| Received by OSP: 5/30/2021 DR: 102: 44 AM State   | of New Mexico                    | Form C-103 <sup>1</sup> of 2  |  |
|---|----------------------------------|---|--|
| Office Energy Minerals and Netural Passaurass   |                                  | Revised August 1, 2011  |  |
| <u>District I</u> – (575) 393-6161 Ellergy, Willierars and Ivatural Resources 1625 N. French Dr., Hobbs, NM 88240   |                                  | WELL API NO.  |  |
| District II - (575) 748-1283  |                                  | 30-025-28269  |  |
| 611 S. Filst St., Artesia, NW 66210   | uth St. Francis Dr.              | 5. Indicate Type of Lease   |  |
| 1000 Rio Brazos Rd. Aztec. NM 87/10   |                                  | STATE STATE FEE   |  |
| <u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM  |                                  | 6. State Oil & Gas Lease No.  |  |
| 87505  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH |                                  | 7. Lease Name or Unit Agreement Name<br>North Hobbs (G/SA) Unit<br>Section 33 |  |
| PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other:  |                                  | 8. Well Number: 432   |  |
| 1. Type of Well: Oil Well Gas Well Other:  2. Name of Operator  |                                  | 9. OGRID Number: 157984   |  |
| Occidental Permian Ltd.   |                                  | 7. OGRED Hamber: 137701   |  |
| 3. Address of Operator  |                                  | 10. Pool name or Wildcat  |  |
| HCR 1 Box 90 Denver City, TX 79323  |                                  | Hobbs (G/SA)  |  |
| 4. Well Location  |                                  |   |  |
| Unit Letter I : 1842 feet from the  | South line and 1029              | feet from the <u>East</u> Line  |  |
| Section 33 Township   | 18-S Range 38-E                  | E NMPM Lea County   |  |
|   | whether DR, RKB, RT, GR, etc.    | ·   |  |
| 3629' (GL)  |                                  |   |  |
|   |                                  |   |  |
| 12. Check Appropriate Box to  | Indicate Nature of Notice,       | Report or Other Data  |  |
| NOTICE OF INTENTION TO:   | l CLID                           | SEQUENT REPORT OF:  |  |
| PERFORM REMEDIAL WORK ☑ PLUG AND ABAND TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL   | ON                               | K   |  |
| DOWNHOLE COMMINGLE  | U CAGINO/OLINLIN                 |   |  |
| OTHER:  | OTHER:                           |   |  |
| 13. Describe proposed or completed operations. (Cle of starting any proposed work). SEE RULE 19.1 proposed completion or recompletion.  |                                  |   |  |
|   |                                  | and to use  |  |
| 1. MIRU PU  | I                                | During this procedure we plan to use  |  |
| 2. POOH with injection equipment  | 1                                | the closed-loop system with a steel   |  |
| 3. RIH with CICR and Cement Sqz Existing perf interval  | 1 (4110 to 4254)                 | tank and haul contents to the required  |  |
| 4. RIH with 4-3/4" bit and CO to ~4300 (top of fish)  |                                  | disposal per ODC Rule 19.15.17  |  |
| 5. Hill with 1 I detail micro and commit the same.  |                                  |   |  |
| <ul><li>6. RU WL and perf from (4110 to 4254)</li><li>7. RIH w/ PPI tool and acid treat new perforation</li></ul>   |                                  |   |  |
| 8. RIH with injection packer and return well back to ser  | rice                             |   |  |
| 9. RD MOPU  |                                  |   |  |
|   |                                  |   |  |
|   |                                  |   |  |
|   |                                  |   |  |
| Spud Date: R  | ig Release Date:                 |   |  |
|   |                                  |   |  |
| X1 1 (C 4 (4 (4 (5 (4 (4 (4 (5 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4 (4   |                                  | 11.11.6   |  |
| I hereby certify that the information above is true and com   | plete to the best of my knowledg | e and belief.   |  |
|   |                                  |   |  |
| SIGNATURE   | ΓLE Production Engineer          | DATE 05/19/2021   |  |
| Type or print name Carlos Restrepo E-1  |                                  |   |  |
| For State Use Only  |                                  |   |  |
|   | Datualarum E                     | 10/29/2021  |  |
|   | ITLE Petroleum Engineer          | DATE  |  |
| Conditions of Approval (if any):  |                                  |   |  |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 28921

## **CONDITIONS**

| Operator:              | OGRID:                              |
|------------------------|-------------------------------------|
| OCCIDENTAL PERMIAN LTD | 157984                              |
| P.O. Box 4294          | Action Number:                      |
| Houston, TX 772104294  | 28921                               |
|                        | Action Type:                        |
|                        | [C-103] NOI General Sundry (C-103X) |

## CONDITIONS

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| jagarcia   | MIT must be run prior to resuming injection, Contact OCD 24 hours prior to work. | 10/29/2021     |