Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BALLARD Well Location: T26N / R9W / SEC 15 / County or Parish/State: SAN

Well Number: 10 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM03154 Unit or CA Name: Unit or CA Number:

US Well Number: 300450584400S1 Well Status: Abandoned Operator: MORNINGSTAR

PARTNERS LP

Subsequent Report

Sundry ID: 2388281

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 05/20/2021 Time Sundry Submitted: 12:47

Date Operation Actually Began: 04/30/2021

Actual Procedure: The permanent plug and abandonment of the Ballard #10 has been completed as of 05/03/2021. Attached are the Final WBD, Daily and Cementing Reports, and the CBL.

SR Attachments

Actual Procedure

Ballard_10_CBL_20210520124453.pdf

Ballard_10___P_A_Daily___Cementing_Reports_20210520124440.pdf

Ballard_10___P_A_WBD_Final_20210520124427.pdf

eceived by OCD: 10/21/2021 8:12:36 AM

Well Location: T26N / R9W / SEC 15 / NWSW / 36.485947 / -107.781937

5 / County or Parish/State: SAN JUAN / NM

Well Number: 10

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM03154

Unit or CA Name:

Unit or CA Number:

US Well Number: 300450584400S1

Well Status: Abandoned

Operator: MORNINGSTAR

PARTNERS LP

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: CONNIE BLAYLOCK Signed on: MAY 20, 2021 12:45 PM

Name: MORNINGSTAR PARTNERS LP

Title: Regulatory Technician **Street Address:** 400 W 7th St.

City: Forth Worth State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field Representative

Representative Name: Eric Kittinger

Street Address:

City: State: Zip:

Phone:

Email address: ekittinger@mspartners.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted **Disposition Date:** 10/15/2021

Signature: Kenneth Rennick

Page 2 of 2

AZTEC -WELL-SERVICING->

AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOME	R:		SOUTHL	AND ROY	ALTY COMI	PANY	DATE:		April 30, 2	021	API Number:	30-045-05	844	TYPE OF JOB:		P & A		
	VELL NAME	<u>:</u>	Ballard #				LOCATION	l:	Sec 15 T2		SERVICE SUP:		MICHEL C					
SERVICE CONTRACTOR: 481 OPERATOR: AWS COUNTY: SAN JUAN STATE: NEW MEXICO																		
MATERIAL	S FURNISH	IED:			TYPE OF PLU		LIST	CSG. HARE	OWARE:	SQUEEZE	TOP			IYSICAL SLURR				
					TTOM	N/A 0				MANIFOLD:	OF EACH	SLURRY WEIGHT:	SLURRY YIELD:	WATER REQ.:	PUMP TIME:	SLURRY:	MIX WATER:	
				ВО	TTOW	U				NO	FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls	
PRE-FLUS	H - FRES	H WATER		•			•											
		20.0		1												<u> </u>		
AVAILABLE N	HOLE	20.0	BBLS	TBG	CSGD.P.	DISPLACEMENT	TWATER: 20.0 BBLS TBGCSGD.P.						COLLAR DEPTH		IX WATER:	0.0		
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT		DEPTH			SHOE	FLOAT	STAGE	i		
10 3/4	100	111	8 5/8	32.00	J-55	111	1 1/4	2.33	J-55	2,000			0	0	0			
	LAST C				-CMT RET-BR		PERF DE		ļ		ONNECTION	_			LBORE FLUID	r		
SIZE	WEIGHT	J-55	DEPTH		O & TYPE	DEPTH	TOP	0		SIZE	THREAD	_		TYF		WEIGHT		
2 7/8	6.50	J-55 EMENT VOLU	2,060 ME: BBI	CAL. PSI	VA	N/A MAX PSI	OP. MAX		TBG. PSI	1 1/4	IJ CASING PSI			FRESH I		8.30 w	ATER	
TUBING	CASING	CASING	TOTAL	BUMP PLUG		EVERSE	SQ. PSI	RATED	OP	RATED	OP OP	1		TYPE	WEIGHT		URCE	
				0		0	500 PSI	0	0	0	0		FRES	SH WATER	8.30		WATER	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CASING, ETC., PRIOR TO CEMENTING:																		
		PUMP DE	TAII S:								DAILY SU	IMMARY:						
TIME	PRESSU	JRE - PSI	RATE	BBL FLUID	FLUID	SAFETY MEETII	NG:	CREW	V	CO. REP	Z							
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:				0	PSI							
						CIRCULATING V	WELL RIG:			WPS								
12:00	-	-	-	-	-	Road unit ar	d equip to	loc.										
14:30	-	-	-	-	-	Spot in unit	Spot in unit and equip.											
15:30	-	-	-	-	-	RU unit and equip.												
16:30						Check PSI on Well, 10 psi on tbg, 20psi on csg, 0psi on intermediate and BH.												
16:45						ND well head, unland tbg and strip over BOP, RU work floor.												
17:30						TOOH and tally tbg 61 jts, LD 1 bad jt.												
18:00	-	-	-	-	-	Secure well,												
18:30	-	-	-	-	-	Travel to AW	is yard.											
		_	_	-	_													
				<u> </u>														
				 														
				<u> </u>														
BUMPED		то	TE	ST	TOTAL	BBL CMT.	PSI		SPOT	AZTEC WE	LL SERVICING	CO REP.:			HEL CRANE			
PLUG:		MP		OAT	BBL.	RETURNS/			TOP	CUSTOME				JAS	SON PEACE			
N/A		PLUG: N/A N/A		PMENT: I/A	PUMPED: 0.0	REVERSED: 1.5				CUSTOME	TOMER REP. SIGNATURE:			CUSTOMER AUTHORIZING AGENT				



AZTEC WELL SERVICING CO.

CEMENT JOB DETAIL SHEET

CUSTOME	R:		SOUTHL	AND ROY	ALTY COM	PANY	DATE:		May 3, 202	21	API Number:	30-045-05	844	TYPE OF JOB:		P&A	
LEASE & V	ELL NAME		Ballard #	10			LOCATION		Sec 15 T26	6N R09W	SERVICE SUP:		MICHEL C				
SERVICE (481				OPERATO		AWS			COUNTY:		SAN JUAN	STATE:	_	MEXICO
MATERIAL	S FURNISI	HED:		<u> </u>	TYPE OF PLU TOP	UGS: N/A	LIST	CSG. HARD	WARE:	SQUEEZE MANIFOLD:	TOP OF	SLURRY	PH SLURRY	WATER	PUMP	SLURRY:	MIX
					TTOM	0				NO.	EACH	WEIGHT:	YIELD:	REQ.:	TIME:	SLOKKI.	WATER:
										NO	FLUID:	Lb/gal	Cuft/sk	Gals/sk	hr:mm	bbls	bbls
PRE-FLUS			Kintle or de	Ol- T	MOD 0	0 45 0# -1	01	f 400	01 1 - 7001 7	Di	700	45.00	20.00	5.00			
						2sxs, 15.8# cl					768 0	15.80 15.80	36.80 96.60	5.00 5.00		6.6 17.2	3.8 10.0
Plug #2, Surface Shoe and Surface: M&P 84 sxs, 15.8# class G cmt from 161' to 0' Until good cmt retuns up BH. Top Off: M&P 30 sxs, 15.8# class G cmt to top off csg and cellur.											0	15.80	34.50	5.00		6.1	3.6
				•													
AVAILABLE N		20.0	BBLS			DISPLACEMENT WATER: 20.0 BBLS										IX WATER:	17.4
SIZE	HOLE % EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	TBG WEIGHT	CSGD.P. TYPE	DEPTH			SHOE	FLOAT	STAGE	-	
10 3/4	100	111	8 5/8	32.00	J-55	111	1 1/4	2.33	J-55	2,000			0	0	0		
	LAST				-CMT RET-BR		PERF DI				ONNECTION				LLBORE FLUID		
SIZE 2 7/8	WEIGHT 6.50	TYPE J-55	2,060		D & TYPE N/A	DEPTH N/A	TOP 0	BOTTOM 0		SIZE 1 1/4	THREAD IJ			FRESH		WEIGHT 8.30	
		EMENT VOLU		CAL. PSI		MAX PSI	OP. MAX		TBG. PSI		CASING PSI			DISPLACEMENT F			ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUC	TO R	EVERSE	SQ. PSI	RATED	OP	RATED	OP	4		TYPE	WEIGHT		URCE
				0	<u> </u>	0	500 PSI	0	0	0	0		FRE	SH WATER	8.30	CITY	WATER
EXPLAN	ATION: TRO	UBLE SETTING	G TOOL,														
RUNNING C	ASING, ETC.,	PRIOR TO CE	MENTING:														
		PUMP DE	TAILS:			I					DAILY SU	MMARY:					
TIME	PRESSI	JRE - PSI	RATE	BBL FLUID	FLUID	SAFETY MEETIN	NG:	CREW		CO. REP							
HR: MIN:	PIPE	ANNULUS	BPM:	PUMPED:	TYPE:	TEST LINES:				0	PSI						
6:00		-	_		-	CIRCULATING V				WPS]					
7:00		-	-		-			d equip. f	ill out JSA	held safety	mta.						
7:15	-	-	-	-	-	Service and start rig and equip, fill out JSA, held safety mtg. Check PSI on Well, 0 psi on csg, intermediate and BH.											
7:30						RU WL, Run	2-7/8" gaug	ge ring to	1930', RIH	w CIBP and	set @ 1900', RD	WL.					
8:30)', roll the	hole w 12l	bbls of fresh	, pressure test o	sg @ 650p	si, good t	est.			
9:15							TOOH w tubing.										
9:45 11:00			-	-		RU WL, run CBL from 1900' to surface, RD WL. TIH open ended to 1900', RU pump to tbg and est circ w 1 bbl of fresh.											
11:45						Plug #1, PC Perfs, PC, Fruitland, Kirtland and Ojo Tops: M&P 32sxs, 15.8# class G cmt, from 1900' to 768' TOC, Disp w 1bbl.											
12:15	-	-	-	-	-	LD all tubing.											
13:15						RD work floo											
13:45 14:15						RU WL, RIH			165', RD W	/L.							
14:45						LD 2-7/8" tuk		•									
15:00							RU WL, RIH and perf @ 161', est circ up BH w 8bbls of fresh, RD WL.										
15:30						Plug #2, Surface Shoe and Surface: M&P 84 sxs, 15.8# class G cmt from 161' to 0' Until good cmt retuns up BH.											
16:00						RD work floor, ND BOP, wash up BOP and equip.											
16:30						Cut off well head, tag TOC in 5-1/2" @ 35' and annulus @ 25', install DHM. Top Off: M&P 30 sxs, 15.8# class G cmt to top off csg and cellur.											
17:00 17:30				RD unit and equip, pre trip equip for rig move.													
18:30						Travel to AW											
										BLM REP C	N LOC, GAIL CL	AYTON					
									·								
		-			-												
		<u> </u>			<u> </u>	1											
		1			1	-											
		 			 												
BUMPED	PS	PSITO TEST TOTAL BBL CMT. PSI SPOT AZTEC W					AZTEC WE	LL SERVICING	CO REP.:		MIC	HEL CRANE					
PLUG:	BU	JMP		OAT	BBL.	RETURNS/			ОР	CUSTOME	R REP.:				SON PEACE		
N/A		UG:		PMENT:	PUMPED: 0.0	REVERSED: 1.5	CSG.:		MENT: 163'	CUSTOME	R REP. SIGNATU	JRE:		CUSTOM	ER AUTHORIZING AGEN	IT	
		naging:						· '									

Date: 05/04/2021

GL = 6,336'API# 30-045-05844

Spud Date: 05/08/1954 Date Completed: 05/22/1954 Plugged: 05/03/2021

> Ojo Alamo: 892' BLM, 1019' OCD Kirtland: 990' BLM, 1184' OCD

> Fruitland: 1260' BLM, 1664' OCD

MorningStar Operating, LLC

Ballard #10 San Juan County, NM

Surface Csg: 8 5/8", 32#

Cement 100 sx Cement **Cmt circulated**

Cement: 150 sx cement

Production Casing: 2-7/8", 6.4#, J-55

Set @ 2,060'

100 sx TOC @ 395'

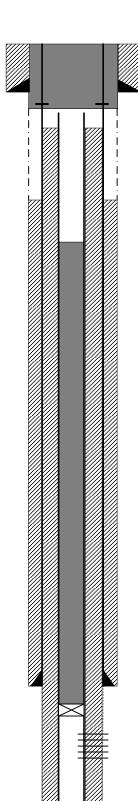
TD - 2,063'; PBTD - 2,048' Setting Depth: 111'

Intermediate Csg: 5-1/2", 15.5# Setting Depth: 1,980'

Cement:

OH Picture Cliffs Interval (1954): 1,988' - 2,060'

Recompletion 1971: Ran 68 jts 2-7/8", 6.4#, J-55 Production Casing set at 2,060' w/ 100 sx cmt. TOC @ 395'. PBTD @ 2,048'. Perf 1,980' -2,000' & 2,024' - 2,034'.



Final P&A WBD

Plug 2: Topped off w/ 30 sx Circulated 84 sx to surface Cmt 161' - Sfc Perf'd 5-1/2" casing @ 161' Cut & pulled 2-7/8" csg @ 165'

Plug 1: 32 sx cmt from 768' - 1,900'

CIBP set @ 1,900'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 57204

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	57204
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date				
mkuehling	None	11/4/2021				