

| Well Name | Well Number | US Well Number | Lease Number | Case Number | Operator |
|---------------|-------------|----------------|--------------|-------------|----------|
| DANGER NOODLE | 9H | 3002547095 | NMNM107395 | NMNM107395 | DEVON |
| DANGER NOODLE | 8H | 3002547040 | NMNM107395 | NMNM107395 | DEVON |

Notice of Intent

Sundry ID: 2502830

Type of Submission: Notice of Intent

Type of Action: Other

Date Sundry Submitted: 06/10/2021

Time Sundry Submitted: 09:55

Date proposed operation will begin: 06/09/2021

Procedure Description: Devon Energy Production Co., L.P. (Devon) respectfully requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of BOP to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, or before the expiration of the allotted 14-days for 5M intermediate batch drilling, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. · Well Control Response: 1. Primary barrier remains fluid 2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows: 1. Annular first 2. If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test) 3. If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Test_Chart_PN_116966_20210610095459.pdf

Conditions of Approval**Additional Reviews**

Sundry_ID_2502830_20210615080906.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: REBECCA DEAL**Signed on:** JUN 10, 2021 09:55 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Compliance Professional**Street Address:** 333 West Sheridan Avenue**City:** Oklahoma City **State:** OK**Phone:** (405) 228-8429**Email address:** Rebecca.Deal@dvn.com**Field Representative****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 09/21/2021**Signature:** Chris Walls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 51066

COMMENTS

| | |
|---|---|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 51066 |
| | Action Type: [C-103] NOI General Sundry (C-103X) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---|--------------|
| jagarcia | Approved, John Garcia, Petroleum Engineer | 10/29/2021 |

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CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| jagarcia | None | 10/29/2021 |