

|                                        |                                                                         |                                     |
|----------------------------------------|-------------------------------------------------------------------------|-------------------------------------|
| Well Name: DOMINATOR 25<br>FEDERAL COM | Well Location: T25S / R33E / SEC 25 /<br>SWSW / 32.095022 / -103.531715 | County or Parish/State: LEA /<br>NM |
| Well Number: 713H                      | Type of Well: OIL WELL                                                  | Allottee or Tribe Name:             |
| Lease Number: NMNM121958               | Unit or CA Name: DOMINATOR 25 FED<br>COM WELLS-WLF                      | Unit or CA Number:<br>NMNM138694    |
| US Well Number: 300254474700S1         | Well Status: Producing Oil Well                                         | Operator: COG OPERATING<br>LLC      |

Notice of Intent

|                                                |                                      |
|------------------------------------------------|--------------------------------------|
| Type of Submission: Notice of Intent           | Type of Action Temporary Abandonment |
| Date Sundry Submitted: 08/31/2021              | Time Sundry Submitted: 01:00         |
| Date proposed operation will begin: 12/22/2021 |                                      |

**Procedure Description:** COG Operating LLC respectfully requests temporary abandonment of the Dominator 25 Federal Com #713H. Three additional wells will be drilled on the same pad as the Dominator 25 Federal Com #713H so it will need to have production tubing pulled and the wellhead reduced to ground level in order to safely execute the drilling and completion of the new wells on this pad. Temporary abandonment operations are expected to begin December 22nd, 2021. This well is expected to be put back on production in the fourth quarter of 2022. 1.) MIRU pulling unit, ND tree, NU BOP. 2.) POOH w/ production tubing. 3.) RIH w/ CIBP and set +/-75ft above top perforation at 12,709ft. 4.) Spot 25 sacks of Class H cement on top of CIBP. 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid. 6.) Test casing to 500psi for 30min and document with test pressure recording device. 7.) ND BOP and install TA cap. 8.) RDMO. See attachments for current wellbore diagram, proposed wellbore diagram, and perforation depths.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Dominator\_25\_Federal\_713H\_Proposed\_TA\_WBD\_20210831125957.pdf
- Dominator\_25\_Federal\_713H\_Perf\_Summary\_20210831125946.pdf
- Dominator\_25\_Federal\_713H\_Current\_WBD\_20210831125938.pdf
- Dominator\_25\_Federal\_Com\_713H\_TA\_Justification\_and\_Procedure\_20210831125928.pdf

Accepted for Record Only

SUBJECT TO LIKE  
APPROVAL BY BLM

K 7

NMOCD 11/17/21

Received by OCD: 11/11/2021 3:38:03 PM

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|                                        |                                                                         |                                     |
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Conditions of Approval

Specialist Review

REVISED\_TA\_PROCEDURE\_20210902092138.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: MAYTE REYES

Signed on: AUG 31, 2021 01:00 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 925 N ELDRIDGE PARKWAY

City: HOUSTONState: TX

Phone: (281) 293-1000

Email address: MAYTE.X.REYES@CONOCOPHILLIPS.COM

Field Representative

Representative Name: Gerald Herrera

Street Address: 2208 West Main Street

City: ArtesiaState: NMZip: 88210

Phone: (575)748-6940

Email address: gerald.a.herrera@conocophillips.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 09/02/2021

Signature: Zota Stevens

#### REVISED TA PROCEDURE

- 1.) MIRU pulling unit, ND tree, NU BOP.
- 2.) POOH w/ production tubing.
- 3.) RIH w/ CIBP and set +/-50 ft above top perforation at 12,709ft.
- 4.) Spot 25 sacks of Class H cement on top of CIBP. **WOC AND TAG**
- 5.) Tag top of cement and displace wellbore with corrosion inhibited fluid.
- 6.) Test casing to 500psi for 30min and document with test pressure recording device.
- 7.) ND BOP and install TA cap.
- 8.) RDMO.

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, **placed with tubing**.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**Well Name: DOMINATOR 25 FED COM 713H Submit Subsequent Report and well bore diagram with all Perforations and CIBP with tops of cement. Well may be approved to be TA for a period of 6 months or until 06/30/2022 after successful MIT and subsequent report is submitted. If well is not brought into production by 06/30/2022, operator shall P&A the well.**

API: 30-025-44747  
 SPUD: 7/21/2018  
 FRR: 10/20/2018  
 RIG: McVay 8

**Dominator 25 Federal #713H**  
 Salado Draw Northeast / Wolfcamp  
 Lea County

Sec 25 T/B 25-S R/Svy 33-E  
 SHL: 280' FSL & 892' FWL  
 BHL: 236' FNL & 1,022' FWL (est.)  
 Sec 25 T/B 25-S R/Svy 33-E  
 GL: 3,341'  
 KB: 3,367'  
 ZERO: 26'

| HOLE SIZE | MW (ppg) | BHST (F) | Evaluation |
|-----------|----------|----------|------------|
| 14.75"    | 8.4      |          | No Logs    |
| 9.875"    | 9.6      |          | No Logs    |
| 6.75"     | 12.4     | 172°F    | Mud Logs   |

**Surface Casing @ 1,157'**  
 10.75 45.5 ppf L-80HC BTC  
 Circulated 237 sx cement

**Intermediate Casing @ 11,840'**  
 7.625 29.7 ppf L-80HP BTC  
 DV Tool @ 5,138'  
 stg 1: 280 sx circulated  
 stg 2: 118 sx circulated

KOP @ 12,250'  
 EOC @ 13,196'  
 EOL @ 17,315'

Average TVD in Lateral 12,686'

**Production Casing @ 17,315'**  
 5.5/5 23/18 ppf P-110 RYCC/RV CDC-HTQ  
 FC (PBDT) 17,289'  
 Notes: Planned Wet Shoe  
 Circulated: 267 sx cement  
 5.5" x 5" XO: 11,323'  
 MJ: 12,095'

5.5"x5" Casing Crossover at 11,323ft

## Dominator 25 Federal #713H

COG Operating LLC

## Perfs Summary Sheet

|          | Cluster 1 | Cluster 2 | Cluster 3 | Cluster 4 | Cluster 5 | Cluster 6 | Cluster 7 | Cluster 8 |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| Stage 1  | 17,245    | 17223     | 17200     | 17178     | 17155     | 17133     | 17110     | 17088     |
| Stage 2  | 17066     | 17043     | 17021     | 16998     | 16976     | 16954     | 16931     | 16909     |
| Stage 3  | 16886     | 16864     | 16841     | 16819     | 16797     | 16774     | 16752     | 16729     |
| Stage 4  | 16707     | 16685     | 16662     | 16640     | 16617     | 16595     | 16572     | 16550     |
| Stage 5  | 16528     | 16505     | 16483     | 16460     | 16438     | 16416     | 16393     | 16371     |
| Stage 6  | 16348     | 16326     | 16303     | 16281     | 16259     | 16236     | 16214     | 16191     |
| Stage 7  | 16169     | 16147     | 16124     | 16102     | 16079     | 16057     | 16034     | 16012     |
| Stage 8  | 15990     | 15967     | 15945     | 15922     | 15900     | 15878     | 15855     | 15833     |
| Stage 9  | 15810     | 15788     | 15765     | 15743     | 15721     | 15698     | 15676     | 15653     |
| Stage 10 | 15631     | 15609     | 15586     | 15564     | 15541     | 15519     | 15496     | 15474     |
| Stage 11 | 15452     | 15429     | 15407     | 15384     | 15362     | 15340     | 15317     | 15295     |
| Stage 12 | 15272     | 15250     | 15227     | 15205     | 15183     | 15160     | 15138     | 15115     |
| Stage 13 | 15093     | 15071     | 15048     | 15026     | 15003     | 14981     | 14958     | 14936     |
| Stage 14 | 14914     | 14891     | 14869     | 14846     | 14824     | 14802     | 14779     | 14757     |
| Stage 15 | 14734     | 14712     | 14689     | 14667     | 14645     | 14622     | 14600     | 14577     |
| Stage 16 | 14555     | 14533     | 14510     | 14488     | 14465     | 14443     | 14420     | 14398     |
| Stage 17 | 14376     | 14353     | 14331     | 14308     | 14286     | 14264     | 14241     | 14219     |
| Stage 18 | 14196     | 14174     | 14151     | 14129     | 14107     | 14084     | 14062     | 14039     |
| Stage 19 | 14017     | 13995     | 13972     | 13950     | 13927     | 13905     | 13882     | 13860     |
| Stage 20 | 13838     | 13815     | 13793     | 13770     | 13748     | 13726     | 13703     | 13681     |
| Stage 21 | 13658     | 13636     | 13613     | 13591     | 13569     | 13546     | 13524     | 13501     |
| Stage 22 | 13479     | 13457     | 13434     | 13412     | 13389     | 13367     | 13344     | 13322     |
| Stage 23 | 13300     | 13277     | 13255     | 13232     | 13210     | 13188     | 13165     | 13143     |
| Stage 24 | 13120     | 13098     | 13075     | 13053     | 13031     | 13008     | 12986     | 12963     |
| Stage 25 | 12941     | 12919     | 12896     | 12874     | 12851     | 12829     | 12806     | 12784     |

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5.5"x5" Casing Crossover at 11,323ft

25 sacks Class H Cement top at 12,443ft

CIBP 75ft above top perf at 12,709ft

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 61497

CONDITIONS

|                                                                           |                                                            |
|---------------------------------------------------------------------------|------------------------------------------------------------|
| Operator:<br>COG OPERATING LLC<br>600 W Illinois Ave<br>Midland, TX 79701 | OGRID:<br>229137                                           |
|                                                                           | Action Number:<br>61497                                    |
|                                                                           | Action Type:<br>[C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

|            |                         |                |
|------------|-------------------------|----------------|
| Created By | Condition               | Condition Date |
| kfortner   | Like approval; from BLM | 11/17/2021     |