



Well Name: CBM A POD 11 G	Well Location: T27N / R14W / SEC 11 / SWNE / 36.5908 / -108.29571	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G10081773	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453533500X1	Well Status: Gas Well Shut In	Operator: NAVAJO NATION OIL & GAS COMPANY

Notice of Intent

Sundry ID: 2156914

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/14/2021

Time Sundry Submitted: 01:25

Date proposed operation will begin: 04/23/2021

Procedure Description: P&A Procedure attached no rec plan as been previously approved by BIA and NAPI

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CBM_Pod_A_11G_1_20210414132459.pdf

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Operator: NAVAJO NATION OIL & GAS COMPANY

Conditions of Approval

Additional Reviews

27N14W11GKI_CBM_POD_A_11G_1_20210609101320.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: VANESSA FIELDS

Signed on: APR 14, 2021 01:21 PM

Name: NAVAJO NATION OIL & GAS COMPANY

Title: Regulatory Manager

Street Address: 7415 EAST MAIN STREET

City: FARMINGTON

State: NM

Phone: (505) 327-4892

Email address: VANESSA@WALSHENG.NET

Field Representative

Representative Name: VANESSA FIELDS

Street Address: 7415 EAST MAIN STREET

City: FARMINGTON

State: NM

Zip: 87402

Phone: (150)578-7910

Email address: vanessa@walsheng.net

BLM Point of Contact

BLM POC Name: DAVE J MANKIEWICZ

BLM POC Title: AFM-Minerals

BLM POC Phone: 5055647761

BLM POC Email Address: DMANKIEW@BLM.GOV

Disposition: Approved

Disposition Date: 06/09/2021

Signature: Dave Mankiewicz

P&A Procedure

Navajo Nation Oil & Gas Company – CBM Pod A 11G #1

Basin Fruitland Coal

2249' FNL & 2052' FEL, Section 11, T27N, R14W

San Juan County, New Mexico, API #30-045-35335

Plug & Abandonment Procedure:

Note: All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat 1.15 ft³/sk or equivalent. Cement calculation based on 5.5" 15.5# casing. Cement was circulated to surface during primary cement jobs on both the surface and production strings. This well was never completed.

Prior to Mobilization

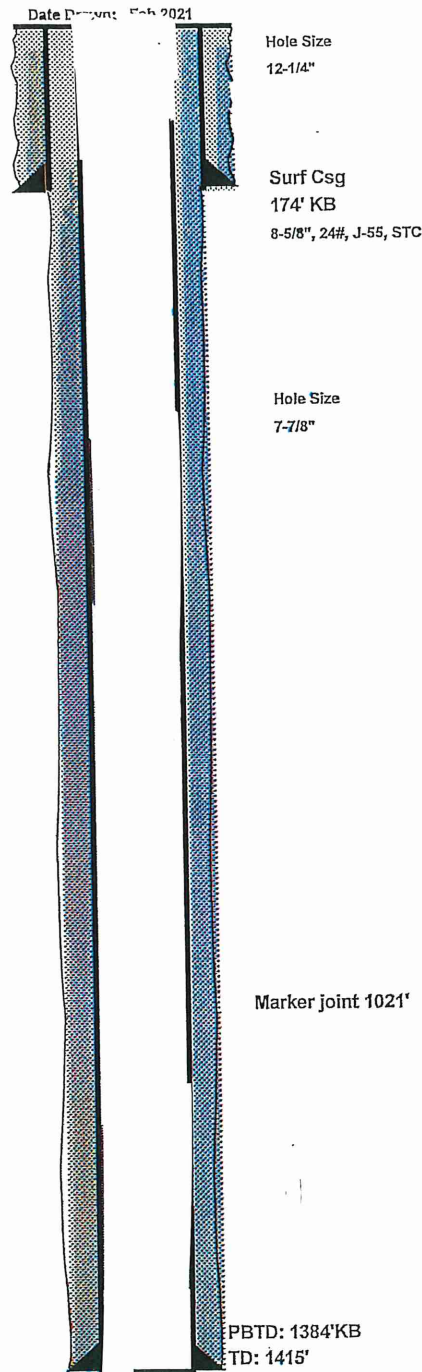
1. Notify BLM & NN Minerals Dept
2. Verify all cement volumes based on actual slurry to be pumped. Calculations based on 1.15 ft³/sk.
3. Comply with all COA's from BLM & NN Minerals Dept

P&A Procedure

1. MIRU Service rig and cement equipment
2. ND WH, NU BOP, RU rig floor and 2 3/8" handling tools
3. Pressure test casing to 500 psi (note this well was never completed).
4. PU 2-3/8" workstring & TIH to 1230'. Load hole and circulate clean if necessary.
5. **Plug #1, 1080' - 1230' (Picture Cliffs Top at 1180', NO Perfs):** Mix & pump 14 sx (16.1 ft³) of Class G neat cement (or equivalent) in a balanced plug. PU to 620' and reverse circulate to clean tubing.
6. **Plug #2, 470' - 620' (Fruitland Top at 470'):** Mix & pump 14 sx (16.1 ft³) of Class G neat cement (or equivalent) in a balanced plug. PU to 50' and reverse circulate to clean tubing.
7. **Plug #3, Surface' – 50' (8 5/8" surface casing shoe at 174').** Note: Circulated 10 bbls of cement to surface on primary surface casing cement job. Mix and pump ~5 sx (6 ft³) to fill inside of casing. Top off as necessary.
8. ND BOP and cut off wellhead below surface casing flange, top off casing and annulus as necessary. Install P&A marker and cut off and/or remove anchors. RD, MOL - Restore location as directed.

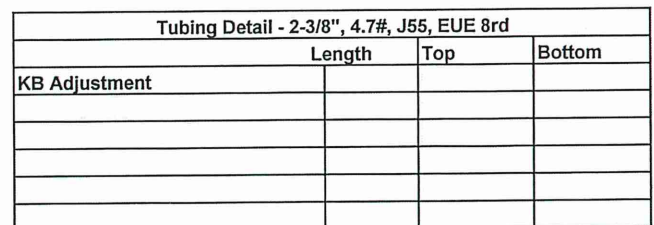
John Thompson
Engineer

Well/Facility:	CBM POD A 11G-1	Well Status:	DUC
Operator:	NNOGC	Orig Oper:	NNOGC
Lease/Op Agmt:		Prod Interval:	
Field:	Basin FTC	API #:	30-045-35335
County:	San Juan	GL/KB:	5924' GL (5' KB)
State:	NM	TD:	1415'
Spud:	2/16/2012	PBTD:	1384'
Comp. Date:		LAT:	36.5908
1st Prod:		LONG:	108.29571
Xmas tree:			
Surface Loc:	2249' FNL, 2052' FEL		
Sec-Twn-Rge:	Section 11, T27N, R14W		
Comments:			

[illegible]

Prod Csg @ 1408'KB
42 Joints of 5.5", 15.5lb, J55 LT&C
CMT: LEAD 150SX(289.5cf) Halliburton Lite, TAIL: 115SX(135.5cf)

[illegible]

[illegible]

BLM FLUID MINERALS Geologic Report

Date Completed: 6/8/2021

Well No. CBM POD A 11G #1 (API# 30-045-35335)	Location	2249	FNL	&	2052	FEL
Lease No. NO-G-1008-1773	Sec. 11	T27N				R14W
Operator NNOGC Exploration & Production, LLC	County	San Juan	State	New Mexico		
Total Depth 1415'	PBTD 1384'	Formation	Pictured Cliffs (PBTD), Lewis (TD)			
Elevation (GL) 5924'		Elevation (KB)	5929'			

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/Fresh water sands
Nacimiento Fm					Fresh water sands
Ojo Alamo Ss					Aquifer (fresh water)
Kirtland Shale	Surface	884			Possible usable water near surface
Fruitland Fm	884	1207			Coal/Gas/Possible water
Pictured Cliffs Ss	1207	PBTD			Gas
Lewis Shale					
Chacra					
Cliff House (La Ventana) Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/probable water
Sanostee					
Graneros Shale					
Dakota Ss					Gas/potential oil/water
Morrison					Water/possible gas

Remarks:

P & A

- No well log available for the subject well, tops were estimated based on well logs for Reference Well #1.
- BLM formation top estimates for all formations vary from Operator estimates.
- Plug #1 (Pictured Cliffs) bottom should be brought down to 1257' to cover 50' below BLM formation top estimate @ 1207'.
- Plug #2 (Fruitland) in the P&A procedure is too shallow to cover BLM estimate, please add a plug to cover BLM Fruitland top @ 884'.
- Recommend adjusting Plug #3 (Surface) to extend 50' below the surface casing shoe which is @ 176'.
- This well was never completed.

Reference Well:

1) **Formation Tops**
(Surface-Gallup)
Miami Oil Producers, Inc.
Ojo Alamo #1
Sec. 14, T27N, R14W
GL 5982' KB 5989'

Prepared by: Chris Wenman

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 61755

COMMENTS

Operator: NNOGC EXPLORATION AND PRODUCTION, LLC 1625 Broadway Denver, CO 80202	OGRID: 292875
	Action Number: 61755
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
kpickford	KP GEO Review 11/15/2021	11/15/2021

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CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	11/15/2021
kpickford	Adhere to BLM approved plugs (see GEO report)	11/15/2021