

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31905
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VO-4917
7. Lease Name or Unit Agreement Name METROPOLIS AGI
8. Well Number #1
9. OGRID Number 147831
10. Pool name or Wildcat AGI - DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Acid Gas Injection
2. Name of Operator Lucid Energy Group
3. Address of Operator 201 South 4th Street, Artesia, NM 88210
4. Well Location Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line
Section 36 Township 18S Range 25E NMPM EDDY County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: MECHANICAL INTEGRITY TEST [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted after providing notice to NMOCD on Saturday, July 24, 2021 at 8:00 a.m (MT). The following is a step-by-step summary of the MIT:

- 1. The annular pressure was 200 psig at the casing valve prior to the start of the MIT.
2. The annulus was opened to the Pressure Services "kill" truck and pressure was bled off to 0 psig.
3. The chart recorder was installed and the kill truck slowly pressured the annulus to 600 psig.
4. The chart recorder had a malfunction and pressure was bled back down to 0 psig.
5. The kill truck slowly pressured back up to 600 psig and the test began at 8:49 a.m.
6. The chart recorded the annular pressure for 36 minutes.
7. At 9:19 a.m the pressure remained at 600 psig.
8. At 9:25 a.m. the pressure was bled off to 200 psig and left on the annulus. The annular valves were shut and the kill truck disconnected from the well.

Please see the attached MIT pressure chart and calibration information.

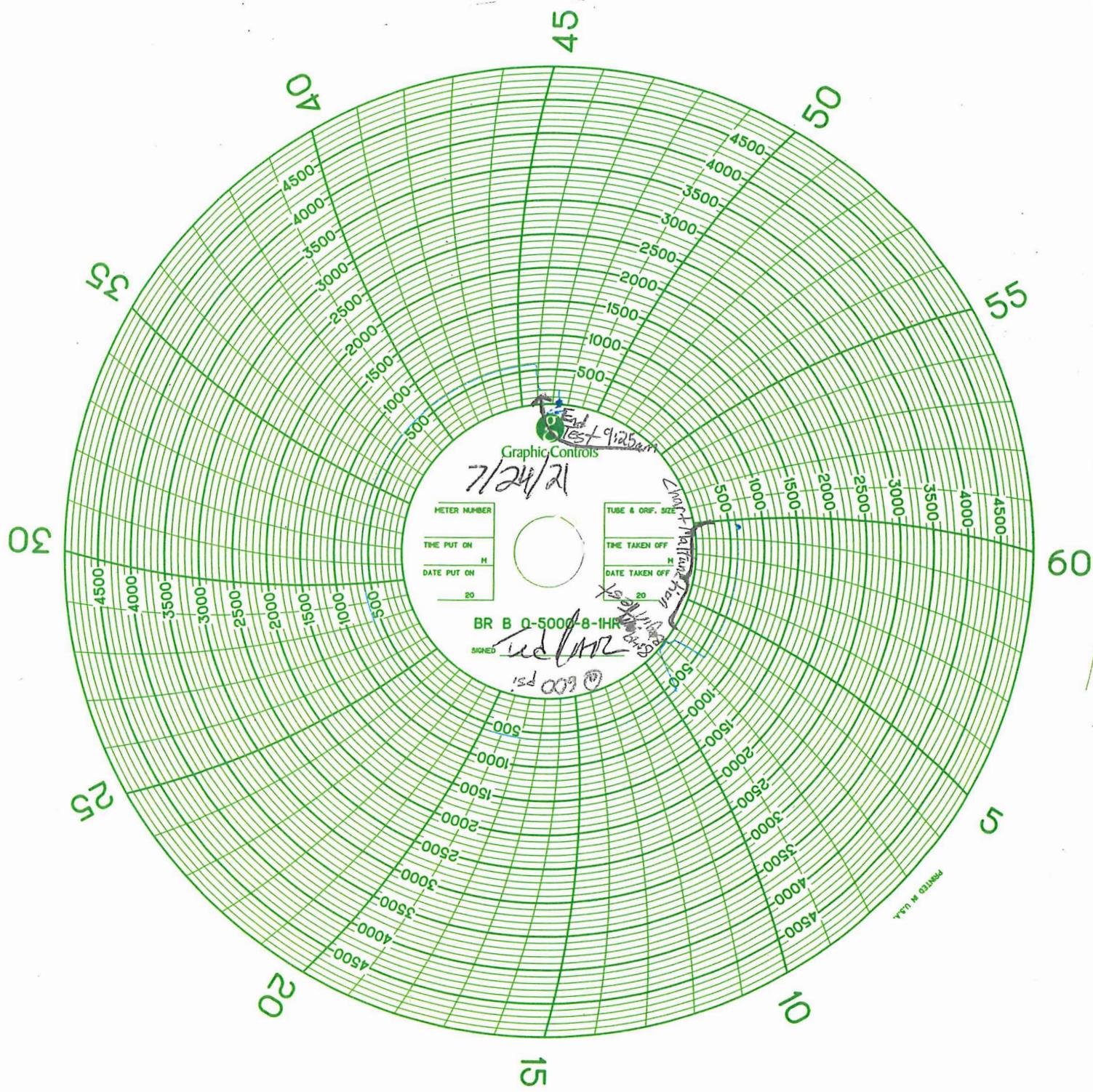
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Hamlet TITLE EHSR Specialist DATE 07-28-2021

Type or print name Kim Hamlet E-mail address: khamlet@lucid-energy.com PHONE: 575-810-6055

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):



Lucid Energy Group
 Metropolis #1 API 30-015-31905
 1650 FSL 1650 FWL
 Unit K, Sec. 36, T18S, R25E

Pressure Service Driver Ted Paiz
 1 hour clock Cert #: U1C041206_61821

Pressure Recorder Calibration Certificate

Company Name: Pressure Services Certificate #: U1C041206_61821

Recorder Type: American Serial #: U1C041206

Pressure Range 1: 1000 Accuracy: +/- 0.2% PSIG

Pressure Range 2: NA Accuracy: +/- 0.2% PSIG

Temperature Range: NA Accuracy: NA

Pressure (Psi)			Temperature Test (F°)		
Increasing Pressure (PSIG)			Decreasing Pressure (PSIG)		
Applied Pressure	Indicated Pressure	Error %	Applied Pressure	Indicated Pressure	Error %
0	0	0	800	800	0
100	100	0	600	600	0
300	300	0	400	400	0
500	500	0	200	200	0
700	700	0	50	50	0
1000	1000	0	0	0	0

Pressure (Psi)			Temperature Test (F°)		
Increasing Pressure (PSIG)			Decreasing Pressure (PSIG)		
Applied Pressure	Indicated Pressure	Error %	Applied Pressure	Indicated Pressure	Error %
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

This is to certify that this instrument has been inspected and calibrated using a certified 10,000 psi Crystal Gauge.

Calibrated By: Chris Villeneuve

Signature: 

Date: 6-18-2021

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 38444

CONDITIONS

Operator: Lucid Artesia Company 201 S. Fourth Street Artesia, NM 88210	OGRID: 147831
	Action Number: 38444
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
bpowell	Ensure future charts are in compliance with the pressure requirements. They should be ran with a recorder and chart which comply with 1000# max chart and no greater than a 2 hr clock.	11/10/2021