District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

Occidental Permian LTD PO Box 4294 Houston, TX 77210								1	57984	2 OGRII		-			
							^{3.} API Number 30-025-22915								
⁴ Pro 330178	perty Code		W E	GRIMES N	NCT A	5.	Property Na	ame		-			o. W	ell No.	018
						^{7.} Su	rface Loc	cation							
UL - Lot	Section 32	Townsh	ip 38	Range E	Lot Idn		Feet from	om N/S Line		Feet From 2080		E/W Line WEST		LEA	County
	•	1			8.]	Propose	d Botton	n Hole Lo	cation			•			
UL - Lot	Section	Townsh	ip	Range Lot Idn		Feet from	et from N/S		S Line Feet From		E/W Line			County	
		ı				9. P O	ol Inforn	nation		ı				1	
HOBBS;GR	AYBURG-	SAN AN	DRES			Pool		iation						3192	Pool Code
					Δ	dditions	al Well Ir	ıformatic	n						
11. W	ork Type		1	^{2.} Well Type			13. Cable/Ro		14. Lease Type		se Type	15. Ground Level Ele		l Elevation	
	PLUG BACK/CTI OIL/CONVERT TO INJECT OIL/CONVERT TO INJECT 16. Multiple 17. Proposed Depth		RT TO INJECT Proposed Depth			00	FEE	19. Contractor		3637' 20. Spud Date		Doto			
NO	viuitipie	CIB		28' + 100 sx		SAN AI		on	10/30/2021			-	Jaic		
Depth to Gro	ound water			Dista	ince from	n nearest f	resh water w	vell			Distanc	e to nearest	surface	water	
✓ We will	be using a	closed-lo	op syst	tem in lieu o	f lined	pits					<u> </u>				
				21.	Propo	osed Cas	sing and	Cement I	rogram						
Type	Hol	e Size	Ca	sing Size	ing Size Casing Weight/ft			Setting Depth Sacks		Sacks of	of Cement F		Estim	ated TOC	
SURF	17 1/	2"	13 3/8	8"	48			351		335			SURF		
INT	11"		8 5/8'	ıı .	32 3		3799		500			SURF			
PROD	7 7/8" 5 1/2"		15.5 601		6019	19 505		05		24	70				
	•			Casir	ıg/Cen	nent Pro	ogram: A	dditional	Comme	nts					
Plugback to	Hobbs; Gr	ayburg/s	San And	dres and CTI	. C108	Approval	10/19/21	Adminstr	ative Orde	er PMX	-296 (OCD	Order R-6	199)		
				22.	Propo	sed Blo	wout Pre	vention l	rogram						
Туре			,	Working Pressure			Test Pressure		ressure	sure		Manufacturer			
ANNULAR				5000				3000							
best of my k	nowledge a	nd belief.	_	ven above is t		_			OI	L CO	NSERV <i>A</i>	ATION D	OIVIS	ION	
19.15.14.9 (Signature:	B) NMAC		olicable.	vith 19.15.14.	9 (A) N.	MAC 🗾	and/or	Approved	Ву:						
Printed name: Roni Mathew							Title:								
Title: Regulatory Analyst Sr.							Approved Date: Expiration Date:								
E-mail Add	ress: roni_	mathew	и@оху	.com											
Date: 11/1/2021 Phone: 713-215-7827						Conditions	of Approv	al Attacl	ned						

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District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

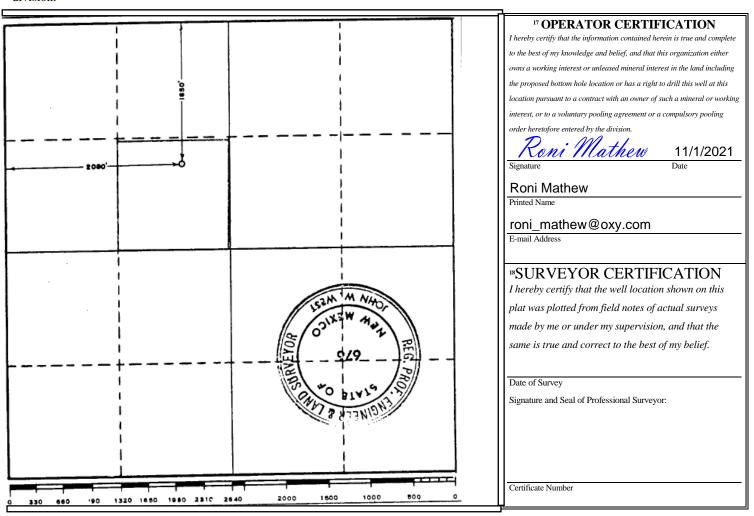
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	er	² Pool Code			
30-025-22915		31920	HOBBS; GRAYBURG-SAN ANDRES		
⁴ Property Code		⁵ Pı	roperty Name	⁶ Well Number	
330178 W D GRI		MES NCT A		018	
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation	
157984	OCCIDEN	NTAL PERMIAN LTD).	3637' GL	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	18S	38E		1650	NORTH	2080	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
40			C108 ADMIN ORDER PMX-296						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



T.

Penn. ___

INSTRUCTIONS

This form it to be filed with the appropriate District Office of the Commission not liter than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Brille 11:5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEGGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico 1470 ____ T. Penn. "B" T. Ojo Alama__ _ T. Canyon ___ Anhy___ T. Kirtland-1 ruitland _____ T. Penn. "C"_ T. Strawn T. Salt ___ ____ T. Penn. "D"_ T. Atoka _____ T. Pictured liffs ____ B. Salt _ T. Cliff House _____ T. Leadville___ Yates_ T. T. Madison_ _____ T. Menefee _ _ T. Devonian ____ T. 7 Rivers _ T. Point Lockout _____ T. Elbert _ T. Oueen ___ _____T. McCracken Montova _____ T. Mancos _____ Grayburg -T. Ignacio Qtzte 4015 T. Simpson -T. San Andres Base Greenho'n ______ T. Granite ____ 5334 T. McKee... T. Glorieta _ _ T. T. Filerburger T. Dakota Paddock _ 5752 T. Gr. Wash ______ T. Morrison ____ Blinebry _ T. ______T. Todilto______T. ____T. _____ T. Granite _ T. Tubb ___ T. Delaware Sand ______ T. Entrada _____ T. _____ T. -T. Bone Springs _____ T. Wingate ____ Abo _____ ______ T. ___ _____ T. ____ T. Chinle ____ T. Permian _____ T. _ _____T. ___

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	10	Thickness in Feet	Formation
0	1470 1590 2485 2655 4015 5334 5500 6020	in Feet	Sand RD Anhy Salt Anhy, Dolo Salt Dolo sand Dolo Dolo sand Dolo.			in Feet	

W D GRIMES NCT A #018 API # 30-025-22915

Planned Procedure

- 1. MIRU PU
- 2. RIH 2-7/8 open end WS, Tag CIBP @ 5728' and spot ~ 100 sxs of cement. WOC and tag TOC and report depth.
- 3. POOH with WS and Prepare to perforate casing
- 4. RU WL Perforation unit and perf from ~ 4000' to 4500' (Gross Interval), POOH and LD WL
- 5. RIH with PPI tool and Acid Stim new perfs with ~ 5000 gal of 15% HCL, POOH and LD PPI Tool
- 6. RIH w/injection packer and set at ~ 3950' POOH and LD WS
- 7. RU WL, run inspection log with CBL/caliper from 3950' to surface
- 8. RIH with injection tubing, latch into packer.
- 9. Run MIT Chart
- 10. RD PU

Grimes NCT-A #18 30-025-22915

WELLBORE DIAGRAM

(updated: 02/24/2021 CER)

Revision 0

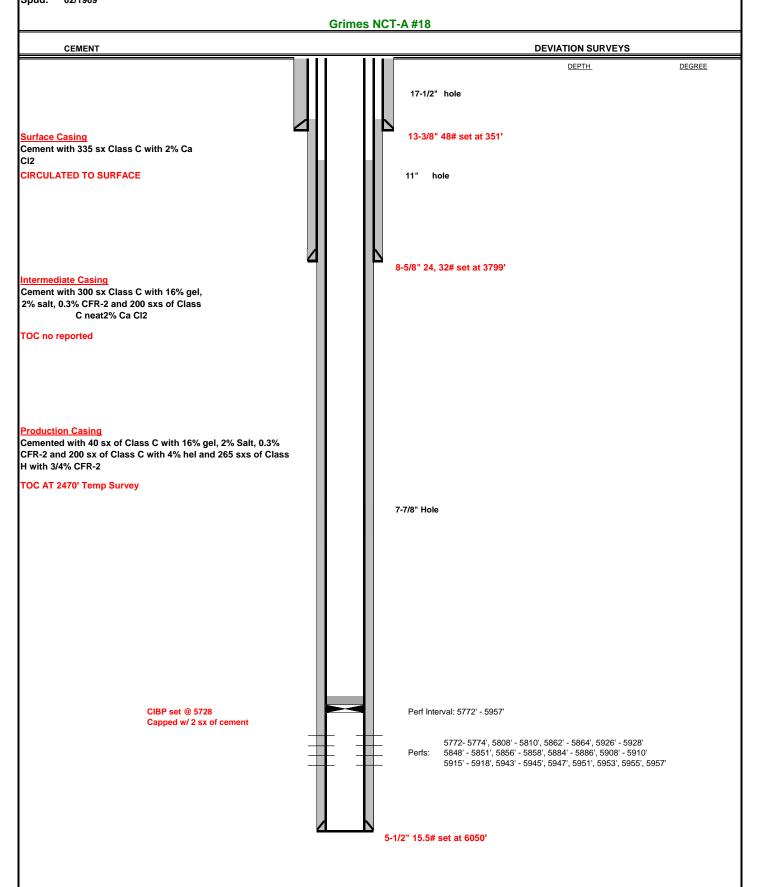
Zone: San Andres

Spud: 02/1969

WELL#

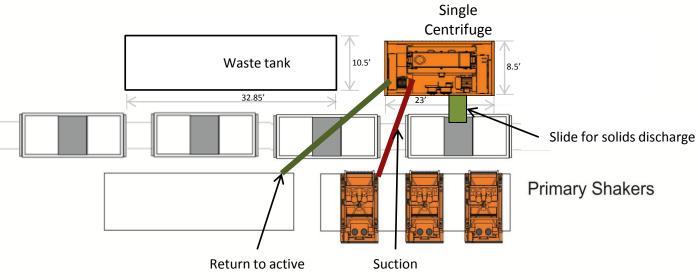
API#

GL elev 3637'



WELLBORE DIAGRAM WELL# Grimes NCT-A #18 (updated: 02/24/2021 CER) API# 30-025-22915 Revision 0 San Andres GL elev 3637' Zone: Spud: 02/1969 **Grimes NCT-A #18** CEMENT **DEVIATION SURVEYS** DEPTH DEGREE 17-1/2" hole 13-3/8" 48# set at 351' Surface Casing Cement with 335 sx Class C with 2% Ca CI2 CIRCULATED TO SURFACE 11" hole 8-5/8" 24, 32# set at 3799' ntermediate Casing Cement with 300 sx Class C with 16% gel, 2% salt, 0.3% CFR-2 and 200 sxs of Class C neat2% Ca Cl2 TOC no reported Production Casing Cemented with 40 sx of Class C with 16% gel, 2% Salt, 0.3% Set Injection Packer @ ~ 3950' CFR-2 and 200 sx of Class C with 4% hel and 265 sxs of Class 5-1/2" x 2 3/8" 14-20# AS1-X Double Grip H with 3/4% CFR-2 **Packer** TOC AT 2470' Temp Survey 7-7/8" Hole Perf Interval from ~ 4000' to 4500' **Gross Interval Bottom plug** Spot ~100 sxs on top of exisiting CIBP (5728'). Tag TOC and report CIBP set @ 5728 Capped w/ 2 sx of cement Perf Interval: 5772' - 5957' 5772- 5774', 5808' - 5810', 5862' - 5864', 5926' - 5928' 5848' - 5851', 5856' - 5858', 5884' - 5886', 5908' - 5910' 5915' - 5918', 5943' - 5945', 5947', 5951', 5953', 5955', 5957' 5-1/2" 15.5# set at 6050'

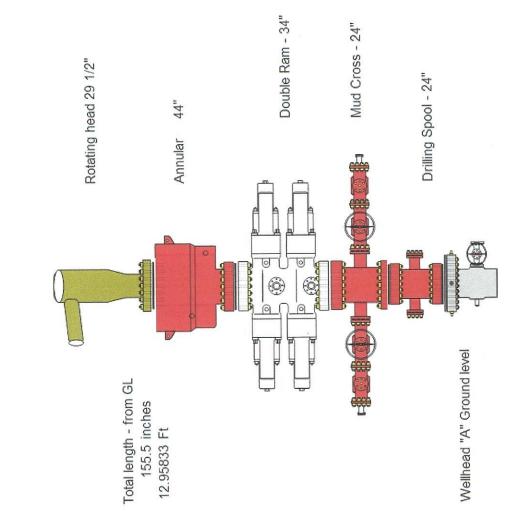




Well Head

Oxy Single Centrifuge Closed Loop System – New Mexico Flex III May 28, 2013

Current BOP heights – 11" 5K



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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 57063

COMMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	57063
	Action Type:
	[C-101] Drilling Non-Federal/Indian (APD)

COMMENTS

Created By	Comment	Comment Date
pkautz	Hold for corrected forms	11/1/2021

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pkautz	None	11/1/2021