



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

02/28/2021

Well Name: WHITE CITY 14 FEDERAL	Well Location: T25S / R26E / SEC 14 / NESW /	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19423	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536716	Well Status: Abandoned	Operator: CIMAREX ENERGY COMPANY OF COLORADO

Accepted for record – NMOCD gc 11/2/2021

Subsequent Report

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/02/2021 Time Sundry Submitted: 04:34
Date Operation Actually Began: 01/25/2021

Actual Procedure: 1/26/2021 Set 5-1/2" CIBP @ 2650'. Circ well w/ MLF; Press test 5-1/2" CIBP & csg to 550# - held ok. 1/27/2021 Pump 25 sx cmt @ 2650-2530', pump 45 sx cmt @ 1962'; WOC, Tag TOC @ 1630'. Pump 25 sx cmt @ 1194'. WOC. 1/28/2021 Tag TOC @ 919'. OK'd by BLM on location. Mix & circ 60 sx cmt @ 472'- 3'. Dig out & cut off wellhead 3' BGL. Weld on steel plate to csg & install dry hole maker. Well plugged and abandoned 1/28/2021

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STATHEM
Name: CIMAREX ENERGY COMPANY OF COLORADO
Title: Mngr Regulatory Compliance
Street Address: 600 N MARIENFELD STREET SUITE 600
City: MIDLAND State: TX
Phone: (432) 571-7800
Email address: TSTATHEM@CIMAREX.COM

Signed on: FEB 02, 2021 04:34 PM

cc: Official Operator Env. ✓

Field Representative

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

Reclamation Due 7-28-21

Well Name: WHITE CITY 14 FEDERAL	Well Location: T25S / R26E / SEC 14 / NESW /	County or Parish/State: EDDY / NM
Well Number: 6	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19423	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536716	Well Status: Abandoned	Operator: CIMAREX ENERGY COMPANY OF COLORADO

Subsequent Report

Sundry ID: 1340320

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/02/2021	Time Sundry Submitted: 04:34
Date Operation Actually Began: 01/25/2021	

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BLM Point of Contact

BLM POC Name: ZOTA M STEVENS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345998	BLM POC Email Address: ZSTEVENS@BLM.GOV
Disposition: Accepted	Disposition Date: 02/15/2021
Signature: Zota Stevens	

CIMAREX

KB: 17' above GL

PXA 01/28/21

Cimarex Energy Co. of Colorado

White City 14 Federal #6

SHL - 2310' FSL & 1980' FWL

BHL - 338' FSL & 2140' FWL

Sec. 14, T-25-S, R-26-E, Eddy Co., NM

API # 30-015-36716

S. Gengler

11/05/2012

01/28/21

CIRC. 60 SX. @ 472'-3'

8-5/8", 24# J-55 csg @ 422', cmtd w/ 350 sx, cmt circ.

m.h.F.

Pump 25 SX @ 1,194' - 919'

m.h.F.

01/27/21

Pump 45 SX @ 1,962' - 1,630'

m.h.F.

Pump 25 SX @ 2,650' - 2,530'

SET 5-1/2" CTBP @ 2,650'

5-1/2" 17# J-55 csg @ 2797'

TOL @ 2677'

Arrowset 1-X Pkr @ 2689'

KOP @ 2858'

182° azimuth

Delaware Cherry Canyon Perfs (3167' - 4918')

Peak OH Pkrs @ 3167', 3493', 3858', 4188', 4548' (MD)

TD @ 4918' (MD) & 3045' (TVD)

Liner: 2-7/8" 6.5# L-80 @ 4745'

2-7/8" FG 8rd csg @ 3388'

cmtd w/ 700 sx, cmt circ

TD @ 3400'

DSE 10/23/21



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57727

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701	OGRID: 162683
	Action Number: 57727
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2021