

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20133
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Santa Fe Railroad A
4. Well Location Unit Letter P : 630 feet from the S line and 1310 feet from the E line Section 1 Township 17N Range 9W NMPM County McKinley		8. Well Number 80
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6993' GR		9. OGRID Number
		10. Pool name or Wildcat Lower Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date:

5/15/19

Rig Release Date:

5/17/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Manager

DATE 7/27/2021

Type or print name

David Burns

E-mail address:

db@cogllc.com

PHONE: 337-534-8686

For State Use Only

APPROVED BY:



TITLE

Deputy Oil and Gas Inspector

DATE 11/09/2021

Conditions of Approval (if any):

## **Dominion Production**

### **Plug And Abandonment End Of Well Report**

#### **Santa Fe Railroad A #80**

630' FSL & 1310' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20133

#### **Work Summary:**

- 5/15/19** Made BLM, and NMOCD P&A operations notifications at 1:00 PM MST.
- 5/16/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D 64 rods and pump. N/D wellhead, N/U BOP and function tested. TOOH and L/D 2-3/8" production string. P/U 52 joints of 2-3/8" work string to 1647'. R/U cementing services. Circulated the wellbore clean with 50 bbls of fresh water. Pumped plug #1 from 1647'-1430' to cover the Upper Hospah perforations and formation top. WOC overnight. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 5/17/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1488'. R/U wire line services. Ran CBL from top of plug #1 at 1488' to surface. CBL results were sent to NMOCD offices for review. R/U cementing services. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. Pumped plug #2 from 750'-120' to cover the Mancos formation top. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 65' down in both casings. Ran 3/4" poly pipe down both casings and topped-off well with 50 sx of cement. Installed P&A marker per NMOCD/BLM standards. Photographed the P&A marker

in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

**Plug Summary:**

**Plug #1: (Upper Hospah Sand Perforations and Formation Top 1647'-1488', 25 Sacks Class G Cement)**

Mixed 25 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

**Plug #2: (Mancos Formation Top and Surface Casing Shoe 750'-Surface, 165 Sacks Class G Cement(50 sx for top-off))**

Pumped plug #2 from 750'-120' to cover the Mancos formation top. R/U wire line services. RIH and perforated squeeze holes at 100'. R/U cementing services. Successfully established circulation down through perforations at 100' and back around and out Bradenhead valve at surface. Successfully circulated cement down through perforations at 100' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both surface and production casings and tagged cement 65' down in both casings. Ran 3/4" poly pipe down both casings and topped-off well with 50 sx of cement. Installed P&A marker per NMOCD/BLM standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

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## Wellbore Diagram

Santa Fe Railroad A #80  
API #: 3003120133  
McKinley County, New Mexico

### Plug 2

750 feet - Surface  
750 feet plug  
165 sacks of Class G Cement  
50 sacks for top-off

### Plug 1

1647 feet - 1488  
159 feet plug  
25 sacks of Class G Cement

### Surface Casing

8.625" 24# @ 62.5 ft

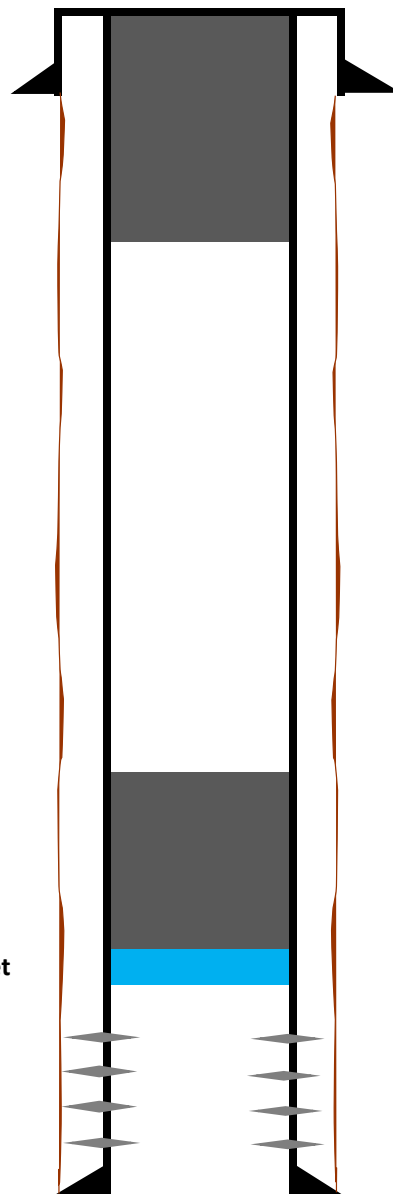
### Formation

Mancos - 530 ft  
Gallup - 1563 ft

Retainer @ 1647 feet

### Production Casing

5.5" 14# @ 1600 ft



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CONDITIONS  
  
Action 40155

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40155
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/9/2021