

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-031-20371</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Dominion Production Company, LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606</p>		<p>7. Lease Name or Unit Agreement Name Hospah Sand Unit</p>
<p>4. Well Location Unit Letter <u>G</u> <u>1500</u> feet from the <u>N</u> line and <u>1925</u> feet from the <u>E</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u></p>		<p>8. Well Number <u>85</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6926 GR</p>		<p>9. OGRID Number</p>
<p>10. Pool name or Wildcat Upper Hospah</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 11/12/19 Rig Release Date: 11/15/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Menard TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/9/2021
Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 85

1500' FNL & 1925' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20371

Work Summary:

- 11/12/19** Made NMOCD P&A operations notifications at 1:00 PM MST.
- 11/13/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOOH and L/D 2-7/8" production tubing string. P/U work string and tallied in the hole to TD at 1565'. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 11/14/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH with tubing and tagged fill at 1530'. R/U cementing services. Circulated the wellbore clean with 25 bbls of fresh water. Pumped plug #1 from 1530'-1400' to cover the Upper Hospah Sand perforations and formation top. WOC 4 hours. R/U wire line services. Ran CBL from 1350' to surface. CBL results were sent to NMOCD office for review. TIH and tagged plug #1 top at 1360'. PUH to 750'. R/U cementing services. Pumped plug #2 from 750'-200' to cover the Mancos and Pt. Lookout formation tops. WOC overnight. R/U wire line services. RIH and perforated squeeze holes at 125'. Shut-in well for the day. Monica Kuehling was NMOCD inspector on location.
- 11/15/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 220'. P/U CR, TIH and set at 96'. R/U cementing services. Successfully established circulation down through CR at 96' and perforations at 125' and back around and out Bradenhead valve at surface. Successfully circulated

cement down through CR at 96' and perforations at 125' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both casings and tagged cement 10.5' down in both surface and production casings. Ran ¾" poly pipe down both casings and topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Monica Kuehling was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1530'-1360', 16 Sacks Class G Cement)

Mixed 16 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos and Pt. Lookout Formation Tops 750'-220', 66 Sacks Class G Cement)

Mixed 66 sx Class G cement and spotted a balanced plug to cover the Mancos and Pt. Lookout formation tops.

Plug #3: (Surface Casing Shoe 125'-Surface, 102 Sacks Class G Cement(40 sx for top-off))

RIH and perforated squeeze holes at 125'. P/U CR, TIH and set at 96'. R/U cementing services. Successfully established circulation down through CR at 96' and perforations at 125' and back around and out Bradenhead valve at surface. Successfully circulated cement down through CR at 96' and perforations at 125' and back around and out Bradenhead valve at surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD standards. Ran weighted tally tape down both casings and tagged cement 10.5' down in both surface and production casings. Ran ¾" poly pipe down both casings and topped-off well with 40 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 85
API #: 3003120371
McKinley County, New Mexico

Plug 3

125 feet - Surface
125 feet plug
102 sacks of Class G Cement
40 sacks for top-off

Plug 2

750 feet - 220 feet
530 feet plug
66 sacks of Class G Cement

Plug 1

1530 feet - 1360 feet
170 feet plug
16 sacks of Class G Cement

Surface Casing

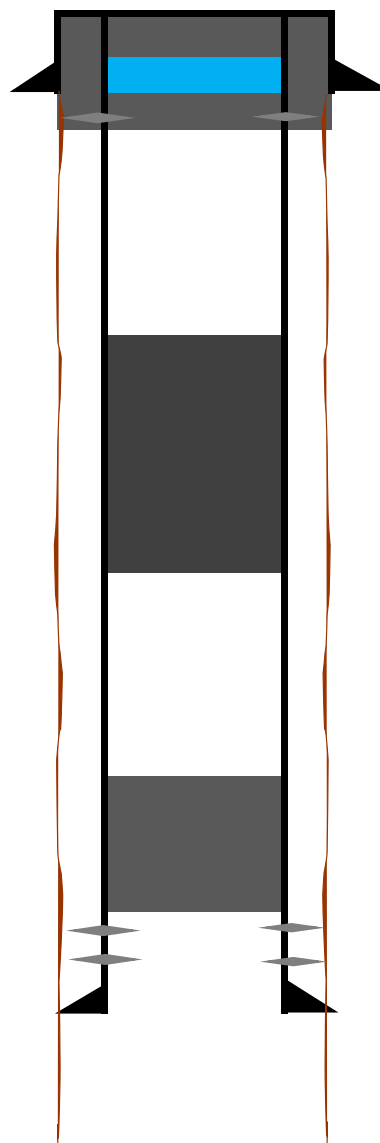
8.625" 24# @ 102 ft

Formations

Menefee - 305 ft
Mancos - 533 ft
Gallup - 1535 ft

Production Casing

5.5" 14# @ 1535 ft



Retainer @ 96 feet

Perforations
Gallup - 1535 ft - 1580 ft

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CONDITIONS

Action 40101

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40101
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/9/2021