Ceined by Opp Po Appropriate Bistrict Of I	State of 1 tev		Form C-103 ¹ of 5		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name 8. Well Number		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
Type of Well: Oil Well Gas Well Other Name of Operator			9. OGRID Number		
3. Address of Operator			10. Pool name or Wildcat		
4. Well Location					
Unit Letter:_	feet from the	line and	feet fro	om theline	
Section	Township	Range	NMPM	County	
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc	e.)		
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete of starting any proposed we proposed completion or recomplete of the starting and proposed we proposed completion or recomplete or re	rk). SEE RULE 19.15.7.14 N	CASING/CEMEN OTHER: e all pertinent details, an	nd give pertinent dat		
Spud Date:	Rig Relea	se Date:			
I hereby certify that the information	above is true and complete to	the best of my knowled	ge and belief.		
SIGNATURE Reesa Fu	sherTITLE_		D	ATE	
Type or print name For State Use Only	E-mail ac	ldress:	PI	HONE:	
APPROVED BY: Conditions of Approval (if any):	TITLE_	UIC Manage	erD <i>A</i>	ATE11/24/2021	

Apache

Deepening Procedure

Date: September 2, 2021

Subject: NEDU 615 Deepening

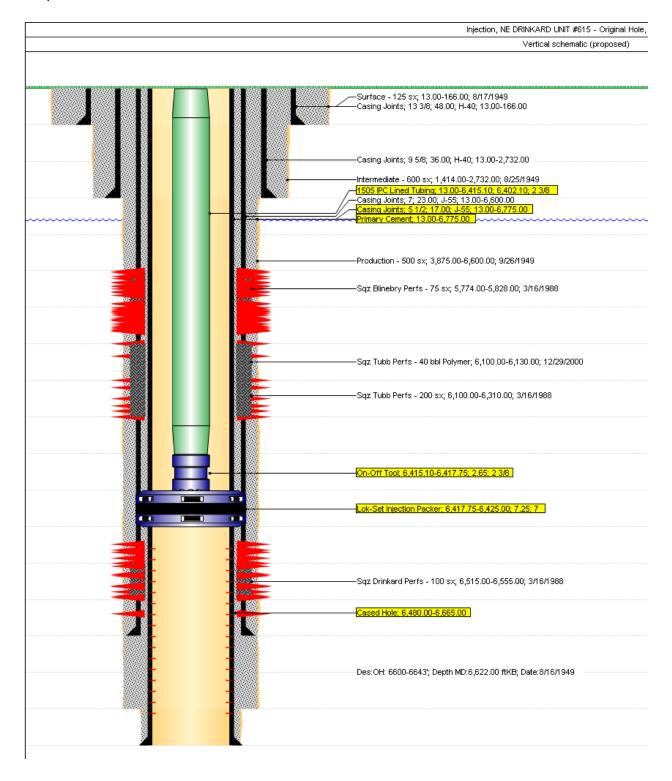
Procedure

- 1. RU WSU, ND WH and NU BOP.
- 2. POOH w/all injection string and LD TBG and PKR.
- 3. PU workstring, RU air-foam unit and MU bit and RIH to cleanout to PBTD and drill past TD to 6,675', POOH.
- 4. MU bit and scraper and clean casing out to PBTD, stand back workstring and prep for casing run.
- 5. RU casing crew and RIH with 5.5" liner and land casing at 6,775'.
- 6. RU cementers and pump primary liner cement job. RD cementers and WOC.
- 7. RIH w/bit and drill out cement to casing shoe, POOH WS.
- 8. RU WL and perforate 5.5" liner from 6,480'-6,665'.
- RIH w/WS and treatment packer and acidize perforations w/10,000 gals HCL and ball sealers.
 POOH LD WS.
- 10. RIH w/new 1505 IPC 2-3/8" J-55 TBG and injection packer and set at 6,425'
- 11. RDMO WSU and turn well to injection

Current WBD

Injection, NE DRINKARD UNIT #615 - Original Hole, 9/2/2021 9:49:51 AM Vertical schematic (actual) 166.00; Depth Plug Drilled Out To: -17 1/2 in Surface; 13 3/8 in; H-40; 48.00 lb/ft; 166.00 ftKB 2,732.00; Depth Plug Drilled Out To: Inter 1; 9 5/8 in; H-40; 36.00 lb/ft; 2,732.00 ftKB -8 1/2 in 6,600.00; Depth Plug Drilled Out To: -3; Tubing - Injection; 2 3/8 in; 1.218 in; 13.00-5,708.12 ftKB; 5,695.1 Fill: 5,996'-6,700'; 6,423.69; 9/2/2021 -Prod 1; 7 in; J-55; 23.00 lb/ft; 6,600.00 ftKB OH: 6600-6643'; 6,622.00; 8/16/1949

Proposed WBD



District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 47399

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	47399
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created	Condition	Condition
Ву		Date
	1. Cemented liner is to be pressure tested per 19.15.16.10 NMAC prior to perforation. 2. Mechanical integrity test with tubing and packer in place to be conducted and accepted by OCD prior to commencing injection. OCD Inspection Supervisor to be notified 48 hours prior to MIT to allow for witnessing of test. STEP RATE TEST REQUIRED: operator shall conduct a step rate test (SRT) on the new completion and submit results to OCD Engineering prior to resuming the use of the maximum surface injection pressure (MSIP) approved under IPI-185. OCD shall review the SRT to determine compliance with IPI-185 and possible modification, if necessary.	11/24/2021