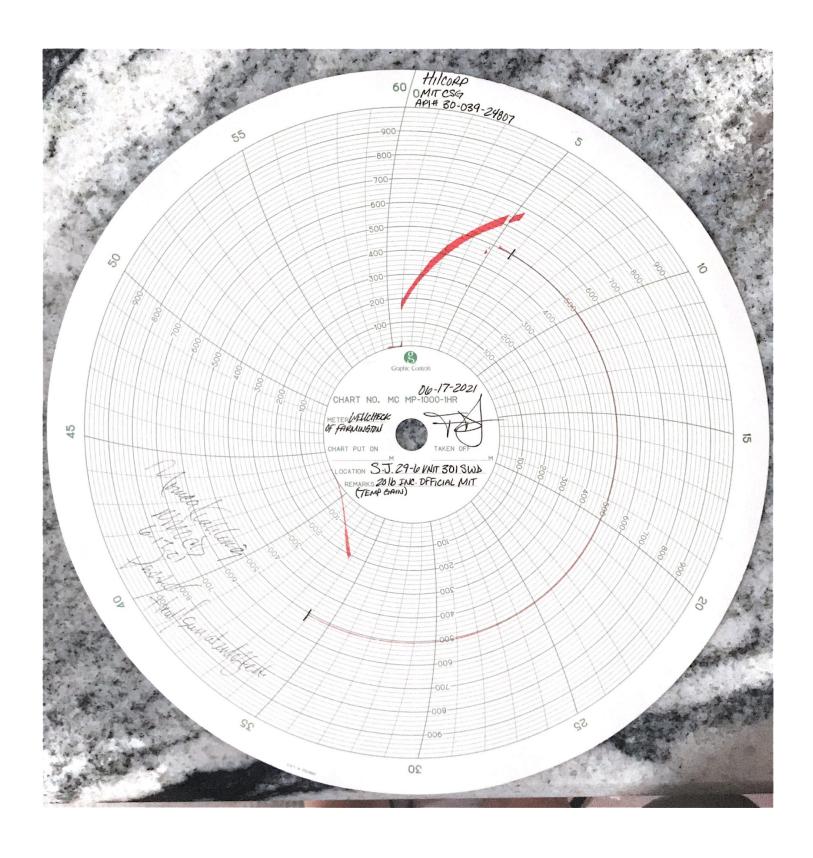
ceryed five Copy i OAAppropriate Bistrict 3	State of New Me	xico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-24807	
<u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Le	_
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE State Oil & Gas Lea	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 14141 07	303	6. State Off & Gas Lea E-2893	ise No.
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	t Agreement Name
· ·	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		San Juan 29-6 Unit SW	
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 301	
2. Name of Operator HILCORP ENERGY COMPA	NY		9. OGRID Number 3721	
3. Address of Operator 382 Road 3100, Aztec, NM 87-	410		10. Pool name or Wild SWD; Morrison Bluff	
4. Well Location				
Unit Letter P:	350 feet from the So	outh line and _	feet from the	East line
Section 2	Township 29N	Range 06W	NMPM	Rio Arriba County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	6434	4'		
12. Check A	ppropriate Box to Indicate Nat	ture of Notice, R	Leport or Other Data	
NOTICE OF IN	NTENTION TO:	SUB:	SEQUENT REPOF	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WOR		ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Г ЈОВ 🔲	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		071150		
OTHER:	eted operations. (Clearly state all pe	OTHER:	give portinant datas, incl	uding actimated data
	rk). SEE RULE 19.15.7.14 NMAC.			
proposed completion or reco	ompletion.			
Hilcorp Energy Company conducted	an MIT on the subject well on 6/17/	2021. It held 500 ps	i for 30 mins. MIT passe	ed. Test witnessed
and approved by Monica Kuehling @			- 101 00 mms. 1/221 pusse	odi Tost Williossoc
G ID	n: n l n l			
Spud Date:	Rig Release Date	2:		
I hereby certify that the information a	shove is two and complete to the box	t of my lmovilodes	and haliaf	
Thereby certify that the information a	loove is true and complete to the best	t of my knowledge	and bener.	
$\sim 1/(1)$	V			
SIGNATURE SWULL	TITLE Operations/	Regulatory Technic	cian – SrDATE	6/21/2021
The second state of the se	V-II		DIJONE (246) 22	27 2177
Type or print name Amanda V	<u>vaiker</u> E-mail address: <u>m</u>	iwalker@hilcorp.co	<u>m</u> PHONE: <u>(346) 23</u>	0/-21//
For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				





## Schematic - Current

## Well Name: SAN JUAN 29-6 UNIT #301 SWD

· · · · · · · · · · · · · · · · ·	Surface Legal Location 002-029N-006W-P	Field Name EN		License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,452.00		Original Spud Date 7/20/1990 00:00	1 2		PBTD (AII) (ftKB) Original Hole - 9,111.0	Total Depth All (TVD) (ftKB)
Most Recent Job						

Primary Job Type Secondary Job Type Actual Start Date End Date WELL INTERVENTION TUBING REPAIR 4/8/2011 5/23/2011 TD: 9,204.8 Vertical, Original Hole, 4/30/2019 11:20:55 AM MD (ftKB) Vertical schematic (actual) -8,982.0 Tubing (Internally Plastic Coated TK-99); 18.00-50.67; 32.67; 2-1; 3 1/2; 2.75 -8,973.8 Tubing Pup Jt (internally plastic coated - TK-99); -8,963.6 50.67-62.87; 12.20; 2-2; 3 1/2; 2.99 Casing Joints; 18.00-484.39; 466.39; 1-1; 20; 19.12 -8,952.4 Float Shoe; 484.39-485.93; 1.54; 1-2; 20; 19.12 Casing Joints; 18.00-2,546.74; 2,528.74; 2-1; 13 3/8; -8,767.1 12.35 -8,765.7 Casing Joints; 2,546.74-2,705.04; 158.30; 2-2; 13 3/8; 12.35 -4.3 Stage Tool; 2,705.04-2,708.53; 3.49; 2-3; 13 3/8; 12.35 0.0 Casing Joints; 2,708.53-3,064.92; 356.39; 2-4; 13 3/8; 12.35 50.5 Casing (cross over); 3,064.92-3,098.14; 33.22; 2-5; 13 484.3 3/8: 12 35 Casing Joints; 3,098.14-3,414.68; 316.54; 2-6; 13 3/8; 500.0 OJO ALAMO (final) Liner Hanger; 3,332.62-3,351.17; 18.55; 3-1; 9 5/8; 2,546.6 **□**8.84 KIRTLAND (final) Casing Joints; 18.00-6,768.24; 6,750.24; 4-1; 7; 6.28 2,705.1 Float Collar; 3,414.68-3,415.51; 0.83; 2-7; 13 3/8; 2,961.9 FRUITLAND (final) 12 35 Casing Joints; 3,415.51-3,534.79; 119.28; 2-8; 13 3/8; 3,098.1 12.35 Float Shoe: 3.534.79-3.536.10: 1.31: 2-9: 13 3/8: 3,333.0 12 35 PICTURED CLIFFS (final) 3,351.0 Tubing Joints (internally plastic coated - TK-99); 62.87 -8,363.09; 8,300.22; 2-3; 3 1/2; 2.99 3,415.4 Casing Joints; 3,351.17-5,922.01; 2,570.84; 3-2; 9 LEWIS (final) 5/8: 8 84 3,534.8 Landing Collar; 5,922.01-5,923.15; 1.14; 3-3; 9 5/8; 3,549.9 CLIFFHOUSE (final) -Casing Joints; 5,923.15-5,969.70; 46.55; 3-4; 9 5/8; **₽**8.84 5,279.9 Guide Shoe; 5,969.70-5,972.00; 2.30; 3-5; 9 5/8; 8.84 5,883.9 MANCOS (final) Casing Joints; 6,768.24-9,114.86; 2,346.62; 4-2; 7; 6.28 5,923.2 Tubing Joint (internally plastic coated) - TK-99; 8,363.09-8,395.34; 32.25; 2-4; 3 1/2; 2.99 5.972.1 F-Profile Nipple 2.56" ID; 8,395.34-8,396.92; 1.58; 2-5,975.1 F 5: 3 1/2: 2.56 GALLUP (final) 3.50"-9.3#-L-80-Pup Jt (nternally plastic coated); 6,768.4 [8,396.92-8,403.00; 6.08; 2-6; 3 1/2; 2.99] DAKOTA (final) Baker "Hornet" Retrievable Packer: 8.403.00-7,970.1 MORRISON (final) 8,410.95; 7.95; 2-7; 6.28; 2.99 8,395.3 3.50"-9.3#-L-80-Pup Jt (internally plastic coated); 8,410.95-8,417.05; 6.10; 2-8; 3 1/2; 2.99 8,402.9 R-Profile Nipple 2.56" ID; 8,417.05-8,418.52; 1.47; 2-9; 3 1/2; 2.56 8,417.0 Wireline re-entry guide; 8,418.52-8,419.02; 0.50; 2-10; 3 1/2; 2.99 8,419.0 8,507.9 BLUFF (final) Bluff; 8,474.00-8,661.00; 11/18/1990 8,817.9 ENTRADA (final) Entrada; 8,871.00-8,971.00; 11/12/1990 8,971.1 CHINLE (final) 9.100.1 Chinle; 9,100.00; 11/12/1990 9,105.3 9,110.9 Float Collar; 9,114.86-9,116.81; 1.95; 4-3; 7; 6.28 9,116.8 Casing Joints; 9,116.81-9,202.27; 85.46; 4-4; 7; 6.28 Float Shoe; 9,202.27-9,204.77; 2.50; 4-5; 7; 6.28 9,204.7 www.peloton.com Page 1/1 Report Printed: 4/30/2019

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 32859

## **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	32859
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

## CONDITIONS

Created By	Condition	Condition Date	
mkuehling	None	11/2/2021	