW

4-6-21. Cont Tih; Tag Cibp; Circ Mud; Spot Plug. Aol; Lpc Timing; Pjsm; Cont Tih; Tag Cibp @ 8221' Mi Ru Pump; Circ 190 Bbls Of Mud; Leak Test; 500 Psi; Held For 30 Mins Held Good; Spot 40 Sxs Class H Cmt; Pip @ 13:30; From 8221 To 8121'; Toh Standing Back 82; Ld 99 Jts Wrk String; SISW.

4-7-21- 4-15-21 attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Manager
Title

Signature

Date

04/15/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Devon Energy

Tresnor Federal #1

API: 30-025-27478

Lea County, NM

4-7-21. Aol; Lpc Timing; Pjism; Cont Tih; Tag Cibp @ 8221' Mi Ru Pump; Circ 190 Bbls Of Mud; Leak Test; 500 Psi; Held For 30 Mins Held Good; Spot 40 Sxs Class H Cmt; Pip @ 13:30; From 8221 To 8121'; Toh Standing Back 82; Ld 99 Jts Wrk String; Shut In Secure Well

4-8-21. Aol; Lpc Timing; Pjism; Mi Ru Wl. Rih Set Cibp 5121'; Tih W/ Wrk String Tag 5121'; Leak Test 500 Psi; Spot 40 Sxs Of Class C Cmt From 5121'-4799'; Woc Over Night

4-9-21. Aol; Lpc Timing; Pjism; Cont Tih Tag Toc @4794' Puh Spot 30 Sxs Of Class C Cmt From 4690 To 4440' Woc 4 Hrs; Pip @11:00 Hrs Tih Tag Toc 4440'; Perf @ 4390'; Squeeze 35 Sxs Of Class C Cmt From 4390 To 4250 Woc Pip @16:00 Hrs Over Weekend

4-12-21. Aol; Lpc Timing; Pjism; Cont Tih Tag Toc @4129'; Toh Ld 99 Jts; Stand Back 16; Pu Pkr Tih; Pkr Would Not Set; Toh Ld Pkr; Mi Ru Wl; Rih; Perf @ 1375'; Pooh; Pu Pkr; Tih; 16 Stands; Set Pkr @998'; Est Inj Rate 2 Bpm @ 500 Psi; Pump 65 Sxs Of Class C Cmt; From 1375'-1275'; Pip @ 15:30; Woc Overnight; Shut In Secure Well

4-13-21 Aol; Lpc Timing; Pjism; Cont Tih Tag Toc @1200'; Mi Ru Wl; Perf @ 675'; Broke Circ To Srfc; Informed Blm Gave; (Blm Approval For Cmt To Srfc); Pumped 210 Sxs Of Class C Cmt; Attempt To Cut Wh Unable To Break Out Cmt Cellar W/ Back-Hoe; Shut Down; Wait On Track Hoe With Hammer

4-14-21. Aol; Lpc Timing; Pjism; Mi Track Hoe W/ Hammer; Break Down 2' Thick Cmt Cellar; Prep To Cut Off And Instal Dry Hole Mrkr

4-15-21. Aol; Lpc Timing; Pjism; Cut Off Well Head Install Dry Hole Mrkr; Well Plugged

DEVON ENERGY PRODUCTION COMPANY LP					
Well Name: TRESNOR FEDERAL #1			Field: TRISTE DRAW WEST		
Location: 1980' FSL & 1980' FWL; SEC 30-T23S-R32E			County: LEA		State: NM
Elevation: 3593' GR			Spud Date: 7/30/81		Compl Date: 8/14/82
API#: 30-025-27478		Prepared by: Armon Radfar	Date: 7/2/21	Rev:	

CURRENT

26" Hole
20", 94#, @ 624'
 1150 sx circ

TOC @ 4400' TS (5/2/03)

17-1/2" Hole
13-3/8", 68#, @ 4637'
 3150 sx light C + 300 sx CI C, circ

Sqzd hole @ 4899' w/150 sx (5/23/03)

Perfed 5500', sqzd 620 sx cmt (5/1/03)
 resqzd 10/2/03. Tst to 1K, bleeds to
 400 psi in 5 min (10/7/03)

Perfed 6905', sqzd 200 sx cmt (5/22/03)

BRUSHY CANYON (6/2/03)
7214' - 7266' (acdzd & fraced 6/03)
 Sqzd w/200 sx (11/11/03)

Perfed 7350', sqzd 340 sx cmt (5/18/03)
 Perfed 7415', sqzd 300 sx cmt (4/30/03)

BRUSHY CANYON (6/2/03)
8271' - 8291' (acdzd & fraced 6/03)

Perfed 8420', sqzd 300 sx cmt (4/29/03)

BONE SPRING (12/22/82)
8586'-8626' (acdzd'd & fraced 12/4/85)

BONE SPRING (7/26/82)
11087' - 11337'
 acdzd & fraced (7/82)

5-1/2" Hanger top @ 12242'

12-1/4" Hole
9-5/8", 47#, S95, LT&C, R-3 @ 12600'
 520 sx lt H + 200 sx CI H

MORROW (11/30/81)
14788' - 14798' (Sqzd)
 600 Mcfd, 248 psi, 20/64" (12/21/81)

5-1/2", 23#, N80, LT&C Liner from 12242' to 15588'
 1128 sx CI H

The diagram shows a vertical wellbore profile. It starts at the surface with a 26-inch hole. The casing is shown as a series of horizontal bars representing different sections. Key features include:
 - Cement plugs at 675', 1375'-1200', 4390'-4129', 4590'-4440', 5121'-4794', and 8221'-7746'.
 - A CIBP set at 5121' and another at 8221'.
 - A TAC left in the hole.
 - PBDs at 8520' and 10170'.
 - CIBPs at 8550' w/30' cement and 10200' W/30' cement.
 - Drilling and pushing junk to 11357'.
 - 10 sx cement on top.
 - Milled on obstruction at 14763'.
 - PBTD at 15501'.
 - TD at 15,588'.

C cmt plug sqz'd from 675'-surface

C cmt plug sqz'd from 1375'-1200'

C cmt plug sqz'd from 4390'-4129'

C cmt plug from 4590'-4440'

C cmt plug from 5121'-4794'
 CIBP set @ 5121' (4/8/21)

H cmt plug from 8221'-7746'
 CIBP set @ 8221' (4/5/21)

TAC left in hole

PBD @ 8520'
 CIBP @ 8550' w/30' cement (4/17/03)

PBD @ 10170'
 CIBP @ 10200' W/30' cement (11/30/85)

Drilled & pushed junk to 11357' (7/19/82)

10 sx cement on top
 CIBP @ 12240' (7/6/82)

Milled on obstruction at 14763'. Circ metal shavings (4/19/82)

PBTD @ 15501'

TD @ 15,588'

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

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1. Type of Well

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8. Well Name and No. TRENSOR FEDERAL #1

9. API Well No. 30-025-27478

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WILDCAT4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 30 T23S R32E 1980 FSL 1980 FWL; 32.2736015, -103.716552711. Country or Parish, State
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12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☒ Subsequent Report☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Final Abandonment Notice☐ Convert to Injection☒ Plug and Abandon☐ Temporarily Abandon☐ Water Disposal

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4-7-21- 4-15-21 attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Trey Smith- SPN Well Services

Manager
Title

Signature

Date

04/15/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

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Lea County, NM

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API#: 30-025-27478		Prepared by: Armon Radfar		Date: 7/2/21	Rev:

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1150 sx circ

TOC @ 4400' TS (5/2/03)

17-1/2" Hole
13-3/8", 68#, @ 4637'
3150 sx light C + 300 sx CI C, circ

Sqzd hole @ 4899' w/150 sx (5/23/03)

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14788' - 14798' (Sqzd)
600 Mcfd, 248 psi, 20/64" (12/21/81)

5-1/2", 23#, N80, LT&C Liner from 12242' to 15588'
1128 sx CI H

The diagram shows a vertical well profile. It starts with a 26-inch hole at the surface, followed by a 17-1/2 inch hole. The well contains several sections of casing: 10# mud, 10# mud, 10# mud, 10# mud, and 10# mud. There are multiple cement plugs (C cmt plug) and cement sets (CIBP set). Perforations (PBD) are shown at various depths. The well ends with a 5-1/2 inch hanger top at 12242 feet and a 12-1/4 inch hole at 12600 feet. The bottom of the well is labeled TD @ 15,588'.

C cmt plug sqz'd from 675'-surface

C cmt plug sqz'd from 1375'-1200'

C cmt plug sqz'd from 4390'-4129'

C cmt plug from 4590'-4440'

C cmt plug from 5121'-4794'
CIBP set @ 5121' (4/8/21)

H cmt plug from 8221'-7746'
CIBP set @ 8221' (4/5/21)

TAC left in hole

PBD @ 8520'
CIBP @ 8550' w/30' cement (4/17/03)

PBD @ 10170'
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10 sx cement on top
CIBP @ 12240' (7/6/82)

Milled on obstruction at 14763'. Circ metal shavings (4/19/82)

PBTD @ 15501'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 51777

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 51777
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approvals from BLM	10/29/2021