

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Rec'd 06/12/2020 - NMOCD For Page 1058 Revised April 3, 2017						
1. WELL API NO. 30-025-43901										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Ryno SWD 6. Well Number: 001						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER Plug Back										
8. Name of Operator Goodnight Midstream Permian LLC				9. OGRID 372311						
10. Address of Operator 5910 North Central Expressway, Suite 580, Dallas, TX 75206				11. Pool name or Wildcat SWD; San Andres						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	17	21S	36E		1450	N	708	E	Lea
BH:										
13. Date Spudded 05/27/2020	14. Date T.D. Reached 06/05/2020	15. Date Rig Released 06/06/2020		16. Date Completed (Ready to Produce) 06/06/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3612 GT				
18. Total Measured Depth of Well 11,500		19. Plug Back Measured Depth 5625		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4380-5560 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED		
13 3/8	54 & 48		1348		17 1/2	975 sx Cl C Circ to surface				
9 5/8	40		5893		12 1/2	2000 sx Cl C TOC 600 - Temp Survey				
7	26		10556		8 3/4	1010 sx Cl C & H Circ to Surf				
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 4380-5560 20", 4spf					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4380-5560 Acidize with 357 bbls 15% HCL					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments MIT; C-103										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 06/06/2020				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		

Signature *Denise Jones*
Date 06/10/2020Printed
Name Denise Jones

Title Regulatory Analyst

E-mail Address djones@cambrianmgmt.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10000	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10154	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 10441	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 10744	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya 11167	T. Point Lookout	T. Elbert
T. San Andres 3435	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger 11270	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash 12461	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 8060	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43901
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Goodnight Midstream Permianb LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5910 North Central Expressway, Suite 580, Dallas, TX 75206		7. Lease Name or Unit Agreement Name Ryno SWD
4. Well Location Unit Letter <u>H</u> : <u>1450</u> feet from the <u>North</u> line and <u>708</u> feet from the <u>East</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GL		9. OGRID Number 372311
		10. Pool name or Wildcat SWD; San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Plug Back ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We plugged back the well as follows:

- 1) Run CIBP and set @ 10489'
- 2) TIH; Spotted 25 sx CI H cmt on top of CIBP
- 3) POOH to 8000', Spot 25 sx CI C neat. WOC and tagged
- 4) POOH to 6020', spot 70 sx CI C – TOC @ 5625'
- 5) Perf 4380-5560, 20', 4 spf
- 6) Acidize w/357 bbls 15% HCL
- 7) Set pkr @@ 4350'
- 8) RIH w/107 jts 4 1/2" LTC tbg
- 9) Performed MIT - passed

Spud Date:

5/27/2020

Rig Release Date:

6/06/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 06/10/2020

Type or print name Denise Jones E-mail address: djones@cambridgemanagement.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 07/13/2020

Conditions of Approval (if any):

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Goodnight Midstream Permian LLC</i>	API Number <i>30-005-43901</i>
Property Name <i>Ryno SWD</i>	Well No. <i>001</i>

Surface Location									
UL - Lot <i>H</i>	Section <i>17</i>	Township <i>21 S</i>	Range <i>36 E</i>		Feet from <i>1450</i>	N/S Line <i>N</i>	Feet From <i>708</i>	E/W Line <i>E</i>	County <i>Lea</i>

Well Status							DATE
TA'D WELL YES	<i>NO</i>	SHUT-IN YES	<i>NO</i>	INJ INJECTOR	<i>SWD</i>	OIL PRODUCER GAS	<i>6/05/2020</i>

OBSERVED DATA

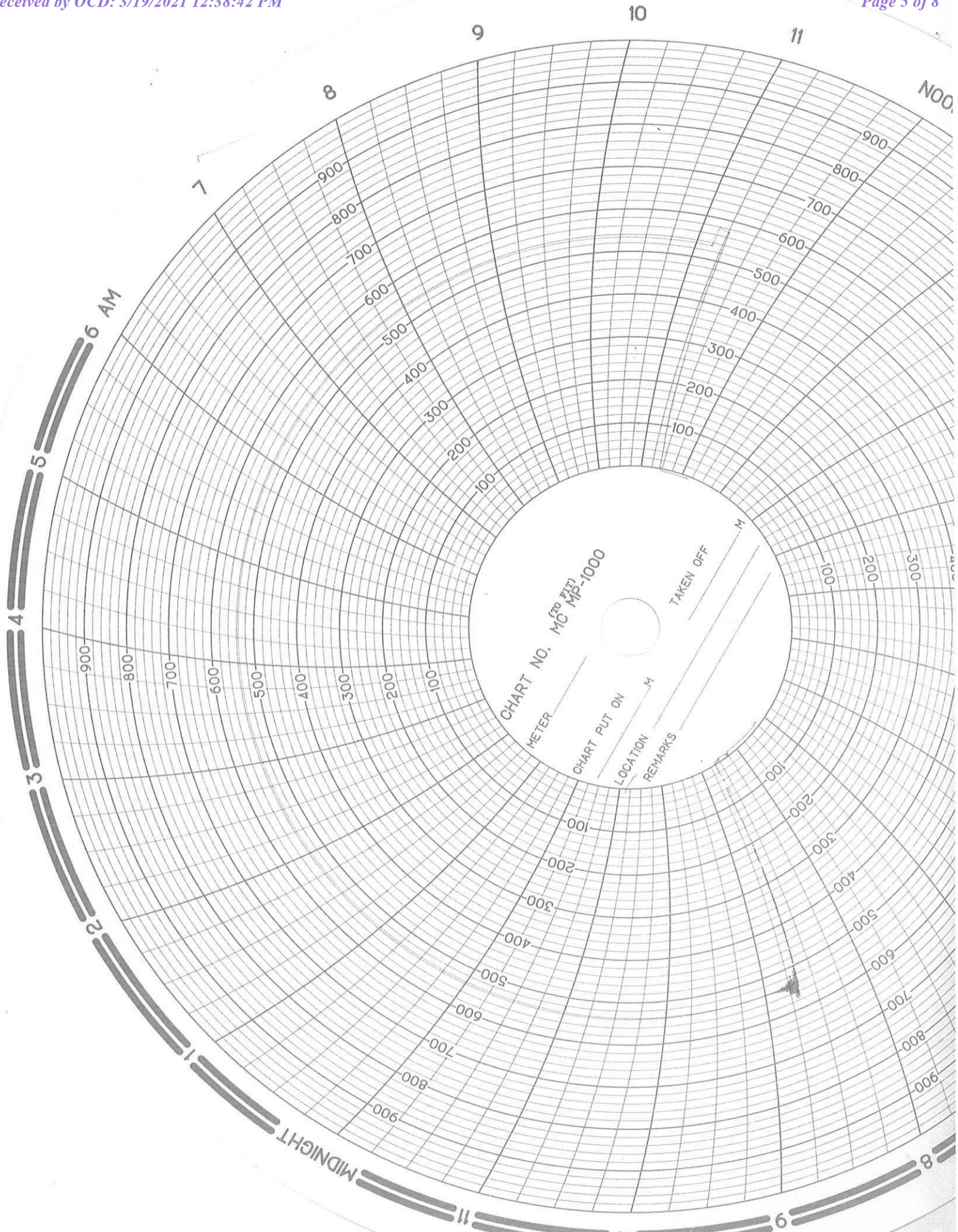
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>NA</i>	<i>NA</i>	<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Test run after plug back.

Signature: <i>Denise Jones</i>	OIL CONSERVATION DIVISION
Printed name: <i>Denise Jones</i>	Entered into RBDMS
Title: <i>Regulatory Analyst</i>	Re-test
E-mail Address: <i>djones@cambridgemanagement.com</i>	
Date: <i>6/10/20</i>	Phone: <i>432-620-9181</i>
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



SAMC Transports LLC
Truck #5

Chart SN# 202 E489606
6/05/2020

Operator

Shirley

Jan L. - Morgan Oil Tools

Ryno #7560
API 30-025-43941
Jesse Flores

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 21406

ACKNOWLEDGMENTS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 21406
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 21406

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 21406
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/15/2021