

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-031-20798
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 98
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6963 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
Unit Letter A : 10 feet from the N line and 1330 feet from the E line
Section 1 Township 17N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 10/28/2019 Rig Release Date: 10/31/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Manager DATE 7/27/2021

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

APPROVED BY Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/9/2021
Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit 98

10' FNL & 1330' FEL, Section 1, T17N, R9W

McKinley County, NM / API 30-031-20798

Work Summary:

- 10/28/19** Made NMOCD P&A operations notifications at 12:00 PM MST.
- 10/29/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D rod string and rod pump. L/D 2-7/8" tubing string. N/D wellhead, N/U BOP and function tested. P/U and tallied first row of work string off of tubing float. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.
- 10/30/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U work string and tallied in the hole to TD at 1610'. Circulated the wellbore clean with fresh water. R/U cementing services. Pumped plug #1 from 1610'-1380' to cover the Upper Hospah Sand perforations and formation top. WOC 4 hours. R/U wire line services. Ran CBL from top of plug #1 at 1380' to surface. CBL results were sent to NMOCD office for review. TIH and tagged plug #1 top at 1376'. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. RIH and perforated squeeze holes at 748'. P/U CR, TIH and set at 698'. Attempted to establish circulation down through CR at 698' and into perforations at 748' and back around and out Bradenhead valve at surface. While attempting to circulate returns started coming out of 5.5" production casing. Stung out of CR. R/U cementing services. Pumped plug #2 inside 5.5" casing from CR at 698'-450' to cover the Mancos formation top. WOC overnight. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.

10/31/19 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 517'. R/U wire line services. RIH and perforated squeeze holes at 360'. P/U CR, TIH and set at 285'. Attempted to establish circulation down through CR at 285' and into perforations at 360' and back around and out Bradenhead valve at surface but was unsuccessful. R/U cementing services. Squeezed 24 sx of cement through CR at 285' and into perforations at 360'. Stung out of CR and spotted 19 sx inside 5.5" production casing to cover the Pt. Lookout formation top. WOC 4 hours. TIH and tagged plug #3 top at 210'. R/U wire line services. RIH and perforated squeeze holes at 92'. Successfully established circulation down through perforations at 92' and back around and out Bradenhead valve at surface. R/U cementing services. Successfully circulated cement down through perforations at 92' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing and 6' down in production casing. Installed P&A marker per NMOCD standards. Topped-off well with 44 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Thomas Vermersch was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand Perforations and Formation Top 1610'-1376', 26 Sacks Class G Cement)

Mixed 26 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand perforations and formation top.

Plug #2: (Mancos Formation Top 698'-517', 31 Sacks Class G Cement)

RIH and perforated squeeze holes at 748'. P/U CR, TIH and set at 698'. Attempted to establish circulation down through CR at 698' and into perforations at 748' and back around and out Bradenhead valve at surface. While attempting to circulate returns started coming out of 5.5" production casing. Stung out of CR and spotted 31 sx of cement on top of CR at 698' to cover the Mancos formation top.

Plug #3: (Pt. Lookout Formation Top 360'-210', 43 Sacks Class G Cement(Squeezed 24 sx))

RIH and perforated squeeze holes 360'. P/U CR, TIH and set at 285'. Mixed 43 sx Class G cement and squeezed 24 sx below CR at 285'.

Stung out of CR and spotted 19 sx of cement on top of CR at 285' to cover the Pt. Lookout formation top.

Plug #4: (Surface Casing Shoe 92'-Surface, 86 Sacks Class G Cement(44 sx for top-off))

RIH and perforated squeeze holes at 92'. Successfully established circulation down through perforations at 92' and back around and out Bradenhead valve at surface. R/U cementing services. Successfully circulated cement down through perforations at 92' and back around and out Bradenhead valve at surface. N/D BOP and cut-off wellhead. Cement was at surface in surface casing and 6' down in production casing. Installed P&A marker per NMOCD standards. Topped-off well with 44 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 98
API #: 3003120798
McKinley County, New Mexico

Plug 4
92 feet - Surface
92 feet plug
86 sacks of Class G Cement
44 sacks for top-off

Plug 3
360 feet - 210 feet
150 feet plug
43 sacks of Class G Cement
24 sacks squeezed

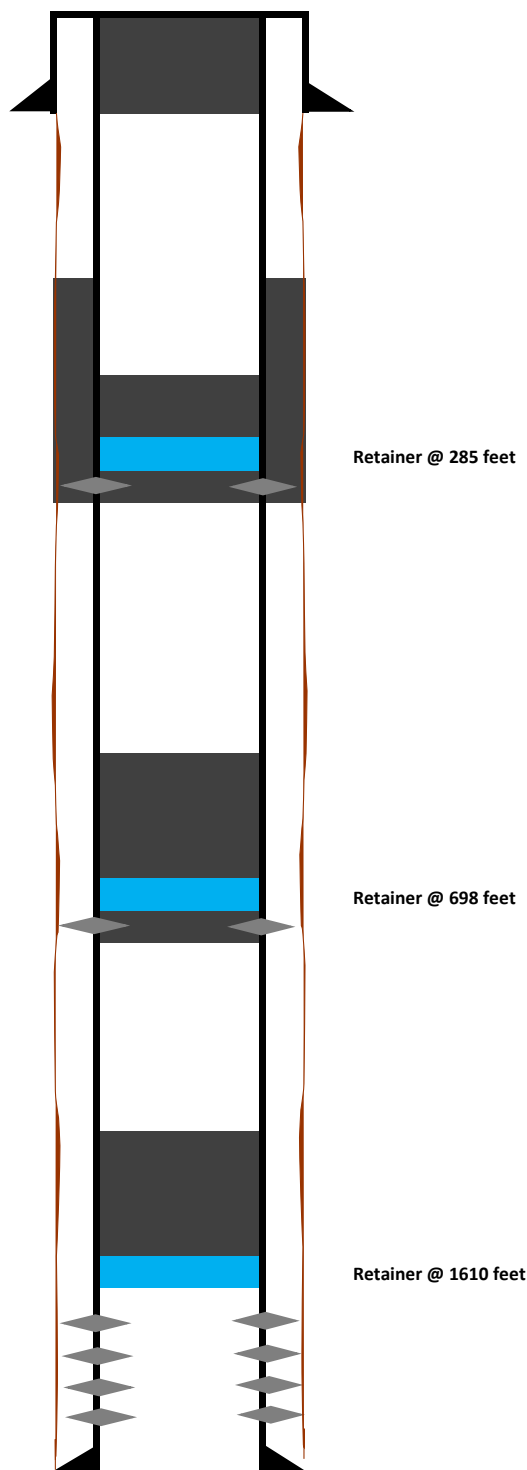
Plug 2
698 feet - 517 feet
181 feet plug
31 sacks of Class G Cement

Plug 1
1610 feet - 1376 feet
234 feet plug
26 sacks of Class G Cement

Surface Casing
8.625" 24# @ 42 ft

Formation
Gallup - 1570 ft

Production Casing
5.5" 14# @ 1602 ft



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CONDITIONS

Action 40123

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 40123
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/9/2021