

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05212
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>O</u> <u>990'</u> feet from the <u>S</u> line and <u>1800</u> from the E Line <u>      </u> Section <u>36</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>25</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7012GR		9. OGRID Number
10. Pool name or Wildcat Upper Hospah		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

Spud Date: 8/26/19

Rig Release Date: 8/30/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. Menard TITLE Manager DATE 7/27/21

Type or print name David Burns E-mail address: db@cogllc.com PHONE: 337-534-8686

**For State Use Only**

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/10/2021

Conditions of Approval (if any):

## **Dominion Production**

### **Plug And Abandonment End Of Well Report**

#### **Hospah Sand Unit 25**

990' FSL & 1800' FEL, Section 36, T17N, R9W

McKinley County, NM / API 30-031-05212

#### **Work Summary:**

- 8/26/19** Made NMOCD P&A operations notifications at 8:00 AM MST.
- 8/26/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. L/D rod string and rod pump. N/U BOP and function tested. L/D 2-7/8" production tubing. Wellbore ready to be logged 8-27-19. Shut-in well for the day.
- 8/27/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. R/U wire line services. Ran CBL from TD at 1620' to surface. CBL results were sent to NMOCD office for review. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.
- 8/29/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. N/D wellhead, N/U BOP and function tested. P/U work string to 1620'. Circulated the hole clean with 20 bbls of fresh water. R/U cementing services. Pumped plug #1 from 1620'-1375' to cover the Upper Hospah open hole interval. WOC 4 hours. TIH and tagged plug #1 top at 1369'. Circulated the hole clean with 20 bbls of fresh water and attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U cementing services. Pumped plug #2 from 763'-500' to cover the Mancos formation top. TOOH with tubing. WOC overnight. Shut-in well for the day. Thomas Vermersch was NMOCD inspector on location.
- 8/30/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. TIH and tagged plug #2 top at 502'. R/U wire line services. Ran

7" gauge ring to 502'. RIH and perforated squeeze holes at 490'. P/U CR, TIH and set at 447'. R/U cementing services. Attempted to establish injection rate through CR at 447' and into perforations at 490' but was unsuccessful. Pumped plug #3 from 447'-110' to cover the Pt. Lookout formation top. WOC 4 hours. TIH and tagged plug #3 at 110'. R/U wire line services. RIH and perforated squeeze holes at 100'. P/U CR, TIH and set at 68'. R/U cementing services. Successfully circulated cement through CR at 68' and into perforations at 100' and back around and out at surface. Stung out of CR and pumped surface plug from 68' to surface. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD/BLM standards. Ran weighted tally tape down production casing and tagged cement 4' down. Topped-off well with 26 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Thomas Vermersch was NMOCD inspector on location.

#### **Plug Summary:**

##### **Plug #1: (Upper Hospah Sand Open Hole Interval and Formation Top 1620'-1369', 46 Sacks Class G Cement)**

Mixed 46 sx Class G cement and spotted a balanced plug to cover the Upper Hospah Sand open hole interval and formation top.

##### **Plug #2: (Mancos Formation Top 763'-502', 48 Sacks Class G Cement)**

Mixed 48 sx Class G cement and spotted a balanced plug to cover the Mancos and Pt. Lookout formation tops.

##### **Plug #3: (Pt. Lookout Formation Top and Surface Casing Shoe 447'-Surface, 133 Sacks Class G Cement(26 sx for top-off))**

Pumped plug #3 from 447'-110' to cover the Pt. Lookout formation top. WOC 4 hours. TIH and tagged plug #3 at 110'. R/U wire line services. RIH and perforated squeeze holes at 100'. P/U CR, TIH and set at 68'. R/U cementing services. Successfully circulated cement through CR at 68' and into perforations at 100' and back around and out at surface. Stung out of CR and pumped surface plug from 68' to surface. N/D BOP and cut-off wellhead. Installed P&A marker per NMOCD/BLM standards. Ran weighted tally tape down production casing and tagged cement 4' down. Topped-off well with 26 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

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## Wellbore Diagram

Hospah Sand Unit 25  
API #: 3003105212  
McKinley County, New Mexico

### Plug 3

447 feet - Surface  
447 feet plug  
133 sacks of Class G Cement  
26 sacks for top-off

### Plug 2

763 feet - 502 feet  
261 feet plug  
48 sacks of Class G Cement

### Plug 1

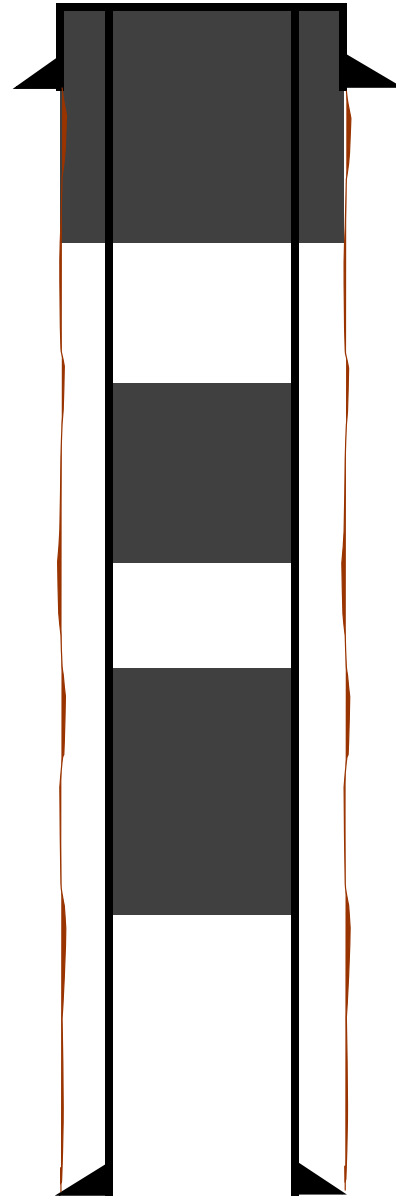
1620 feet - 1369 feet  
251 feet plug  
46 sacks of Class G Cement

### Surface Casing

8.625" 24# @ 78 ft

### Production Casing

5.5" 14# @ 1625 ft





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CONDITIONS  
  
Action 39976

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 39976
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	11/10/2021