

Well Name: BALDRIDGE	Well Location: T24S / R24E / SEC 14 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM29202	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001523970	Well Status: Abandoned	Operator: EGL RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2635748 *Subsequent Report*
Type of Submission: Notice of Intent **Type of Action:** Reclamation
Date Sundry Submitted: 09/23/2021 **Time Sundry Submitted:** 01:21
Date proposed operation will begin: 08/31/2021
Procedure Description: Site is Ready for Inspection

NOI Attachments

Procedure Description
Sundry_Baldrige_Fed_Reclamation_and_weed_eradication_20210923132132.pdf

Well Name: BALDRIDGE Well Location: T24S / R24E / SEC 14 / County or Parish/State: EDDY /
NWSE /
Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:
WELL
Lease Number: NMNM29202 Unit or CA Name: Unit or CA Number:
US Well Number: 3001523970 Well Status: Abandoned Operator: EGL RESOURCES
INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LINDA JOHNSTON

Signed on: SEP 23, 2021 01:14 PM

Name: EGL RESOURCES INCORPORATED

Title: Agent

Street Address: 193 Falling Hills

City: New Braunfels State: TX

Phone: (830) 964-5963

Email address: stateoilreports@satx.rr.com

Field Representative

Representative Name: Landon Lanier

Street Address: 223 W. Wall 9th Floor

City: Midland State: TX Zip: 79701

Phone: (432)889-0975

Email address: landon@pbex.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 10/27/2021

Signature: James A. Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NM 29202
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator E.G.L. Resources, Inc.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address P. O. Box 10886 Midland, TX 79702		8. Well Name and No. Baldrige Federal #1
3b. Phone No. (include area code) (432) 687-6560		9. API Well No. 30-015-23970
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2050' FSL & 1490' FEL, Sec 14, T24S, R24E		10. Field and Pool or Exploratory Area Baldrige Canyon Morrow & Mosley Canyon Strawn
		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Site is ready for inspection.
8/20/2021-Noxious weed has been eradicated
9/1/2021 reclamation work was completed.
Operator hired contractor for weed eradication and copy of ticket attached.
Operator will hire contractor for future treatments over three - four year period as needed.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Linda Johnston	Title Agent
Signature <i>Linda Johnston</i>	Date 09/23/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James R. Jones</i>	Title SACT	Date 10-27-21
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CRO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



NM LICENSE # 50641
 TX LICENSE # 241053
 Phone (575) 885-2066
 Email Bo@sboilfield.com

Company Name EGL RESOURCES Date of Service 8/19, 20/ 2021
 Location BALDRIDGE FEDERAL 1 Technician Name Obbie Gonzalez
 Requested By LONDON LANIER Technician License # 50192-7D

Noxious Weeds				
African Mustard	Chicory	Halogeton	Parrotfeather	
African Rue	<input checked="" type="checkbox"/> Common Teasel	Hoary Cress	Perennial Pepperweed	
Alfombrilla	Crimson Fountaingrass	Hydrilla	Poison Hemlock	
Alpine Knapweed	Curly Leaved Pondweed	Jointed Goatgrass	Purple Loosestrife	
Black Henbane	Dalmation Toadflax	Leafy Spurge	Purple Starthistle	
Brazilian Waterweed	Diffuse Knapweed	Malta Starthistle	Quackgrass	
Bull Thistle	Dyer's Woad	Mayweed	Ravennagrass	
Camelthorn	Eurasian Water-Milfoil	Musk Thistle	Russian Knapweed	
Canada Thistle	Giant Reed	Myrtle Spurge	Russian Olive	
Cheatgrass	Giant Salvinia	Oxeye Daisy	Scotch Thistle	
Siberian Elm				
Spiny Cocklebur				
Spotted Knapweed				
Syrian Beancaper				
Tamarisk				
Tree-of-Heaven				
Uruguayan Pampas Grass				
Wall Rocket				
Yellow Starthistle				
Yellow Toadflax				

Temperature	<u>90° - 92°</u>
Wind Speed	<u>5-10 mph</u>
Wind Direction	<u>SE</u>

Chemical Used : ARSENAL Concentration : Full %
 Chemical Used : ROUND UP POWER MAX Concentration : Full %
 Chemical Used : _____ Concentration : _____

Total Gallons Used : 100 Total Weeds Sprayed : 7,649

Comments

Technician Signature: Obbie Gonzalez
 Date : _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/rm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 58719

COMMENTS

Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
	Action Number: 58719
	Action Type: [C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	11/2/2021

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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Operator: E G L RESOURCES INC P.O. Box 10886 Midland, TX 79702	OGRID: 173413
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CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	11/2/2021