

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4119
7. Lease Name or Unit Agreement Name Gecko 35 State
8. Well Number #1
9. OGRID Number 323114
10. Pool name or Wildcat Strawn converted to WIW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3762' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injection

2. Name of Operator
KP KAUFFMAN COMPANY INC

3. Address of Operator
1675 BROADWAY STE 2800 DENVER, CO 80202

4. Well Location
Unit Letter B : 434 feet from the NORTH line and 1762 feet from the EAST line
Section 35 Township 16S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

KPK is proposing to plug and abandon the Gecko 35 State #1 as this is an inactive injection well.

To plug the well, KPK will set a CICR at 11333'. We will pump a total of 15 sx into the perforations at 11583' and an addition 35 sx inside the 5.5" casing. KPK will then perforate at 4775', set a CICR at 4725', and pump 29 sx of cement leaving 50' of cement on top of the CICR. Finally, KPK will perforate at 50' and pump 14sx of cement to the surface inside the 5.5" casing and in the annulus between the 8.625" casing and the 5.5" casing. A current wellbore diagram and an intended P&A diagram have been attached to this form.

Add plugs at:

- Spot 25 sx Class H 10,500 T.Penn, 9700 T.Wolfcamp, 8650 T.Abo, 8160 T.Drinkard/Tubb,
- Spot 25 sx Class C 6526 T.Padd/Glor, 4930 T.SA, 3250 T.Yates
- P&S 50 sx Class C 2150 T.Salt, 396 Surf shoe,
- P&S 100 sx Class C 150' circulate cement to surface

4" diameter 4' tall Above Ground Marker

Note changes to procedure

SEE ATTACHED
CONDITIONS OF APPROVAL

Spud Date: 03/26/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lily Clark TITLE Production and Operations Engineer DATE 09/27/2021

Type or print name Lily Clark E-mail address: lclark@kpk.com PHONE: 303-825-4822

For State Use Only

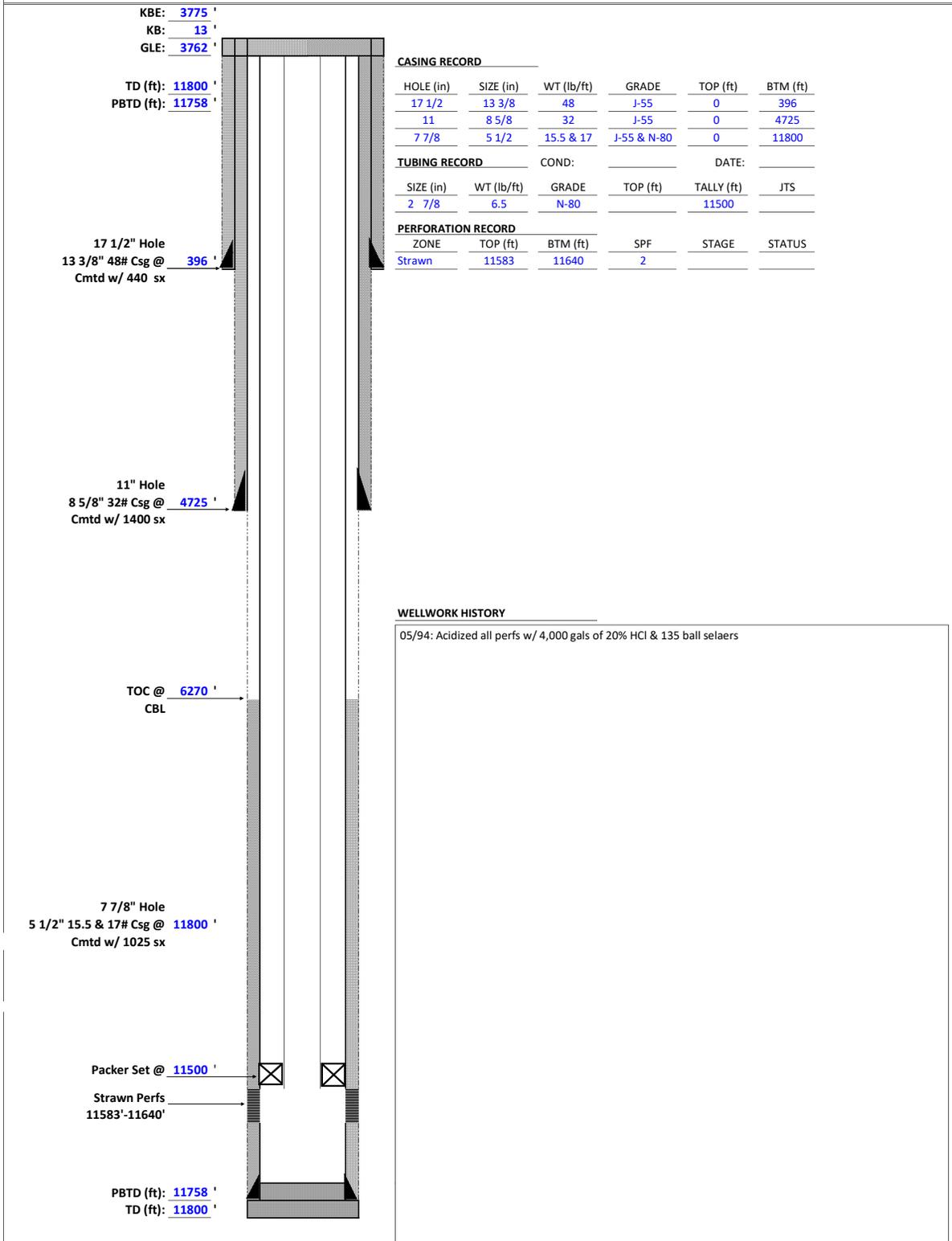
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/27/21
Conditions of Approval (if any):

OPERATOR: K.P. Kauffman Company Inc.
 WELL: Gecko 35 State #1
 FIELD: _____
 API # 30-025-32293
 LEASE #: V-4119
 UIC #: _____

CNTY: Lea
 STATE: NM
 SPUD: 3/26/1994
 COMP: 5/1/1994
 STATUS: IJ
 WBD DATE: 9/24/2021

FTG: _____
 Q-Q: B
 SEC.: 35
 TWS: 16S
 RGE: 37E
 BY: _____

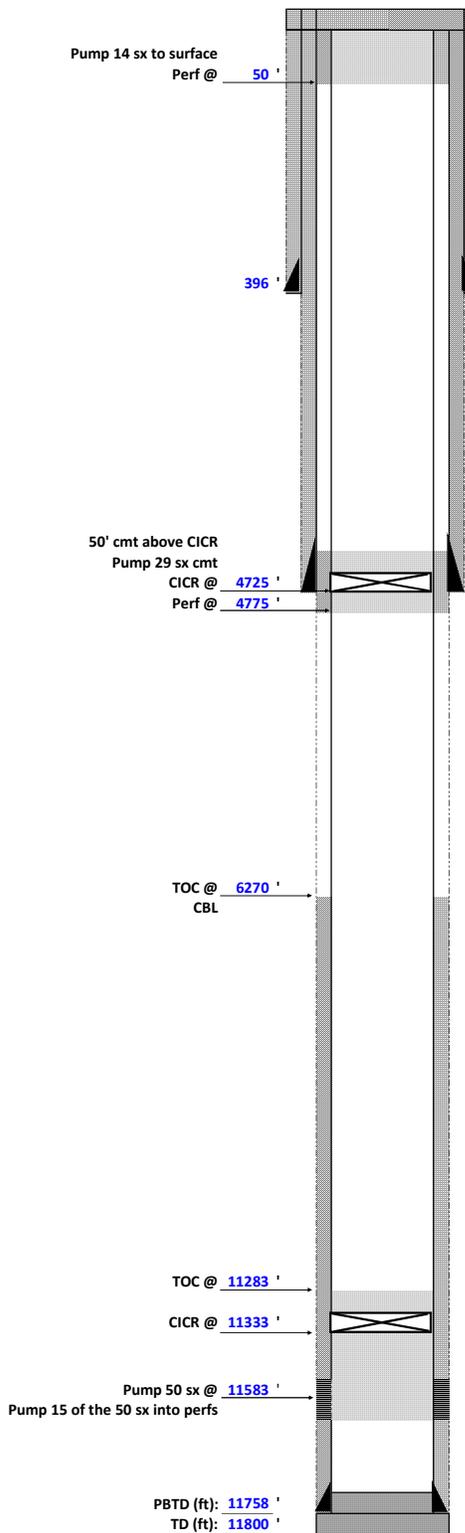
CURRENT WELLBORE DIAGRAM



OPERATOR: K.P. Kauffman Company Inc.
 WELL: Gecko 35 State #1
 FIELD: _____
 API # 30-025-32293
 LEASE #: V-4119
 UIC #: _____

CNTY: Lea FTG: _____
 STATE: NM Q-Q: B
 SPUD: 3/26/1994 SEC.: 35
 COMP: 5/1/1994 TWS: 165
 STATUS: IJ RGE: 37E
 WBD DATE: 9/24/2021 BY: _____

INTENDED P&A WELLBORE DIAGRAM



CASING RECORD

HOLE (in)	SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)
17 1/2	13 3/8	48	J-55	0	396
11	8 5/8	32	J-55	0	4725
7 7/8	5 1/2	15.5 & 17	J-55 & N-80	0	11800

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	TALLY (ft)	JTS
2 7/8	6.5	N-80		11500	

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	STAGE	STATUS
Strawn	11583	11640	2		

WELLWORK HISTORY

05/94: Acidized all perfs w/ 4,000 gals of 20% HCl & 135 ball sellers

Well Name: Gecko 35 State #1

API: 30-025-32293

Operator: K.P. Kauffman Company Inc.

Document: Plugging Plan

KPK is proposing to plug and abandon the Gecko 35 State #1 as this is an inactive injection well.

To plug the well, KPK will set a CICR at 11333'. We will pump a total of 15 sx into the perforations at 11583' and an addition 35 sx inside the 5.5" casing. KPK will then perforate at 4775', set a CICR at 4725', and pump 29 sx of cement leaving 50' of cement on top of the CICR. Finally, KPK will perforate at 50' and pump 14sx of cement to the surface inside the 5.5" casing and in the annulus between the 8.625" casing and the 5.5" casing.

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Spot 25 sx Class C 6526 T.Padd/Glor, 4930 T.SA, 3250 T.Yates

P&S 50 sx Class C 2150 T.Salt, 396 Surf shoe,

P&S 100 sx Class C 150' circulate cement to surface

**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at **(575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Potash---(In the R-111-P Area (Potash Mine Area),
A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

Well Name: Gecko 35 State #1

API: 30-025-32293

Operator: K.P. Kauffman Company Inc.

Document: Plugging Plan

KPK is proposing to plug and abandon the Gecko 35 State #1 as this is an inactive injection well.

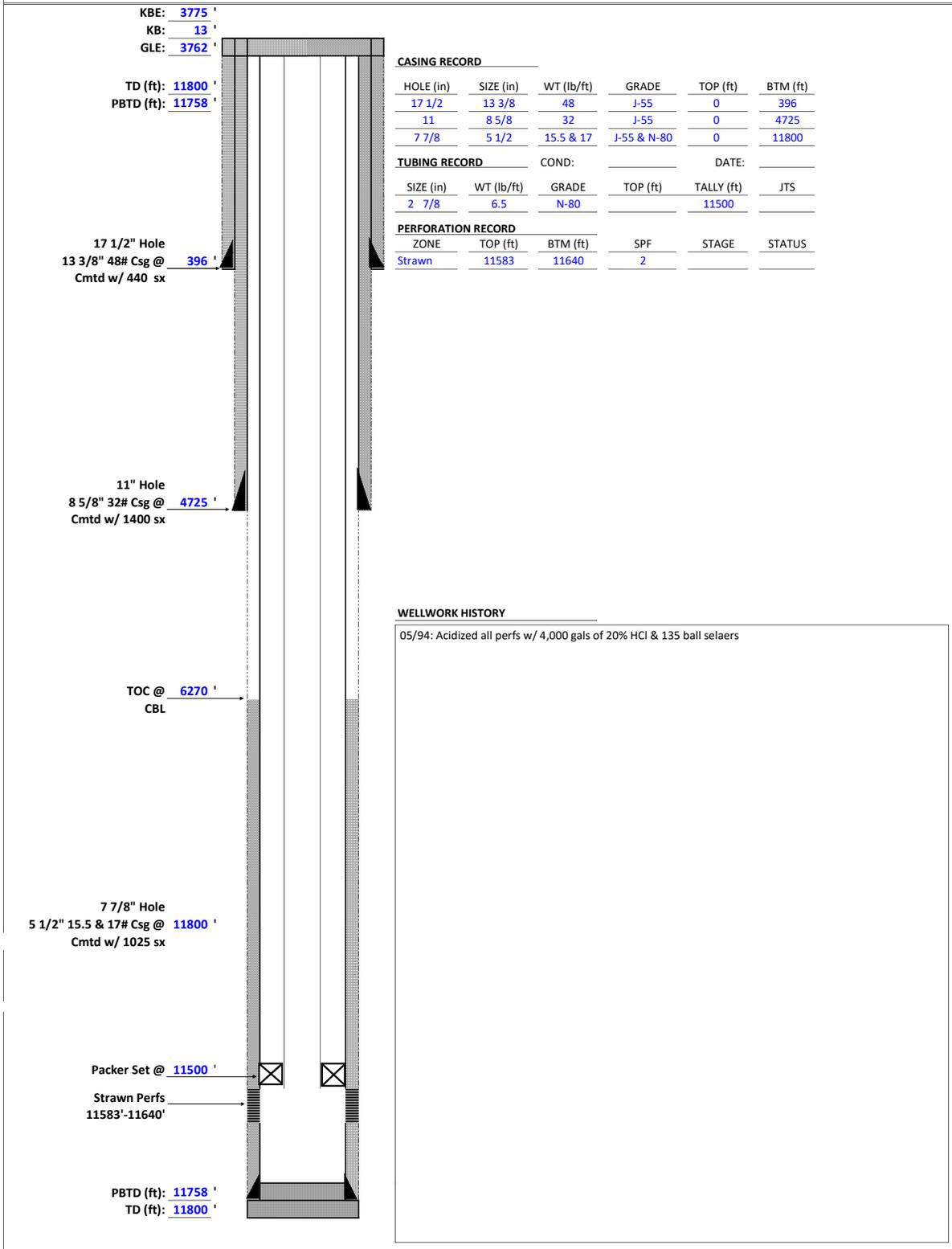
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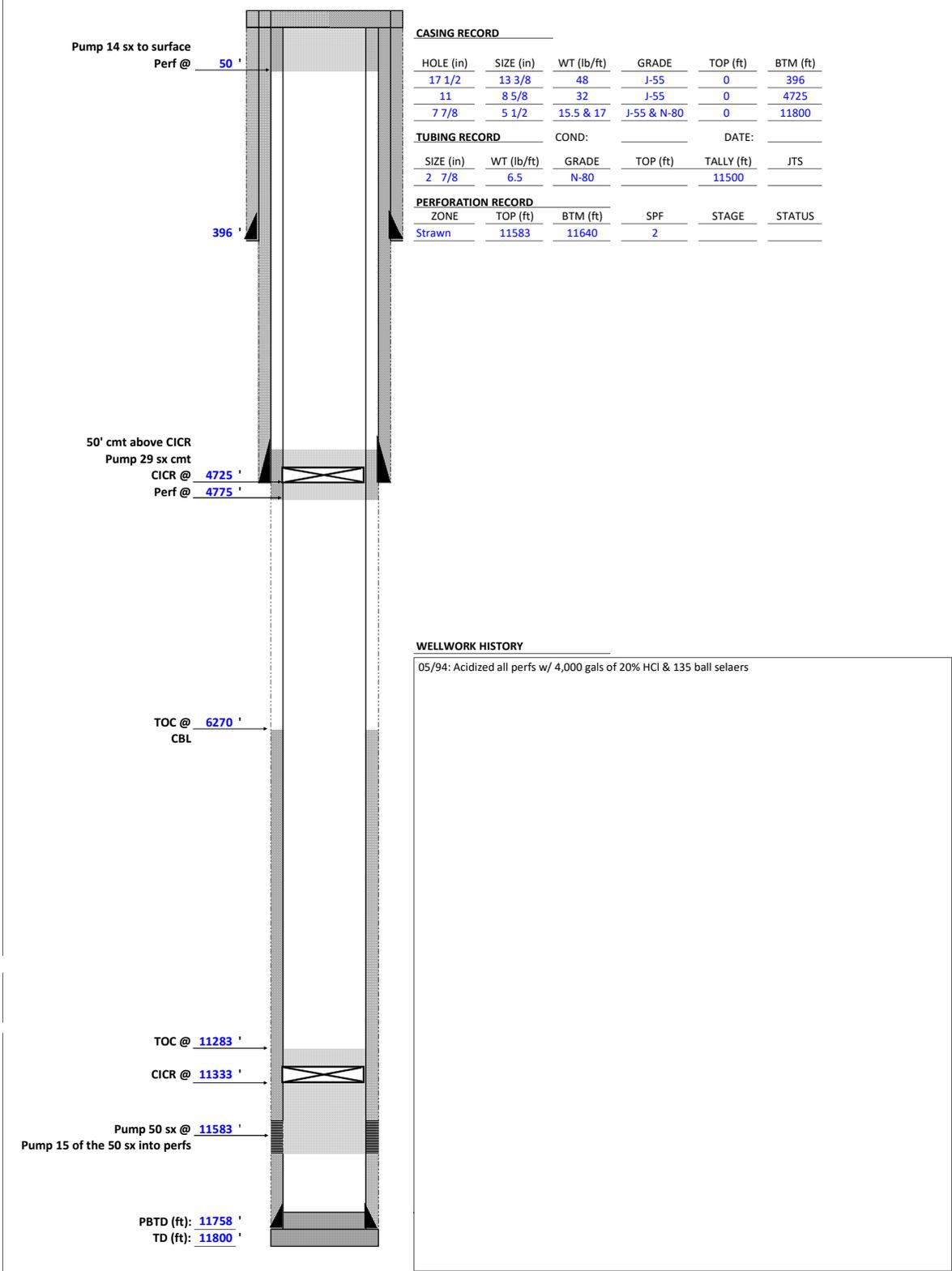
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INTENDED P&A WELLBORE DIAGRAM



WELLWORK HISTORY

05/94: Acidized all perfs w/ 4,000 gals of 20% HCl & 135 ball sellers

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 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 52215

CONDITIONS

Operator: K P KAUFFMAN COMPANY INC 1675 Broadway Denver, CO 80202	OGRID: 228296
	Action Number: 52215
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kfortner	See attached conditions of approval Note changes to procedure	10/27/2021