



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Sundry Print Report

02/28/2021

Well Name: WHITE CITY 14 FEDERAL	Well Location: T25S / R26E / SEC 14 / NENE / 32.136312 / 104.257155	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19423	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001536919	Well Status: Abandoned	Operator: CIMAREX ENERGY COMPANY OF COLORADO

Accepted for record – NMOCD gc 11/2/2021

## Subsequent Report

Type of Submission: Subsequent Report      Type of Action: Plug and Abandonment  
Date Sundry Submitted: 02/04/2021      Time Sundry Submitted: 02:52  
Date Operation Actually Began: 01/31/2021

Actual Procedure: 01/31/21: SET 7" CIBP @ 2,577' (PER BLM); CIRC. WELL W/ M.L.F.; PRES. TEST 7" CIBP X CSG. TO 500# - HELD FOR 15 MINS.; PUMP 25 SXS. CMT. @ 2,577'-2,377'; PUMP 60 SXS. CMT. @ 1,939'; WOC. 02/01/21: TAG TOC @ 1,623' (OK'D BY BLM); PUMP 35 SXS. CMT. @ 1,161' W/ 2% CACL; WOC X TAG TOC @ 780' (OK'D BY BLM); MIX X CIRC. TO SURF. 125 SXS. CMT. @ 505'-3'. 02/02/21: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 02/02/21.

CC: Official  
Operator ✓  
Env.

Reclamation Due  
8-2-21

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**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** EYLER **Signed on:** FEB 04, 2021 02:52 PM  
**Name:** CIMAREX ENERGY COMPANY OF COLORADO  
**Title:** Agent  
**Street Address:** 600 N MARIENFELD STREET SUITE 600  
**City:** MIDLAND **State:** TX  
**Phone:** (432) 571-7800  
**Email address:** TSTATHEM@CIMAREX.COM

**Field Representative**

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

**BLM Point of Contact**

**BLM POC Name:** ZOTA M STEVENS **BLM POC Title:** Petroleum Engineer  
**BLM POC Phone:** 5752345998 **BLM POC Email Address:** ZSTEVEN@BLM.GOV  
**Disposition:** Accepted **Disposition Date:** 02/15/2021  
**Signature:** Zota Stevens

## Cimarex Energy Co. of Colorado

White City 14 Federal #7

SHL - 320' FNL &amp; 660' FEL

BHL - 573' FSL &amp; 877' FEL

Sec. 14, T-25-S, R-26-E, Eddy Co., NM

API # 30-015-36919

S. Gengler

06/13/2013

**CIMAREX**

KB: 17' above GL

PxA 02/02/21

02/01/21

CIRC. 125 SXS. @ 505'-3'

9-5/8", 36# J-55 csg @ 455', cmtd w/ 350 sx, cmt circ.

m.l.f.

Pump 35 SXS. @ 1,161'-780'

m.l.f.

01/31/21

Pump 60 SXS. @ 1,939'-1,623'

m.l.f.

Pump 25 SXS. @ 2,577'-2,377'

SET 7" CIBP @ 2,577'

7" 26# J-55 csg @ 2738'

Delaware Cherry Canyon Perfs (3261' - 7334')

TOL @ 2627'

Peak Strada Pak II Pkr @ 2638'

KOP @ 2788'

182° azimuth

2-7/8" FG 8rd csg @ 3382'  
cmtd w/ 750 sx, cmt circ

TD @ 3400'

Peak OH Pkrs @ 3261', 3583', 3948', 4314', 4680', 5045', 5411'  
5776', 6142', 6465', 6873' (MD)TD @ 7334' (MD) & 3019' (TVD)  
Liner: 4-1/2" 11.6# J-55 @ 6980'

DAE 10/23/21



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you



have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Melissa Horn  
Environmental Protection Specialist  
575-234-5951

Keisey Wade  
Environmental Protection Specialist  
575-234-2220

Trishia Bad Bear, Hobbs Field Station  
Natural Resource Specialist  
575-393-3612

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 57724

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 600 N. Marienfeld Street Midland, TX 79701	OGRID: 162683
	Action Number: 57724
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/2/2021