

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 304270

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746		2. OGRID Number 372224
		3. API Number 30-025-49593
4. Property Code 320762	5. Property Name RED BUD 25 36 32 STATE COM	6. Well No. 107H

7. Surface Location

UL - Lot P	Section 32	Township 25S	Range 36E	Lot Idn P	Feet From 200	N/S Line S	Feet From 972	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot A	Section 29	Township 25S	Range 36E	Lot Idn A	Feet From 50	N/S Line N	Feet From 940	E/W Line E	County Lea
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9. Pool Information

WC-025 G-09 S263619C;WOLFCAMP	98234
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3003
16. Multiple N	17. Proposed Depth 11492	18. Formation Wolfcamp	19. Contractor	20. Spud Date 8/1/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	68	1351	1113	0
Int1	9.875	7.625	29.7	10654	2383	0
Prod	6.75	5.5	23	11492	1697	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	2500	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Electronically filed by Christie Hanna	Approved By: Paul F Kautz	
Title:	Title: Geologist	
Email Address: channa@ameredev.com	Approved Date: 11/24/2021	Expiration Date: 11/24/2023
Date: 11/22/2021	Phone: 737-300-4723	Conditions of Approval Attached

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 304270

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 2901 Via Fortuna Austin, TX 78746	API Number: 30-025-49593
	Well: RED BUD 25 36 32 STATE COM #107H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



H₂S Drilling Operation Plan

1. All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:

- a. Characteristics of H₂S
- b. Physical effects and hazards
- c. Principal and operation of H₂S detectors, warning system and briefing areas
- d. Evacuation procedure, routes and first aid
- e. Proper use of safety equipment and life support systems
- f. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

2. Briefing Area:

- a. Two perpendicular areas will be designated by signs and readily accessible.
- b. Upon location entry there will be a designated area to establish all safety compliance criteria (1.) has been met.

3. H₂S Detection and Alarm Systems:

- a. H₂S sensors/detectors shall be located on the drilling rig floor, in the base of the sub structure/cellar area, and on the mud pits in the shale shaker area. Additional H₂S detectors may be placed as deemed necessary. All detectors will be set to initiate visual alarm at 10 ppm and visual with audible at 14 ppm and all equipment will be calibrated every 30 days or as needed.
- b. An audio alarm will be installed on the derrick floor and in the top doghouse.

4. Protective Equipment for Essential Personnel:

- a. **Breathing Apparatus:**
 - i. Rescue Packs (SCBA) - 1 Unit shall be placed at each briefing area.
 - ii. Two (SCBA) Units will be stored in safety trailer on location.
 - iii. Work/Escapes packs - 1 Unit will be available on rig floor in doghouse for emergency evacuation for driller.
- b. **Auxiliary Rescue Equipment:**
 - i. Stretcher
 - ii. 2 - OSHA full body harnesses
 - iii. 100 ft. 5/8" OSHA approved rope
 - iv. 1 - 20# class ABC fire extinguisher

5. Windsock and/or Wind Streamers:

- a. Windsock at mud pit area should be high enough to be visible.
- b. Windsock on the rig floor should be high enough to be visible.

6. Communication:

- a. While working under mask scripting boards will be used for communication where applicable.
- b. Hand signals will be used when script boards are not applicable.



H₂S Drilling Operation Plan

- c. Two way radios will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at Drilling Foreman's Office.
- 7. **Drill Stem Testing:** - No Planned DST at this time.
- 8. **Mud program:**
 - a. If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.
- 9. **Metallurgy:**
 - a. All drill strings, casing, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
 - b. Drilling Contractor supervisor will be required to be familiar with the effect H₂S has on tubular goods and other mechanical equipment provided through contractor.



H₂S Contingency Plan

Emergency Procedures

In the event of a release of H₂S, the first responder(s) must:

- Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- Evacuate any public places encompassed by the 100 ppm ROE.
- Be equipped with H₂S monitors and air packs in order to control the release.
- Use the “buddy system” to ensure no injuries occur during the response.
- Take precautions to avoid personal injury during this operation.
- Contact Operator and/or local officials the aid in operation. See list of phone numbers attached.
- Have received training in the:
 - o Detection of H₂S and
 - o Measures for protection against the gas,
 - o Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air=1	2 ppm	N/A	1000 ppm

Contacting Authorities

Ameredev Operating LLC personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including direction to site. The following call list of essential and potential responders has been prepared for use during a release. Ameredev Operating LLC’s response must be in coordination with the State of New Mexico’s “Hazardous Materials Emergency Response Plan” (HMER)



H₂S Contingency Plan

Ameredev Operating LLC – Emergency Phone 737-300-4799			
Key Personnel:			
Name	Title	Office	Mobile
Floyd Hammond	Chief Operating officer	737-300-4724	512-783-6810
Shane McNeely	Operations Engineer	737-300-4729	432-413-8593
Joe Bob Jones	Construction Foreman		432-260-9261

<u>Artesia</u>			
Ambulance			911
State Police			575-746-2703
City Police			575-746-2703
Sheriff's Office			575-746-9888
Fire Department			575-746-2701
Local Emergency Planning Committee			575-746-2122
New Mexico Oil Conservation Division			575-748-1283
<u>Carlsbad</u>			
Ambulance			911
State Police			575-885-3137
City Police			575-885-2111
Sheriff's Office			575-887-7551
Fire Department			575-887-3798
Local Emergency Planning Committee			575-887-6544
US Bureau of Land Management			575-887-6544
<u>Santa Fe</u>			
New Mexico Emergency Response Commission (Santa Fe)			505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs			505-827-9126
New Mexico State Emergency Operations Center			505-476-9635
<u>National</u>			
National Emergency Response Center (Washington, D.C.)			800-424-8802
<u>Medical</u>			
Flight for Life - 4000 24th St.; Lubbock, TX			806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX			806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM			505-842-4433
.SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM			505-842-4949



American Resource Development LLC.

Ameredev Operating TZ

Lea County, NM (N83-NME)

Red Bud_Holly

Red Bud State Com 25-36-32 107H

107H

Plan: Prelim 01 - 359.45

Standard Planning Report

23 October, 2021



American Resource Development LLC.

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Project	Lea County, NM (N83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Red Bud_Holly				
Site Position:		Northing:	394,038.95 usft	Latitude:	32.07894640
From:	Lat/Long	Easting:	866,383.48 usft	Longitude:	-103.28388310
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "		

Well	Red Bud State Com 25-36-32 107H					
Well Position	+N/-S	0.00 usft	Northing:	394,475.48 usft	Latitude:	32.08012871
	+E/-W	0.00 usft	Easting:	867,037.46 usft	Longitude:	-103.28175821
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,002.00 usft
Grid Convergence:		0.56 °				

Wellbore	107H				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/23/2021	6.36	59.80	47,403.36320673

Design	Prelim 01 - 359.45				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.45	

Plan Survey Tool Program	Date	10/23/2021			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	21,797.37	Prelim 01 - 359.45 (107H)	OWSG MWD Rev 5	
				OWSG MWD - Standard	



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Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,366.67	5.50	167.00	2,366.10	-17.13	3.96	1.50	1.50	0.00	167.00	
6,600.05	5.50	167.00	6,580.00	-412.49	95.23	0.00	0.00	0.00	0.00	
6,966.72	0.00	0.00	6,946.10	-429.62	99.19	1.50	-1.50	0.00	180.00	
10,773.02	0.00	0.00	10,752.40	-429.62	99.19	0.00	0.00	0.00	0.00	
11,273.02	60.00	349.15	11,165.90	-195.16	54.25	12.00	12.00	0.00	349.15	
11,526.57	88.81	359.45	11,233.52	45.09	31.83	12.00	11.36	4.06	20.66	
12,381.60	88.81	359.45	11,251.27	899.90	23.57	0.00	0.00	0.00	0.00	01-T01-01(RB-107H)
12,387.65	88.69	359.45	11,251.40	905.94	23.51	2.00	-2.00	0.05	178.44	
13,381.53	88.69	359.45	11,274.13	1,899.52	13.97	0.00	0.00	0.00	0.00	02-T02-02(RB-107H)
13,405.50	89.17	359.45	11,274.58	1,923.48	13.74	2.00	2.00	0.00	-0.07	
14,381.31	89.17	359.45	11,288.74	2,899.15	4.36	0.00	0.00	0.00	0.00	03-T03-03(RB-107H)
14,415.07	89.84	359.45	11,289.03	2,932.90	4.03	2.00	2.00	0.00	0.05	
15,380.99	89.84	359.45	11,291.66	3,898.78	-5.24	0.00	0.00	0.00	0.00	04-T04-04(RB-107H)
15,383.31	89.80	359.45	11,291.67	3,901.09	-5.26	2.00	-2.00	-0.03	-179.27	
16,380.66	89.80	359.45	11,295.19	4,898.40	-14.85	0.00	0.00	0.00	0.00	05-T05-05(RB-107H)
16,385.37	89.70	359.45	11,295.21	4,903.10	-14.90	2.00	-2.00	0.01	179.65	
17,380.35	89.70	359.45	11,300.36	5,898.03	-24.45	0.00	0.00	0.00	0.00	06-T06-06(RB-107H)
17,419.74	88.92	359.45	11,300.84	5,937.40	-24.83	2.00	-2.00	0.00	-179.96	
18,380.21	88.92	359.45	11,319.01	6,897.66	-34.06	0.00	0.00	0.00	0.00	07-T07-07(RB-107H)
18,464.74	87.23	359.45	11,321.86	6,982.13	-34.87	2.00	-2.00	0.00	179.98	
19,381.00	87.23	359.45	11,366.21	7,897.28	-43.66	0.00	0.00	0.00	0.00	08-T08-08(RB-107H)
19,432.98	86.19	359.45	11,369.20	7,949.17	-44.16	2.00	-2.00	0.00	-179.97	
20,382.86	86.19	359.45	11,432.39	8,896.91	-53.27	0.00	0.00	0.00	0.00	09-T09-09(RB-107H)
20,424.35	87.02	359.45	11,434.86	8,938.32	-53.67	2.00	2.00	0.00	0.04	
21,383.92	87.02	359.45	11,484.82	9,896.54	-62.87	0.00	0.00	0.00	0.00	10-T10-10(RB-107H)
21,498.74	89.31	359.45	11,488.50	10,011.29	-63.97	2.00	2.00	0.00	-0.01	
21,797.71	89.31	359.45	11,492.09	10,310.22	-66.85	0.00	0.00	0.00	0.00	12-PBHL-940FEL(RB



American Resource Development LLC

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Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,191.00	0.00	0.00	1,191.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,654.00	0.00	0.00	1,654.00	0.00	0.00	0.00	0.00	0.00	0.00
Salado									
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	1.50	167.00	2,099.99	-1.28	0.29	-1.28	1.50	1.50	0.00
2,200.00	3.00	167.00	2,199.91	-5.10	1.18	-5.11	1.50	1.50	0.00
2,300.00	4.50	167.00	2,299.69	-11.47	2.65	-11.50	1.50	1.50	0.00
2,366.67	5.50	167.00	2,366.10	-17.13	3.96	-17.17	1.50	1.50	0.00
2,400.00	5.50	167.00	2,399.28	-20.25	4.67	-20.29	0.00	0.00	0.00
2,500.00	5.50	167.00	2,498.82	-29.59	6.83	-29.65	0.00	0.00	0.00
2,600.00	5.50	167.00	2,598.36	-38.93	8.99	-39.01	0.00	0.00	0.00
2,700.00	5.50	167.00	2,697.90	-48.26	11.14	-48.37	0.00	0.00	0.00
2,800.00	5.50	167.00	2,797.44	-57.60	13.30	-57.73	0.00	0.00	0.00
2,900.00	5.50	167.00	2,896.98	-66.94	15.45	-67.09	0.00	0.00	0.00
3,000.00	5.50	167.00	2,996.52	-76.28	17.61	-76.45	0.00	0.00	0.00
3,100.00	5.50	167.00	3,096.06	-85.62	19.77	-85.81	0.00	0.00	0.00
3,200.00	5.50	167.00	3,195.60	-94.96	21.92	-95.16	0.00	0.00	0.00
3,266.71	5.50	167.00	3,262.00	-101.19	23.36	-101.41	0.00	0.00	0.00
Tansill									
3,300.00	5.50	167.00	3,295.14	-104.30	24.08	-104.52	0.00	0.00	0.00
3,400.00	5.50	167.00	3,394.68	-113.64	26.24	-113.88	0.00	0.00	0.00
3,500.00	5.50	167.00	3,494.22	-122.98	28.39	-123.24	0.00	0.00	0.00
3,600.00	5.50	167.00	3,593.76	-132.31	30.55	-132.60	0.00	0.00	0.00
3,700.00	5.50	167.00	3,693.30	-141.65	32.70	-141.96	0.00	0.00	0.00
3,789.11	5.50	167.00	3,782.00	-149.98	34.62	-150.30	0.00	0.00	0.00
Capitan									
3,800.00	5.50	167.00	3,792.84	-150.99	34.86	-151.32	0.00	0.00	0.00
3,900.00	5.50	167.00	3,892.38	-160.33	37.02	-160.68	0.00	0.00	0.00
4,000.00	5.50	167.00	3,991.92	-169.67	39.17	-170.04	0.00	0.00	0.00
4,100.00	5.50	167.00	4,091.46	-179.01	41.33	-179.40	0.00	0.00	0.00
4,200.00	5.50	167.00	4,191.00	-188.35	43.48	-188.76	0.00	0.00	0.00
4,300.00	5.50	167.00	4,290.54	-197.69	45.64	-198.12	0.00	0.00	0.00
4,400.00	5.50	167.00	4,390.08	-207.03	47.80	-207.48	0.00	0.00	0.00



American Resource Development LLC

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.00	5.50	167.00	4,489.62	-216.36	49.95	-216.83	0.00	0.00	0.00
4,600.00	5.50	167.00	4,589.16	-225.70	52.11	-226.19	0.00	0.00	0.00
4,700.00	5.50	167.00	4,688.70	-235.04	54.26	-235.55	0.00	0.00	0.00
4,800.00	5.50	167.00	4,788.23	-244.38	56.42	-244.91	0.00	0.00	0.00
4,900.00	5.50	167.00	4,887.77	-253.72	58.58	-254.27	0.00	0.00	0.00
5,000.00	5.50	167.00	4,987.31	-263.06	60.73	-263.63	0.00	0.00	0.00
5,095.12	5.50	167.00	5,082.00	-271.94	62.78	-272.53	0.00	0.00	0.00
Lamar									
5,100.00	5.50	167.00	5,086.85	-272.40	62.89	-272.99	0.00	0.00	0.00
5,177.50	5.50	167.00	5,164.00	-279.64	64.56	-280.24	0.00	0.00	0.00
Bell Canyon									
5,200.00	5.50	167.00	5,186.39	-281.74	65.04	-282.35	0.00	0.00	0.00
5,300.00	5.50	167.00	5,285.93	-291.08	67.20	-291.71	0.00	0.00	0.00
5,400.00	5.50	167.00	5,385.47	-300.42	69.36	-301.07	0.00	0.00	0.00
5,500.00	5.50	167.00	5,485.01	-309.75	71.51	-310.43	0.00	0.00	0.00
5,600.00	5.50	167.00	5,584.55	-319.09	73.67	-319.79	0.00	0.00	0.00
5,700.00	5.50	167.00	5,684.09	-328.43	75.82	-329.14	0.00	0.00	0.00
5,800.00	5.50	167.00	5,783.63	-337.77	77.98	-338.50	0.00	0.00	0.00
5,900.00	5.50	167.00	5,883.17	-347.11	80.14	-347.86	0.00	0.00	0.00
6,000.00	5.50	167.00	5,982.71	-356.45	82.29	-357.22	0.00	0.00	0.00
6,100.00	5.50	167.00	6,082.25	-365.79	84.45	-366.58	0.00	0.00	0.00
6,200.00	5.50	167.00	6,181.79	-375.13	86.60	-375.94	0.00	0.00	0.00
6,300.00	5.50	167.00	6,281.33	-384.47	88.76	-385.30	0.00	0.00	0.00
6,400.00	5.50	167.00	6,380.87	-393.80	90.92	-394.66	0.00	0.00	0.00
6,500.00	5.50	167.00	6,480.41	-403.14	93.07	-404.02	0.00	0.00	0.00
6,600.05	5.50	167.00	6,580.00	-412.49	95.23	-413.38	0.00	0.00	0.00
6,700.00	4.00	167.00	6,679.60	-420.55	97.09	-421.46	1.50	-1.50	0.00
6,800.00	2.50	167.00	6,779.44	-426.08	98.37	-427.00	1.50	-1.50	0.00
6,900.00	1.00	167.00	6,879.39	-429.05	99.05	-429.99	1.50	-1.50	0.00
6,966.72	0.00	0.00	6,946.10	-429.62	99.19	-430.55	1.50	-1.50	0.00
6,967.62	0.00	0.00	6,947.00	-429.62	99.19	-430.55	0.00	0.00	0.00
Brushy Canyon									
7,000.00	0.00	0.00	6,979.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,100.00	0.00	0.00	7,079.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,200.00	0.00	0.00	7,179.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,300.00	0.00	0.00	7,279.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,400.00	0.00	0.00	7,379.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,500.00	0.00	0.00	7,479.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,600.00	0.00	0.00	7,579.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,700.00	0.00	0.00	7,679.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,800.00	0.00	0.00	7,779.38	-429.62	99.19	-430.55	0.00	0.00	0.00
7,900.00	0.00	0.00	7,879.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,000.00	0.00	0.00	7,979.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,038.62	0.00	0.00	8,018.00	-429.62	99.19	-430.55	0.00	0.00	0.00
Bone Spring Lime									
8,100.00	0.00	0.00	8,079.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,200.00	0.00	0.00	8,179.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,300.00	0.00	0.00	8,279.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,400.00	0.00	0.00	8,379.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,500.00	0.00	0.00	8,479.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,600.00	0.00	0.00	8,579.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,700.00	0.00	0.00	8,679.38	-429.62	99.19	-430.55	0.00	0.00	0.00
8,800.00	0.00	0.00	8,779.38	-429.62	99.19	-430.55	0.00	0.00	0.00



American Resource Development LLC

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.00	0.00	0.00	8,879.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,000.00	0.00	0.00	8,979.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,100.00	0.00	0.00	9,079.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,200.00	0.00	0.00	9,179.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,300.00	0.00	0.00	9,279.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,400.00	0.00	0.00	9,379.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,500.00	0.00	0.00	9,479.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,515.62	0.00	0.00	9,495.00	-429.62	99.19	-430.55	0.00	0.00	0.00
First Bone Spring									
9,600.00	0.00	0.00	9,579.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,700.00	0.00	0.00	9,679.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,800.00	0.00	0.00	9,779.38	-429.62	99.19	-430.55	0.00	0.00	0.00
9,900.00	0.00	0.00	9,879.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,000.00	0.00	0.00	9,979.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,024.62	0.00	0.00	10,004.00	-429.62	99.19	-430.55	0.00	0.00	0.00
Second Bone Spring									
10,100.00	0.00	0.00	10,079.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,200.00	0.00	0.00	10,179.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,300.00	0.00	0.00	10,279.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,400.00	0.00	0.00	10,379.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,500.00	0.00	0.00	10,479.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,574.62	0.00	0.00	10,554.00	-429.62	99.19	-430.55	0.00	0.00	0.00
Upper Third Bone Spring									
10,600.00	0.00	0.00	10,579.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,700.00	0.00	0.00	10,679.38	-429.62	99.19	-430.55	0.00	0.00	0.00
10,773.02	0.00	0.00	10,752.40	-429.62	99.19	-430.55	0.00	0.00	0.00
KOP: 10773.02' MD, -430.55' VS, 10752.40' TVD									
10,775.00	0.24	349.15	10,754.38	-429.62	99.19	-430.55	12.03	12.03	0.00
10,800.00	3.24	349.15	10,779.37	-428.87	99.04	-429.80	12.00	12.00	0.00
10,825.00	6.24	349.15	10,804.28	-426.85	98.65	-427.77	12.00	12.00	0.00
10,850.00	9.24	349.15	10,829.05	-423.54	98.02	-424.46	12.00	12.00	0.00
10,875.00	12.24	349.15	10,853.61	-418.97	97.14	-419.88	12.00	12.00	0.00
10,900.00	15.24	349.15	10,877.89	-413.13	96.03	-414.04	12.00	12.00	0.00
10,925.00	18.24	349.15	10,901.83	-406.06	94.67	-406.95	12.00	12.00	0.00
10,950.00	21.24	349.15	10,925.36	-397.77	93.08	-398.65	12.00	12.00	0.00
10,975.00	24.24	349.15	10,948.41	-388.28	91.26	-389.14	12.00	12.00	0.00
11,000.00	27.24	349.15	10,970.93	-377.62	89.22	-378.46	12.00	12.00	0.00
11,025.00	30.24	349.15	10,992.85	-365.82	86.96	-366.64	12.00	12.00	0.00
11,050.00	33.24	349.15	11,014.11	-352.90	84.48	-353.70	12.00	12.00	0.00
11,075.00	36.24	349.15	11,034.65	-338.92	81.80	-339.68	12.00	12.00	0.00
11,100.00	39.24	349.15	11,054.42	-323.89	78.92	-324.63	12.00	12.00	0.00
11,125.00	42.24	349.15	11,073.36	-307.87	75.85	-308.58	12.00	12.00	0.00
11,150.00	45.24	349.15	11,091.42	-290.89	72.60	-291.58	12.00	12.00	0.00
11,175.00	48.24	349.15	11,108.55	-273.02	69.17	-273.67	12.00	12.00	0.00
11,200.00	51.24	349.15	11,124.71	-254.28	65.58	-254.90	12.00	12.00	0.00
11,225.00	54.24	349.15	11,139.84	-234.74	61.83	-235.33	12.00	12.00	0.00
11,250.00	57.24	349.15	11,153.91	-214.45	57.95	-215.00	12.00	12.00	0.00
11,255.76	57.93	349.15	11,157.00	-209.68	57.03	-210.22	12.00	12.00	0.00
Third Bone Spring									
11,273.02	60.00	349.15	11,165.90	-195.16	54.25	-195.67	12.00	12.00	0.00
11,275.00	60.22	349.25	11,166.89	-193.47	53.92	-193.98	12.00	11.23	4.88
11,300.00	63.04	350.43	11,178.76	-171.82	50.05	-172.29	12.00	11.25	4.74
11,325.00	65.86	351.56	11,189.55	-149.54	46.52	-149.98	12.00	11.29	4.51



American Resource Development LLC

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,350.00	68.69	352.64	11,199.20	-126.70	43.35	-127.12	12.00	11.32	4.31
11,375.00	71.53	353.67	11,207.71	-103.37	40.55	-103.75	12.00	11.35	4.15
11,378.92	71.97	353.83	11,208.94	-99.67	40.15	-100.05	12.00	11.36	4.07
100FLL: 11378.92' MD, 71.97°INC, 353.83°AZ									
11,382.64	72.39	353.98	11,210.07	-96.15	39.77	-96.53	12.00	11.37	4.05
00-FTP-940FEL(RB-107H)									
11,400.00	74.37	354.68	11,215.04	-79.59	38.13	-79.95	12.00	11.37	3.99
11,425.00	77.22	355.65	11,221.18	-55.45	36.09	-55.79	12.00	11.39	3.90
11,450.00	80.07	356.61	11,226.10	-30.99	34.43	-31.32	12.00	11.40	3.82
11,475.00	82.92	357.54	11,229.80	-6.30	33.17	-6.62	12.00	11.41	3.75
11,500.00	85.77	358.47	11,232.26	18.56	32.31	18.25	12.00	11.42	3.70
11,526.57	88.81	359.45	11,233.51	45.09	31.83	44.78	12.00	11.42	3.68
EOC: 11526.57' MD, 44.78' VS, 11233.51' TVD									
11,600.00	88.81	359.45	11,235.04	118.50	31.12	118.20	0.00	0.00	0.00
11,700.00	88.81	359.45	11,237.12	218.47	30.15	218.17	0.00	0.00	0.00
11,800.00	88.81	359.45	11,239.19	318.45	29.19	318.15	0.00	0.00	0.00
11,900.00	88.81	359.45	11,241.27	418.42	28.22	418.13	0.00	0.00	0.00
12,000.00	88.81	359.45	11,243.35	518.40	27.25	518.11	0.00	0.00	0.00
12,100.00	88.81	359.45	11,245.42	618.37	26.29	618.09	0.00	0.00	0.00
12,200.00	88.81	359.45	11,247.50	718.34	25.32	718.07	0.00	0.00	0.00
12,300.00	88.81	359.45	11,249.57	818.32	24.36	818.05	0.00	0.00	0.00
12,381.60	88.81	359.45	11,251.27	899.90	23.57	899.63	0.00	0.00	0.00
01-T01-01(RB-107H)									
12,387.65	88.69	359.45	11,251.40	905.94	23.51	905.67	2.00	-2.00	0.05
12,400.00	88.69	359.45	11,251.68	918.29	23.39	918.02	0.00	0.00	0.00
12,500.00	88.69	359.45	11,253.97	1,018.26	22.43	1,018.00	0.00	0.00	0.00
12,600.00	88.69	359.45	11,256.26	1,118.23	21.47	1,117.97	0.00	0.00	0.00
12,700.00	88.69	359.45	11,258.55	1,218.20	20.51	1,217.94	0.00	0.00	0.00
12,800.00	88.69	359.45	11,260.83	1,318.17	19.55	1,317.92	0.00	0.00	0.00
12,900.00	88.69	359.45	11,263.12	1,418.14	18.59	1,417.89	0.00	0.00	0.00
13,000.00	88.69	359.45	11,265.41	1,518.10	17.63	1,517.87	0.00	0.00	0.00
13,100.00	88.69	359.45	11,267.69	1,618.07	16.67	1,617.84	0.00	0.00	0.00
13,200.00	88.69	359.45	11,269.98	1,718.04	15.71	1,717.81	0.00	0.00	0.00
13,300.00	88.69	359.45	11,272.27	1,818.01	14.75	1,817.79	0.00	0.00	0.00
13,381.53	88.69	359.45	11,274.13	1,899.52	13.97	1,899.29	0.00	0.00	0.00
02-T02-02(RB-107H)									
13,405.50	89.17	359.45	11,274.58	1,923.48	13.74	1,923.26	2.00	2.00	0.00
13,500.00	89.17	359.45	11,275.95	2,017.97	12.83	2,017.75	0.00	0.00	0.00
13,600.00	89.17	359.45	11,277.40	2,117.95	11.87	2,117.74	0.00	0.00	0.00
13,700.00	89.17	359.45	11,278.85	2,217.94	10.91	2,217.73	0.00	0.00	0.00
13,800.00	89.17	359.45	11,280.31	2,317.92	9.95	2,317.72	0.00	0.00	0.00
13,900.00	89.17	359.45	11,281.76	2,417.91	8.98	2,417.71	0.00	0.00	0.00
14,000.00	89.17	359.45	11,283.21	2,517.89	8.02	2,517.70	0.00	0.00	0.00
14,100.00	89.17	359.45	11,284.66	2,617.88	7.06	2,617.69	0.00	0.00	0.00
14,200.00	89.17	359.45	11,286.11	2,717.86	6.10	2,717.68	0.00	0.00	0.00
14,300.00	89.17	359.45	11,287.56	2,817.85	5.14	2,817.67	0.00	0.00	0.00
14,381.31	89.17	359.45	11,288.74	2,899.15	4.36	2,898.97	0.00	0.00	0.00
03-T03-03(RB-107H)									
14,400.00	89.54	359.45	11,288.95	2,917.83	4.18	2,917.66	2.00	2.00	0.00
14,415.07	89.84	359.45	11,289.03	2,932.90	4.03	2,932.73	2.00	2.00	0.00
14,500.00	89.84	359.45	11,289.26	3,017.83	3.22	3,017.66	0.00	0.00	0.00
14,600.00	89.84	359.45	11,289.53	3,117.82	2.26	3,117.66	0.00	0.00	0.00
14,700.00	89.84	359.45	11,289.81	3,217.82	1.30	3,217.66	0.00	0.00	0.00



American Resource Development LLC

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,800.00	89.84	359.45	11,290.08	3,317.81	0.34	3,317.66	0.00	0.00	0.00
14,900.00	89.84	359.45	11,290.35	3,417.81	-0.62	3,417.66	0.00	0.00	0.00
15,000.00	89.84	359.45	11,290.62	3,517.80	-1.58	3,517.66	0.00	0.00	0.00
15,100.00	89.84	359.45	11,290.90	3,617.80	-2.54	3,617.66	0.00	0.00	0.00
15,200.00	89.84	359.45	11,291.17	3,717.79	-3.50	3,717.65	0.00	0.00	0.00
15,300.00	89.84	359.45	11,291.44	3,817.79	-4.46	3,817.65	0.00	0.00	0.00
15,380.99	89.84	359.45	11,291.66	3,898.78	-5.24	3,898.65	0.00	0.00	0.00
04-T04-04(RB-107H)									
15,383.31	89.80	359.45	11,291.67	3,901.09	-5.26	3,900.96	2.00	-2.00	-0.03
15,400.00	89.80	359.45	11,291.73	3,917.78	-5.42	3,917.65	0.00	0.00	0.00
15,500.00	89.80	359.45	11,292.08	4,017.78	-6.39	4,017.65	0.00	0.00	0.00
15,600.00	89.80	359.45	11,292.43	4,117.77	-7.35	4,117.65	0.00	0.00	0.00
15,700.00	89.80	359.45	11,292.79	4,217.77	-8.31	4,217.65	0.00	0.00	0.00
15,800.00	89.80	359.45	11,293.14	4,317.76	-9.27	4,317.65	0.00	0.00	0.00
15,900.00	89.80	359.45	11,293.49	4,417.76	-10.23	4,417.65	0.00	0.00	0.00
16,000.00	89.80	359.45	11,293.85	4,517.75	-11.19	4,517.65	0.00	0.00	0.00
16,100.00	89.80	359.45	11,294.20	4,617.75	-12.15	4,617.65	0.00	0.00	0.00
16,200.00	89.80	359.45	11,294.55	4,717.74	-13.12	4,717.65	0.00	0.00	0.00
16,300.00	89.80	359.45	11,294.91	4,817.74	-14.08	4,817.65	0.00	0.00	0.00
16,380.66	89.80	359.45	11,295.19	4,898.40	-14.85	4,898.31	0.00	0.00	0.00
05-T05-05(RB-107H)									
16,385.37	89.70	359.45	11,295.21	4,903.10	-14.90	4,903.02	2.00	-2.00	0.01
16,400.00	89.70	359.45	11,295.29	4,917.73	-15.04	4,917.65	0.00	0.00	0.00
16,500.00	89.70	359.45	11,295.81	5,017.72	-16.00	5,017.65	0.00	0.00	0.00
16,600.00	89.70	359.45	11,296.32	5,117.72	-16.96	5,117.64	0.00	0.00	0.00
16,700.00	89.70	359.45	11,296.84	5,217.71	-17.92	5,217.64	0.00	0.00	0.00
16,800.00	89.70	359.45	11,297.36	5,317.71	-18.88	5,317.64	0.00	0.00	0.00
16,900.00	89.70	359.45	11,297.88	5,417.70	-19.84	5,417.64	0.00	0.00	0.00
17,000.00	89.70	359.45	11,298.39	5,517.69	-20.80	5,517.64	0.00	0.00	0.00
17,100.00	89.70	359.45	11,298.91	5,617.69	-21.76	5,617.64	0.00	0.00	0.00
17,200.00	89.70	359.45	11,299.43	5,717.68	-22.72	5,717.64	0.00	0.00	0.00
17,300.00	89.70	359.45	11,299.95	5,817.68	-23.68	5,817.64	0.00	0.00	0.00
17,380.35	89.70	359.45	11,300.36	5,898.03	-24.45	5,897.99	0.00	0.00	0.00
06-T06-06(RB-107H)									
17,400.00	89.31	359.45	11,300.53	5,917.67	-24.64	5,917.63	2.00	-2.00	0.00
17,419.74	88.92	359.45	11,300.84	5,937.40	-24.83	5,937.37	2.00	-2.00	0.00
17,500.00	88.92	359.45	11,302.36	6,017.65	-25.60	6,017.62	0.00	0.00	0.00
17,600.00	88.92	359.45	11,304.25	6,117.63	-26.56	6,117.60	0.00	0.00	0.00
17,700.00	88.92	359.45	11,306.14	6,217.60	-27.52	6,217.58	0.00	0.00	0.00
17,800.00	88.92	359.45	11,308.03	6,317.58	-28.49	6,317.56	0.00	0.00	0.00
17,900.00	88.92	359.45	11,309.92	6,417.56	-29.45	6,417.55	0.00	0.00	0.00
18,000.00	88.92	359.45	11,311.82	6,517.54	-30.41	6,517.53	0.00	0.00	0.00
18,100.00	88.92	359.45	11,313.71	6,617.51	-31.37	6,617.51	0.00	0.00	0.00
18,200.00	88.92	359.45	11,315.60	6,717.49	-32.33	6,717.49	0.00	0.00	0.00
18,300.00	88.92	359.45	11,317.49	6,817.47	-33.29	6,817.47	0.00	0.00	0.00
18,380.21	88.92	359.45	11,319.01	6,897.66	-34.06	6,897.66	0.00	0.00	0.00
07-T07-07(RB-107H)									
18,400.00	88.52	359.45	11,319.45	6,917.44	-34.25	6,917.45	2.00	-2.00	0.00
18,464.74	87.23	359.45	11,321.86	6,982.13	-34.87	6,982.14	2.00	-2.00	0.00
18,500.00	87.23	359.45	11,323.56	7,017.35	-35.21	7,017.37	0.00	0.00	0.00
18,600.00	87.23	359.45	11,328.41	7,117.23	-36.17	7,117.25	0.00	0.00	0.00
18,700.00	87.23	359.45	11,333.25	7,217.11	-37.13	7,217.13	0.00	0.00	0.00
18,800.00	87.23	359.45	11,338.09	7,316.99	-38.09	7,317.02	0.00	0.00	0.00



American Resource Development LLC

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well Red Bud State Com 25-36-32 107H
Company:	Ameredev Operating TZ	TVD Reference:	3002+25 @ 3027.00usft
Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,900.00	87.23	359.45	11,342.93	7,416.86	-39.05	7,416.90	0.00	0.00	0.00
19,000.00	87.23	359.45	11,347.77	7,516.74	-40.01	7,516.78	0.00	0.00	0.00
19,100.00	87.23	359.45	11,352.61	7,616.62	-40.97	7,616.66	0.00	0.00	0.00
19,200.00	87.23	359.45	11,357.45	7,716.50	-41.93	7,716.55	0.00	0.00	0.00
19,300.00	87.23	359.45	11,362.29	7,816.38	-42.89	7,816.43	0.00	0.00	0.00
19,381.00	87.23	359.45	11,366.21	7,897.28	-43.66	7,897.33	0.00	0.00	0.00
08-T08-08(RB-107H)									
19,400.00	86.85	359.45	11,367.20	7,916.25	-43.84	7,916.31	2.00	-2.00	0.00
19,432.98	86.19	359.45	11,369.20	7,949.17	-44.16	7,949.23	2.00	-2.00	0.00
19,500.00	86.19	359.45	11,373.66	8,016.04	-44.80	8,016.10	0.00	0.00	0.00
19,600.00	86.19	359.45	11,380.31	8,115.81	-45.76	8,115.88	0.00	0.00	0.00
19,700.00	86.19	359.45	11,386.97	8,215.59	-46.72	8,215.66	0.00	0.00	0.00
19,800.00	86.19	359.45	11,393.62	8,315.36	-47.68	8,315.43	0.00	0.00	0.00
19,900.00	86.19	359.45	11,400.27	8,415.13	-48.64	8,415.21	0.00	0.00	0.00
20,000.00	86.19	359.45	11,406.92	8,514.91	-49.60	8,514.99	0.00	0.00	0.00
20,100.00	86.19	359.45	11,413.58	8,614.68	-50.56	8,614.77	0.00	0.00	0.00
20,200.00	86.19	359.45	11,420.23	8,714.46	-51.52	8,714.55	0.00	0.00	0.00
20,300.00	86.19	359.45	11,426.88	8,814.23	-52.48	8,814.33	0.00	0.00	0.00
20,346.87	86.19	359.45	11,430.00	8,860.99	-52.93	8,861.09	0.00	0.00	0.00
Wolfcamp									
20,382.86	86.19	359.45	11,432.39	8,896.91	-53.27	8,897.01	0.00	0.00	0.00
09-T09-09(RB-107H)									
20,400.00	86.53	359.45	11,433.48	8,914.01	-53.44	8,914.11	2.00	2.00	0.00
20,424.35	87.02	359.45	11,434.86	8,938.32	-53.67	8,938.42	2.00	2.00	0.00
20,500.00	87.02	359.45	11,438.79	9,013.86	-54.40	9,013.97	0.00	0.00	0.00
20,600.00	87.02	359.45	11,444.00	9,113.72	-55.35	9,113.83	0.00	0.00	0.00
20,700.00	87.02	359.45	11,449.21	9,213.58	-56.31	9,213.70	0.00	0.00	0.00
20,800.00	87.02	359.45	11,454.42	9,313.44	-57.27	9,313.56	0.00	0.00	0.00
20,900.00	87.02	359.45	11,459.62	9,413.30	-58.23	9,413.42	0.00	0.00	0.00
21,000.00	87.02	359.45	11,464.83	9,513.16	-59.19	9,513.29	0.00	0.00	0.00
21,100.00	87.02	359.45	11,470.04	9,613.02	-60.15	9,613.15	0.00	0.00	0.00
21,200.00	87.02	359.45	11,475.24	9,712.88	-61.11	9,713.02	0.00	0.00	0.00
21,300.00	87.02	359.45	11,480.45	9,812.74	-62.07	9,812.88	0.00	0.00	0.00
21,383.92	87.02	359.45	11,484.82	9,896.54	-62.87	9,896.68	0.00	0.00	0.00
10-T10-10(RB-107H)									
21,400.00	87.34	359.45	11,485.61	9,912.60	-63.03	9,912.75	2.00	2.00	0.00
21,498.74	89.31	359.45	11,488.50	10,011.29	-63.97	10,011.44	2.00	2.00	0.00
21,500.00	89.31	359.45	11,488.51	10,012.55	-63.99	10,012.70	0.00	0.00	0.00
21,600.00	89.31	359.45	11,489.72	10,112.54	-64.95	10,112.69	0.00	0.00	0.00
21,700.00	89.31	359.45	11,490.92	10,212.52	-65.91	10,212.69	0.00	0.00	0.00
21,747.70	89.31	359.45	11,491.49	10,260.22	-66.37	10,260.39	0.00	0.00	0.00
100FLL: 21747.70' MD, 89.31°INC, 359.45°AZ - 11-LTP-940FEL(RB-107H)									
21,797.20	89.31	359.45	11,492.08	10,309.71	-66.84	10,309.88	0.00	0.00	0.00
20" Casing									
21,797.71	89.31	359.45	11,492.09	10,310.22	-66.85	10,310.39	0.00	0.00	0.00
TD: 21797.71' MD, 10310.39' VS, 11492.09' TVD - 13-T11-11(RB-107H) - 12-PBHL-940FEL(RB-107H)									



American Resource Development LLC

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Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
00-FTP-940FEL(RB-107 - plan misses target center by 12.20usft at 11382.63usft MD (11210.07 TVD, -96.15 N, 39.77 E) - Rectangle (sides W100.00 H600.00 D0.00)	0.00	359.45	11,219.69	-99.74	33.18	394,375.75	867,070.64	32.07985369	-103.28165424
01-T01-01(RB-107H) - plan hits target center - Point	0.00	0.00	11,251.27	899.90	23.57	395,375.38	867,061.03	32.08260144	-103.28165380
02-T02-02(RB-107H) - plan hits target center - Point	0.00	0.01	11,274.13	1,899.52	13.97	396,375.00	867,051.43	32.08534916	-103.28165332
03-T03-03(RB-107H) - plan hits target center - Point	0.00	0.00	11,288.74	2,899.15	4.36	397,374.63	867,041.82	32.08809689	-103.28165288
04-T04-04(RB-107H) - plan hits target center - Point	0.00	0.01	11,291.66	3,898.78	-5.24	398,374.26	867,032.22	32.09084463	-103.28165240
05-T05-05(RB-107H) - plan hits target center - Point	0.00	0.01	11,295.19	4,898.40	-14.85	399,373.88	867,022.61	32.09359234	-103.28165195
06-T06-06(RB-107H) - plan hits target center - Point	0.00	0.00	11,300.36	5,898.03	-24.45	400,373.51	867,013.01	32.09634008	-103.28165147
07-T07-07(RB-107H) - plan hits target center - Point	0.00	0.00	11,319.01	6,897.66	-34.06	401,373.14	867,003.40	32.09908782	-103.28165101
08-T08-08(RB-107H) - plan hits target center - Point	0.00	0.00	11,366.21	7,897.28	-43.66	402,372.76	866,993.80	32.10183553	-103.28165052
09-T09-09(RB-107H) - plan hits target center - Point	0.00	0.00	11,432.39	8,896.91	-53.27	403,372.39	866,984.19	32.10458326	-103.28165006
10-T10-10(RB-107H) - plan hits target center - Point	0.00	0.00	11,484.82	9,896.54	-62.87	404,372.02	866,974.59	32.10733100	-103.28164957
11-LTP-940FEL(RB-107) - plan hits target center - Point	0.00	0.00	11,491.49	10,260.22	-66.37	404,735.71	866,971.10	32.10833069	-103.28164939
12-PBHL-940FEL(RB-107) - plan hits target center - Point	0.00	0.00	11,492.09	10,310.22	-66.85	404,785.70	866,970.61	32.10846811	-103.28164937
13-T11-11(RB-107H) - plan misses target center by 586.00usft at 21797.71usft MD (11492.09 TVD, 10310.22 N, -66.85 E) - Point	0.00	0.00	11,499.14	10,896.16	-72.48	405,371.64	866,964.98	32.11007870	-103.28164910

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")	
21,797.20	11,492.08	20" Casing	20	24	



American Resource Development LLC

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Project:	Lea County, NM (N83-NME)	MD Reference:	3002+25 @ 3027.00usft
Site:	Red Bud_Holly	North Reference:	Grid
Well:	Red Bud State Com 25-36-32 107H	Survey Calculation Method:	Minimum Curvature
Wellbore:	107H		
Design:	Prelim 01 - 359.45		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,191.00	1,191.00	Rustler				
1,654.00	1,654.00	Salado				
3,266.71	3,262.00	Tansill				
3,789.11	3,782.00	Capitan				
5,095.12	5,082.00	Lamar				
5,177.50	5,164.00	Bell Canyon				
6,967.62	6,947.00	Brushy Canyon				
8,038.62	8,018.00	Bone Spring Lime				
9,515.62	9,495.00	First Bone Spring				
10,024.62	10,004.00	Second Bone Spring				
10,574.62	10,554.00	Upper Third Bone Spring				
11,255.76	11,157.00	Third Bone Spring				
20,346.87	11,430.00	Wolfcamp				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
10,773.02	10,752.40	-429.62	99.19	KOP: 10773.02' MD, -430.55' VS, 10752.40' TVD	
11,378.92	11,208.94	-99.67	40.15	100FLL: 11378.92' MD, 71.97° INC, 353.83° AZ	
11,526.57	11,233.51	45.09	31.83	EOC: 11526.57' MD, 44.78' VS, 11233.51' TVD	
21,747.70	11,491.49	10,260.22	-66.37	100FLL: 21747.70' MD, 89.31° INC, 359.45° AZ	
21,797.71	11,492.09	10,310.22	-66.85	TD: 21797.71' MD, 10310.39' VS, 11492.09' TVD	

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Electronically
Via E-permitting

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description **Effective May 25, 2021**

I. Operator: AMEREDEV OPERATING, LLC **OGRID:** 372224 **Date:** 11/19/2021

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Red Bud State COM 25 36 32 107H	30-025-_____	P-32-25-S-36-E	200'FSL & 972'FEL	+/- 1750	+/- 3400	+/- 2200

IV. Central Delivery Point Name: Red Bud CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Red Bud State COM 25 36 32 107H	30-025-_____	7/24/2022	8/24/2022	2/20/2023	4/6/2023	4/8/2023

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. ***If Operator checks this box, Operator will select one of the following:***

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

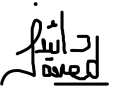
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	Dayeed Khan
Title:	Engineer
E-mail Address:	dkhan@ameredev.com
Date:	11/19/2021
Phone:	737-300-4735
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

19.15.27.8 (A)

Ameredev's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

19.15.27.8 (B) Venting and Flaring during drilling operations

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines
- The CTB will have properly sized separation equipment for maximum anticipated flowrates
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks with a closed

loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.

- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

19.15.27.8 (E) Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 Mcfd.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Ameredev will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance
- All natural gas is routed into the gas gathering system and directed to one of Ameredev's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All control equipment will be maintained to provide highest run-time possible
- All procedures are drafted to keep venting and flaring to the absolute minimum



Ameredev II, LLC

Wellbore Schematic

Well: Red Bud 25 36 32 State Com 107H
SHL: Sec. 32 25S-36E 200' FSL & 972' FEL
BHL: Sec. 29 25S-36E 50' FNL & 940' FEL
 Lea, NM
Wellhead: A - 13-5/8" 10M x 13-5/8" SOW
 B - 13-5/8" 10M x 13-5/8" 10M
 C - 13-5/8" 10M x 13-5/8" 10M
 Tubing Spool - 7-1/16" 15M x 13-3/8" 10M
Xmas Tree: 2-9/16" 10M
Tubing: 2-7/8" L-80 6.5# 8rd EUE

Co. Well ID: xxxxxx
AFE No.: xxxx-xxx
API No.: xxxxxxxxxxxx
GL: 3,003'
Field: Delaware
Objective: Wolfcamp A
TVD: 11,492'
MD: 21,798'
Rig: TBD **KB 27'**
E-Mail: Wellsite2@ameredev.com

Hole Size	Formation Tops	Logs	Cement	Mud Weight
17.5"	Rustler 1,226' 13.375" 68# J-55 BTC 1,351'	1,113 Sacks TOC 0'	100% Excess	8.4-8.6 ppg WBM
12.25"	Salado 1,629' DV Tool with ACP 3,237' Tansill 3,237' Capitan Reef 3,757' Lamar 5,057' Bell Canyon 5,139' No Casing 5,182'	819 Sacks TOC 0'	50% Excess	7.5-9.4 Diesel Brine Emulsion
9.875"	Brushy Canyon 6,922' Bone Spring Lime 7,993' First Bone Spring 9,470' Second Bone Spring 9,979' Third Bone Spring Upper 10,529' 7.625" 29.7# L-80HC FJM 10,654'	2,383 Sacks TOC 0'	50% Excess	
6.75"	Third Bone Spring 11,132' Wolfcamp 11,405' 5.5" 23# P-110 USS Eagle SFH 21,798' Target Wolfcamp A 11492 TVD // 21798 MD	1,697 Sacks TOC 0'	25% Excess	10.5-12.5 ppg OBM

Casing Design and Safety Factor Check

Casing Specifications						
Segment	Hole ID	Depth	OD	Weight	Grade	Coupling
Surface	17.5	1,351'	13.375	68	J-55	BTC
Intermediate	9.875	10,654'	7.625	29.7	HCL-80	FJM
Prod Segment A	6.75	10,773'	5.5	23	P-110	SFH
Prod Segment B	6.75	21,798'	5.5	23	P-110	SFH

Check Surface Casing				
OD Cplg	Body	Joint	Collapse	Burst
<i>inches</i>	<i>1000 lbs</i>	<i>1000 lbs</i>	<i>psi</i>	<i>psi</i>
14.375	1,069	915	4,100	3,450
Safety Factors				
1.56	11.64	9.96	6.79	0.66
Check Intermediate Casing				
OD Cplg	Body	Joint	Collapse	Burst
<i>inches</i>	<i>1000 lbs</i>	<i>1000 lbs</i>	<i>psi</i>	<i>psi</i>
7.625	940	558	6700	9460
Safety Factors				
1.13	2.97	2.01	1.29	1.27
Check Prod Casing, Segment A				
OD Cplg	Body	Joint	Collapse	Burst
<i>inches</i>	<i>1000 lbs</i>	<i>1000 lbs</i>	<i>psi</i>	<i>psi</i>
5.777	728	655	12780	14360
Safety Factors				
0.49	2.75	2.48	1.83	1.92
Check Prod Casing, Segment B				
OD Cplg	Body	Joint	Collapse	Burst
<i>inches</i>	<i>1000 lbs</i>	<i>1000 lbs</i>	<i>psi</i>	<i>psi</i>
5.777	728	655	12780	14360
Safety Factors				
0.49	44.02	39.61	1.71	1.92