

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 – 015-44167	⁵ Pool Name Burton Flat-Wolfcamp East (Gas)		⁶ Pool Code 73480 98315
⁷ Property Code 317744	⁸ Property Name Stebbins 19 Federal		⁹ Well Number 204H

II. ¹⁰ Surface Location

UL or lot no. P	Section 19	Township 20S	Range 29E	Lot Idn -	210’ Feet from the	SOUTH Line	110’ Feet from the	EAST line	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. M	Section 19	Township 20S	Range 29E	Lot Idn -	431’ Feet from the	SOUTH line	37’ Feet from the	WEST line	County Eddy
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 9/10/2019		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP P.O. Box 4648 Houston, TX 77210	O
151618	Enterprise Products 2727 N. Loop W., Suite 700 Houston, TX 77008	G
173268	Texon LP 11757 Katy Freeway, Ste. 1400, Houston, TX 77079	O

IV. Well Completion Data

²¹ Spud Date 4/6/2019	²² Ready Date 9/10/2019	²³ TD 14160’ MD 9214’ TVD	²⁴ PBDT 14140’ MD 9214’ TVD	²⁵ Perforations 9360’-14004’ MD 9210’-9222’ TVD	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
26.000"		20.000 J-55 94#		397'	1200
17.500"		13.375 J-55 54.5#		1190'	1341
12.250"		9.625 J-55 40.0#		3095'	1395
8.750"		5.500 P-110 20.0#		14144'	2469

V. Well Test Data

³¹ Date New Oil 9/02/2019	³² Gas Delivery Date 9/10/2019	³³ Test Date 9/19/2019	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 800
³⁷ Choke Size 48/64	³⁸ Oil 1707	³⁹ Water 2163	⁴⁰ Gas 3330		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Nicky Fitzgerald</i>		OIL CONSERVATION DIVISION	
Printed name: Nicky Fitzgerald		Approved by: <i>PATRICIA MARTINEZ</i>	
Title: Regulatory		Title: <i>PETROLEUM SPECIALIST</i>	
E-mail Address: Nicky.fitzgerald@matadorresources.com		Approval Date: <i>12/2/2021</i>	
Date: 7/19/21	Phone: 918-728-4116		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44167	² Pool Code 98315	³ Pool Name WC BURTON FLAT UPPER WOLFCAMP EAST
⁴ Property Code 317744	⁵ Property Name STEBBINS 19 FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 204H ⁹ Elevation 3242'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20-S	29-E	—	210'	SOUTH	110'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	20-S	29-E	-	431'	SOUTH	37'	WEST	EDDY

¹² Dedicated Acres 155.83	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD1927
 X=565162
 Y=564888
 LAT.: N 32.5528063
 LONG.: W 104.1218519
 NAD1983
 X=606342
 Y=564949
 LAT.: N 32.5529246
 LONG.: W 104.1223567
 MD = 14160'

LAST TAKE POINT
 NEW MEXICO EAST
 NAD1927
 X=565225
 Y=564883
 LAT.: N 32.5527935
 LONG.: W 104.1216467
 NAD1983
 X=606406
 Y=564945
 LAT.: N 32.5529118
 LONG.: W 104.1221515
 MD = 14095'

PENETRATION POINT
 NEW MEXICO EAST
 NAD1927
 X=570169
 Y=564892
 LAT.: N 32.5527903
 LONG.: W 104.1056007
 NAD1983
 X=611350
 Y=564954
 LAT.: N 32.5529088
 LONG.: W 104.1061051
 MD = 9028'

KICK OFF POINT
 NEW MEXICO EAST
 NAD1927
 X=570224
 Y=564901
 LAT.: N 32.5528133
 LONG.: W 104.1054212
 NAD1983
 X=611405
 Y=564962
 LAT.: N 32.5529318
 LONG.: W 104.1059256
 MD = 8812'

SURFACE LOCATION
 NEW MEXICO EAST
 NAD1927
 X=570159
 Y=564669
 LAT.: N 32.5521779
 LONG.: W 104.1056339
 NAD1983
 X=611340
 Y=564731
 LAT.: N 32.5522963
 LONG.: W 104.1061383
 ELEV = 3242'

FIRST TAKE POINT
 NEW MEXICO EAST
 NAD1927
 X=569976
 Y=564855
 LAT.: N 32.5526887
 LONG.: W 104.1062292
 NAD1983
 X=611156
 Y=564916
 LAT.: N 32.5528075
 LONG.: W 104.1067332
 MD = 9310'

17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
 Nicky Fitzgerald 1/30/2021
 Signature Date
 Nicky Fitzgerald
 Printed Name
 nicky.fitzgerald@matadorresources.com
 E-mail Address

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
 01/10/2019
 Date of Survey
 Signature and Seal of Professional Surveyor
 MICHAEL B. BROWN
 NEW MEXICO
 18329
 PROFESSIONAL SURVEYOR
 Certificate Number

NAD27 X=565134.22 Y=565777.32
 NAD83 X=606314.67 Y=565838.67
 NAD27 X=567627.40 Y=565778.65
 NAD83 X=608807.86 Y=565840.02
 NAD27 X=570270.10 Y=564458.55
 NAD83 X=611430.60 Y=564520.91
 NAD27 X=567631.27 Y=564457.66
 NAD83 X=608811.76 Y=564519.00
 NAD27 X=567006.91 Y=565780.63
 NAD83 X=611447.38 Y=565842.02

37'
 100'
 431'
 426'
 100'
 293'
 441'
 433'
 396'
 110'
 210'
 45'



Michael Blake Brown, P.S. No. 18329
November 19, 2021

STEBBINS 19 FED COM 204H PRE-COMPLETION	REVISION:	
	AMD	11/19/2021
DATE: 11/06/19		
FILE: AD_STEBBINS_19_FED_COM_204H_REV1		
DRAWN BY: A.V.F.		
SHEET: 1 OF 1		

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.



RECEIVED

NOV 14 2019

DISTRICT II ARTESIA O.C.D.



Stebbins 19 Fed Com No. 204H

Eddy County, NM

June 04, 2019

Job No. LNM5205919

ORIGINAL

Certified Report

**PRODIRECTIONAL****Survey Certification Letter**

June 04, 2019



Operator Name: Matador Resources
Well Name: Stebbins 19 Fed Com No. 204H
County/Parish: Eddy County,
State: NM
Rig Name: Patterson 809
Job Number: LNM5205919

This is to certify the surveys performed on the referenced well by Professional Directional Ent., Inc. are true and correct MWD Surveys, data provided as follows:

Surveyor	Surveyed Depths	Projection to Bit	Dates Performed	Type of Survey
ProDirectional	1,242' MD – 14,077' MD	14,160' MD	04/30/19 – 05/10/19	MWD

Sincerely,

Mike Coats
Regulatory Specialist
Professional Directional

850 Conroe Park West Drive | Conroe, TX 77303 | Phone: 936.441.7266

prodirectional.com

The Standard of Excellence in Directional Supervision



Matador Resources

**Eddy County, NM
Stebbins 19 Fed Com
No. 204H
OH**

Survey: ProDirectional

Survey Report

04 June, 2019





ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 204H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3270.50usft
Site:	Stebbins Fed 19	MD Reference:	Well @ 3270.50usft
Well:	No. 204H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	MWD	Database:	WellPlanner1

Project	Eddy County, NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Stebbins Fed 19				
Site Position:		Northing:	566,838.00	usft	Latitude:	32.558090
From:	Map	Easting:	611,035.00	usft	Longitude:	-104.107113
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16	"	Grid Convergence:	0.12 °

Well		No. 204H				
Well Position	+N/-S	0.00 usft	Northing:	564,731.00 usft	Latitude:	32.552297
	+E/-W	0.00 usft	Easting:	611,340.00 usft	Longitude:	-104.106138
Position Uncertainty	0.00 usft		Wellhead Elevation:	usft	Ground Level:	3,242.00 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	4/4/2019	7.22	60.32	47,995.00

Design		MWD		
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.00	0.00	0.00	269.97



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 204H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3270.50usft
Site:	Stebbins Fed 19	MD Reference:	Well @ 3270.50usft
Well:	No. 204H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	MWD	Database:	WellPlanner1

Survey Program		Date 6/4/2019		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
95.00	1,095.00	Survey #1 (OH)	NS-GYRO-MS	North sensing gyrocompassing m/s
1,242.00	14,160.00	Survey #2 (OH)	MWD+HDGM	OWSG MWD + HRGM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	564,731.00	611,340.00	
95.00	0.52	39.76	95.00	-0.28	0.33	0.28	0.43	39.76	564,731.33	611,340.28	
189.00	0.45	67.83	189.00	-0.89	0.80	0.89	1.20	48.11	564,731.80	611,340.89	
283.00	0.93	81.22	282.99	-1.99	1.05	1.99	2.25	62.04	564,732.05	611,341.99	
377.00	1.77	95.90	376.96	-4.18	1.02	4.18	4.31	76.28	564,732.02	611,344.18	
471.00	2.53	96.73	470.89	-7.69	0.63	7.69	7.71	85.32	564,731.63	611,347.69	
565.00	2.53	92.82	564.80	-11.82	0.28	11.82	11.82	88.62	564,731.28	611,351.82	
659.00	2.39	80.57	658.72	-15.83	0.50	15.83	15.83	88.18	564,731.50	611,355.83	
753.00	2.41	77.01	752.63	-19.69	1.27	19.69	19.73	86.31	564,732.27	611,359.69	
847.00	2.26	45.67	846.56	-22.94	3.01	22.94	23.13	82.53	564,734.01	611,362.94	
941.00	1.86	21.70	940.50	-24.83	5.72	24.83	25.48	77.03	564,736.72	611,364.83	
1,035.00	1.49	26.97	1,034.46	-25.95	8.23	25.95	27.22	72.41	564,739.23	611,365.95	
1,095.00	1.09	46.97	1,094.45	-26.72	9.31	26.72	28.29	70.78	564,740.31	611,366.72	
1,242.00	1.00	92.60	1,241.42	-29.03	10.21	29.02	30.76	70.62	564,741.21	611,369.02	
Pro MWD First Survey: 1242' MD											
1,335.00	0.90	110.40	1,334.41	-30.52	9.92	30.52	32.09	72.00	564,740.92	611,370.52	
1,428.00	0.90	94.70	1,427.40	-31.93	9.60	31.93	33.34	73.26	564,740.60	611,371.93	
1,521.00	1.70	11.00	1,520.38	-32.93	10.90	32.92	34.68	71.69	564,741.90	611,372.92	
1,614.00	3.10	4.20	1,613.30	-33.37	14.76	33.37	36.49	66.14	564,745.76	611,373.37	
1,708.00	2.90	8.50	1,707.17	-33.91	19.65	33.90	39.18	59.91	564,750.65	611,373.90	
1,801.00	2.80	7.30	1,800.05	-34.55	24.22	34.54	42.19	54.96	564,755.22	611,374.54	



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 204H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3270.50usft
Site:	Stebbins Fed 19	MD Reference:	Well @ 3270.50usft
Well:	No. 204H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	MWD	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
1,895.00	2.60	11.10	1,893.95	-35.26	28.59	35.24	45.38	50.95	564,759.59	611,375.24	
1,988.00	2.20	8.50	1,986.87	-35.93	32.43	35.91	48.39	47.92	564,763.43	611,375.91	
2,081.00	3.00	1.50	2,079.77	-36.26	36.63	36.24	51.53	44.70	564,767.63	611,376.24	
2,175.00	4.60	352.60	2,173.56	-35.84	42.83	35.82	55.83	39.91	564,773.83	611,375.82	
2,269.00	4.90	355.00	2,267.24	-35.01	50.56	34.98	61.49	34.68	564,781.56	611,374.98	
2,362.00	4.90	356.60	2,359.90	-34.43	58.48	34.40	67.85	30.47	564,789.48	611,374.40	
2,456.00	4.70	1.40	2,453.57	-34.29	66.34	34.26	74.67	27.31	564,797.34	611,374.26	
2,549.00	4.70	2.00	2,546.26	-34.52	73.96	34.48	81.60	25.00	564,804.96	611,374.48	
2,643.00	4.60	4.10	2,639.95	-34.93	81.57	34.89	88.72	23.16	564,812.57	611,374.89	
2,736.00	4.80	6.30	2,732.64	-35.63	89.15	35.58	95.99	21.76	564,820.15	611,375.58	
2,830.00	4.80	7.30	2,826.31	-36.56	96.96	36.51	103.61	20.63	564,827.96	611,376.51	
2,923.00	4.40	7.80	2,919.01	-37.55	104.36	37.49	110.89	19.76	564,835.36	611,377.49	
3,017.00	4.50	10.60	3,012.72	-38.72	111.56	38.66	118.06	19.11	564,842.56	611,378.66	
3,047.00	4.60	8.00	3,042.63	-39.10	113.90	39.04	120.41	18.92	564,844.90	611,379.04	
3,203.00	4.30	11.80	3,198.16	-41.18	125.82	41.11	132.37	18.09	564,856.82	611,381.11	
3,297.00	4.40	11.10	3,291.89	-42.59	132.81	42.52	139.45	17.75	564,863.81	611,382.52	
3,390.00	4.50	12.20	3,384.61	-44.06	139.88	43.98	146.63	17.46	564,870.88	611,383.98	
3,483.00	4.50	12.10	3,477.32	-45.60	147.01	45.52	153.90	17.20	564,878.01	611,385.52	
3,577.00	4.70	9.00	3,571.02	-46.97	154.42	46.89	161.38	16.89	564,885.42	611,386.89	
3,670.00	4.80	9.80	3,663.70	-48.24	162.02	48.15	169.02	16.55	564,893.02	611,388.15	
3,763.00	4.80	7.70	3,756.37	-49.42	169.71	49.34	176.73	16.21	564,900.71	611,389.34	
3,857.00	5.00	5.90	3,850.03	-50.38	177.68	50.28	184.66	15.80	564,908.68	611,390.28	
3,950.00	4.90	5.00	3,942.68	-51.14	185.67	51.05	192.56	15.37	564,916.67	611,391.05	
4,044.00	5.10	4.40	4,036.32	-51.82	193.83	51.72	200.61	14.94	564,924.83	611,391.72	
4,137.00	5.00	4.40	4,128.96	-52.45	202.00	52.35	208.67	14.53	564,933.00	611,392.35	
4,231.00	4.70	41.90	4,222.65	-55.34	208.95	55.23	216.12	14.81	564,939.95	611,395.23	
4,324.00	2.10	40.50	4,315.48	-59.00	213.08	58.88	221.07	15.45	564,944.08	611,398.88	



ProDirectional Survey Report



Company: Matador Resources
Project: Eddy County, NM (NAD 83)
Site: Stebbins, Fed 19
Well: No. 204H
Wellbore: OH
Design: MWD

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well No.: 204H

Well @ 3270.50usft

Well @ 3270.50usft

Grid

Minimum Curvature

WellPlanner1

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)
4,418.00	1.50	42.70	4,409.43	-60.95	215.29	60.84	223.72	15.78	564,946.29	611,400.84
4,511.00	1.70	32.90	4,502.40	-62.53	217.35	62.41	226.13	16.02	564,948.35	611,402.41
4,605.00	1.90	28.50	4,596.35	-64.03	219.89	63.91	228.99	16.21	564,950.89	611,403.91
4,698.00	1.90	32.20	4,689.30	-65.59	222.55	65.47	231.98	16.39	564,953.55	611,405.47
4,792.00	1.90	27.80	4,783.25	-67.14	225.24	67.03	235.00	16.57	564,956.24	611,407.03
4,885.00	1.90	23.60	4,876.20	-68.48	228.02	68.36	238.05	16.69	564,959.02	611,408.36
4,978.00	2.00	26.30	4,969.14	-69.82	230.89	69.70	241.18	16.80	564,961.89	611,409.70
5,072.00	2.10	21.00	5,063.08	-71.17	233.97	71.04	244.51	16.89	564,964.97	611,411.04
5,165.00	2.00	16.80	5,156.02	-72.25	237.11	72.12	247.84	16.92	564,968.11	611,412.12
5,259.00	2.00	13.30	5,249.96	-73.10	240.28	72.97	251.11	16.89	564,971.28	611,412.97
5,352.00	1.80	10.20	5,342.91	-73.73	243.29	73.61	254.18	16.83	564,974.29	611,413.61
5,446.00	2.00	4.80	5,436.86	-74.13	246.38	74.00	257.26	16.72	564,977.38	611,414.00
5,539.00	2.10	359.10	5,529.80	-74.24	249.70	74.11	260.47	16.53	564,980.70	611,414.11
5,633.00	1.50	350.80	5,623.76	-74.02	252.64	73.89	263.22	16.30	564,983.64	611,413.89
5,726.00	1.50	135.10	5,716.74	-74.69	252.98	74.55	263.74	16.42	564,983.98	611,414.55
5,819.00	1.00	141.90	5,809.72	-76.05	251.48	75.91	262.69	16.80	564,982.48	611,415.91
5,912.00	1.00	148.10	5,902.71	-76.98	250.15	76.84	261.69	17.08	564,981.15	611,416.84
6,006.00	1.00	131.50	5,996.69	-78.02	248.91	77.89	260.81	17.38	564,979.91	611,417.89
6,100.00	0.50	159.00	6,090.68	-78.78	247.98	78.65	260.16	17.60	564,978.98	611,418.65
6,193.00	0.30	203.90	6,183.68	-78.83	247.38	78.70	259.60	17.65	564,978.38	611,418.70
6,286.00	0.30	168.60	6,276.68	-78.78	246.92	78.65	259.14	17.67	564,977.92	611,418.65
6,379.00	0.20	92.50	6,369.68	-78.99	246.67	78.86	258.97	17.73	564,977.67	611,418.86
6,472.00	0.30	36.60	6,462.68	-79.30	246.86	79.17	259.25	17.78	564,977.86	611,419.17
6,566.00	0.30	48.50	6,556.68	-79.63	247.22	79.50	259.69	17.83	564,978.22	611,419.50
6,659.00	0.30	35.70	6,649.68	-79.95	247.58	79.82	260.13	17.87	564,978.58	611,419.82
6,752.00	0.10	123.60	6,742.68	-80.16	247.74	80.03	260.34	17.90	564,978.74	611,420.03
6,846.00	0.60	177.20	6,836.67	-80.25	247.20	80.12	259.86	17.96	564,978.20	611,420.12



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 204H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3270.50usft
Site:	Stebbins Fed 19	MD Reference:	Well @ 3270.50usft
Well:	No. 204H	North Reference:	Grid
Wellbore Design:	OH	Survey Calculation Method:	Minimum Curvature
	MWD	Database:	WellPlanner1

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)	
6,940.00	0.60	186.70	6,930.67	-80.22	246.22	80.09	258.92	18.02	564,977.22	611,420.09	
7,033.00	0.80	179.70	7,023.66	-80.17	245.09	80.04	257.82	18.09	564,976.09	611,420.04	
7,127.00	1.20	200.40	7,117.65	-79.83	243.51	79.70	256.22	18.12	564,974.51	611,419.70	
7,220.00	1.00	191.10	7,210.63	-79.33	241.80	79.20	254.44	18.14	564,972.80	611,419.20	
7,313.00	0.50	154.80	7,303.62	-79.35	240.63	79.22	253.34	18.22	564,971.63	611,419.22	
7,407.00	0.80	146.70	7,397.62	-79.88	239.71	79.75	252.63	18.40	564,970.71	611,419.75	
7,500.00	1.00	154.70	7,490.61	-80.58	238.44	80.46	251.65	18.65	564,969.44	611,420.46	
7,594.00	1.60	155.10	7,584.58	-81.48	236.51	81.36	250.11	18.98	564,967.51	611,421.36	
7,687.00	1.70	148.90	7,677.54	-82.74	234.15	82.62	248.30	19.44	564,965.15	611,422.62	
7,780.00	1.80	146.70	7,770.50	-84.26	231.75	84.13	246.54	19.95	564,962.75	611,424.13	
7,873.00	1.90	150.80	7,863.45	-85.81	229.18	85.69	244.67	20.50	564,960.18	611,425.69	
7,966.00	1.50	233.90	7,956.42	-85.58	227.12	85.46	242.66	20.62	564,958.12	611,425.46	
8,059.00	1.40	212.40	8,049.39	-83.98	225.44	83.86	240.53	20.41	564,956.44	611,423.86	
8,153.00	0.70	161.20	8,143.38	-83.55	223.93	83.43	238.96	20.44	564,954.93	611,423.43	
8,246.00	1.40	346.20	8,236.37	-83.46	224.49	83.35	239.46	20.37	564,955.49	611,423.35	
8,340.00	2.10	313.60	8,330.33	-81.94	226.79	81.83	241.10	19.84	564,957.79	611,421.83	
8,433.00	1.90	303.70	8,423.27	-79.43	228.82	79.31	242.18	19.12	564,959.82	611,419.31	
8,526.00	2.30	292.40	8,516.21	-76.42	230.39	76.30	242.70	18.32	564,961.39	611,416.30	
8,620.00	1.90	274.90	8,610.15	-73.13	231.24	73.00	242.49	17.52	564,962.24	611,413.00	
8,713.00	1.70	274.60	8,703.10	-70.21	231.49	70.09	241.86	16.85	564,962.49	611,410.09	
8,753.00	1.80	281.50	8,743.08	-69.01	231.66	68.89	241.68	16.56	564,962.66	611,408.89	
8,847.00	5.80	260.00	8,836.86	-62.88	231.13	62.76	239.50	15.19	564,962.13	611,402.76	
8,940.00	17.40	259.70	8,927.81	-44.51	227.81	44.39	232.10	11.03	564,958.81	611,384.39	
9,034.00	30.10	263.20	9,013.67	-7.12	222.49	7.00	222.60	1.80	564,953.49	611,347.00	
9,127.00	41.60	261.10	9,088.93	46.73	214.92	-46.84	219.97	347.71	564,945.92	611,293.16	
9,221.00	51.00	258.00	9,153.81	113.45	202.47	-113.56	232.14	330.71	564,933.47	611,226.44	
9,314.00	56.20	255.00	9,208.99	186.19	184.94	-186.29	262.50	314.79	564,915.94	611,153.71	



ProDirectional Survey Report



Company: Matador Resources
Project: Eddy County, NM (NAD 83)
Site: Stebbins Fed 19
Well: No. 204H
Wellbore: OH
Design: MWD

Local Co-ordinate Reference: Well No. 204H
TVD Reference: Well @ 3270.50usft
MD Reference: Well @ 3270.50usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: WellPlanner1

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)
9,407.00	64.30	257.10	9,255.10	264.51	165.56	-264.59	312.12	302.03	564,896.56	611,075.41
9,501.00	74.20	263.00	9,288.39	350.96	150.54	-351.04	381.96	293.21	564,881.54	610,988.96
9,595.00	79.60	270.90	9,309.72	442.28	145.74	-442.36	465.75	288.24	564,876.74	610,897.64
9,688.00	83.70	272.40	9,323.22	534.23	148.40	-534.31	554.54	285.52	564,879.40	610,805.69
9,781.00	90.30	273.20	9,328.09	626.94	152.94	-627.02	645.40	283.71	564,883.94	610,712.98
9,875.00	91.40	273.20	9,326.69	720.78	158.18	-720.86	738.01	282.38	564,889.18	610,619.14
9,969.00	89.40	273.40	9,326.03	814.61	163.59	-814.70	830.96	281.35	564,894.59	610,525.30
10,062.00	89.00	272.90	9,327.33	907.46	168.70	-907.55	923.10	280.53	564,899.70	610,432.45
10,155.00	89.40	273.20	9,328.63	1,000.32	173.65	-1,000.41	1,015.37	279.85	564,904.65	610,339.59
10,249.00	89.00	273.30	9,329.94	1,094.15	178.98	-1,094.25	1,108.79	279.29	564,909.98	610,245.75
10,343.00	91.30	274.10	9,329.70	1,187.95	185.04	-1,188.04	1,202.37	278.85	564,916.04	610,151.96
10,436.00	93.30	273.80	9,325.97	1,280.64	191.45	-1,280.74	1,294.97	278.50	564,922.45	610,059.26
10,530.00	94.50	274.20	9,319.57	1,374.19	197.99	-1,374.30	1,388.48	278.20	564,928.99	609,965.70
10,623.00	94.20	273.30	9,312.52	1,466.72	204.05	-1,466.83	1,480.95	277.92	564,935.05	609,873.17
10,716.00	94.00	272.60	9,305.87	1,559.36	208.83	-1,559.47	1,573.39	277.63	564,939.83	609,780.53
10,810.00	91.90	272.30	9,301.03	1,653.14	212.84	-1,653.25	1,666.89	277.34	564,943.84	609,686.75
10,903.00	90.70	271.50	9,298.92	1,746.06	215.92	-1,746.17	1,759.47	277.05	564,946.92	609,593.83
11,002.00	88.20	268.80	9,299.87	1,845.04	216.18	-1,845.15	1,857.77	276.68	564,947.18	609,494.85
11,096.00	88.90	269.40	9,302.25	1,939.00	214.70	-1,939.11	1,950.96	276.32	564,945.70	609,400.89
11,189.00	90.70	270.20	9,302.58	2,031.99	214.38	-2,032.10	2,043.38	276.02	564,945.38	609,307.90
11,283.00	91.40	270.00	9,300.85	2,125.97	214.54	-2,126.09	2,136.88	275.76	564,945.54	609,213.91
11,376.00	90.80	268.90	9,299.07	2,218.95	213.65	-2,219.06	2,229.32	275.50	564,944.65	609,120.94
11,469.00	91.20	268.90	9,297.44	2,311.92	211.87	-2,312.03	2,321.72	275.24	564,942.87	609,027.97
11,562.00	86.90	268.60	9,298.99	2,404.86	209.84	-2,404.97	2,414.11	274.99	564,940.84	608,935.03
11,656.00	86.40	268.30	9,304.48	2,498.67	207.30	-2,498.78	2,507.36	274.74	564,938.30	608,841.22
11,749.00	86.90	268.20	9,309.91	2,591.47	204.46	-2,591.58	2,599.63	274.51	564,935.46	608,748.42
11,842.00	87.50	268.00	9,314.46	2,684.31	201.38	-2,684.41	2,691.96	274.29	564,932.38	608,655.59



ProDirectional Survey Report



Company: Matador Resources
Project: Eddy County, NM (NAD 83)
Site: Stebbins Fed 19
Well: No. 204H
Wellbore: OH
Design: MWD

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well No. 204H
Well @ 3270.50usft
Well @ 3270.50usft
Grid
Minimum Curvature
WellPlanner1

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	Closure Distance (usft)	Closure Azimuth (°)	Northing (usft)	Easting (usft)
11,936.00	88.80	268.30	9,317.49	2,778.21	198.35	-2,778.31	2,785.39	274.08	564,929.35	608,561.69
12,029.00	89.50	268.30	9,318.87	2,871.16	195.59	-2,871.26	2,877.92	273.90	564,926.59	608,468.74
12,123.00	91.70	268.30	9,317.89	2,965.11	192.81	-2,965.21	2,971.47	273.72	564,923.81	608,374.79
12,216.00	92.80	267.90	9,314.24	3,057.99	189.72	-3,058.09	3,063.96	273.55	564,920.72	608,281.91
12,310.00	92.50	268.00	9,309.89	3,151.83	186.37	-3,151.92	3,157.43	273.38	564,917.37	608,188.08
12,403.00	92.80	268.10	9,305.59	3,244.67	183.20	-3,244.77	3,249.94	273.23	564,914.20	608,095.23
12,496.00	91.30	268.20	9,302.26	3,337.57	180.20	-3,337.66	3,342.52	273.09	564,911.20	608,002.34
12,590.00	92.20	270.00	9,299.39	3,431.51	178.73	-3,431.60	3,436.25	272.98	564,909.73	607,908.40
12,683.00	92.30	270.10	9,295.74	3,524.43	178.81	-3,524.53	3,529.06	272.90	564,909.81	607,815.47
12,777.00	91.30	269.30	9,292.79	3,618.38	178.32	-3,618.48	3,622.87	272.82	564,909.32	607,721.52
12,870.00	93.10	269.80	9,289.22	3,711.31	177.59	-3,711.40	3,715.65	272.74	564,908.59	607,628.60
12,963.00	89.40	268.10	9,287.19	3,804.25	175.88	-3,804.35	3,808.41	272.65	564,906.88	607,535.65
13,056.00	93.10	270.10	9,285.16	3,897.20	174.42	-3,897.29	3,901.19	272.56	564,905.42	607,442.71
13,149.00	93.60	270.50	9,279.73	3,990.04	174.91	-3,990.13	3,993.96	272.51	564,905.91	607,349.87
13,242.00	92.70	270.50	9,274.62	4,082.89	175.72	-4,082.99	4,086.77	272.46	564,906.72	607,257.01
13,336.00	93.30	270.60	9,269.70	4,176.76	176.62	-4,176.85	4,180.58	272.42	564,907.62	607,163.15
13,430.00	95.10	271.40	9,262.81	4,270.49	178.25	-4,270.58	4,274.30	272.39	564,909.25	607,069.42
13,523.00	93.40	272.00	9,255.92	4,363.19	181.01	-4,363.28	4,367.03	272.38	564,912.01	606,976.72
13,616.00	94.10	272.30	9,249.84	4,455.92	184.49	-4,456.02	4,459.83	272.37	564,915.49	606,883.98
13,710.00	92.10	272.70	9,244.75	4,549.68	188.58	-4,549.78	4,553.69	272.37	564,919.58	606,790.22
13,803.00	91.30	273.00	9,242.00	4,642.52	193.20	-4,642.63	4,646.65	272.38	564,924.20	606,697.37
13,891.00	93.80	274.20	9,238.08	4,730.25	198.72	-4,730.36	4,734.53	272.41	564,929.72	606,609.64
13,984.00	94.70	274.30	9,231.19	4,822.74	205.59	-4,822.85	4,827.23	272.44	564,936.59	606,517.15
14,077.00	95.60	274.10	9,222.84	4,915.11	212.38	-4,915.22	4,919.81	272.47	564,943.38	606,424.78
Last Survey: 14077' MD										
14,160.00	95.60	274.10	9,214.74	4,997.50	218.28	-4,997.61	5,002.38	272.50	564,949.28	606,342.39
PTB: 14160' MD										



ProDirectional Survey Report



Company:	Matador Resources	Local Co-ordinate Reference:	Well No. 204H
Project:	Eddy County, NM (NAD 83)	TVD Reference:	Well @ 3270.50usft
Site:	Stebbins Fed 19	MD Reference:	Well @ 3270.50usft
Well:	No. 204H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	MWD	Database:	WellPlanner1

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,242.00	1,241.42	10.21	29.02	Pro MWD First Survey: 1242' MD
14,077.00	9,222.84	212.38	-4,915.22	Last Survey: 14077' MD
14,160.00	9,214.74	218.28	-4,997.61	PTB: 14160' MD

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEBBINS 19 FED 204H9. API Well No.
30-015-44167-00-X110. Field and Pool or Exploratory Area
BURTON FLAT - WOLFCAMP EAST11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
E-Mail: tlink@matadorresources.com3a. Address
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240
3b. Phone No. (include area code)
500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T20S R29E SESE 210FSL 110FEL
32.552177 N Lat, 104.105633 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond NO:NMB001079
Surety Bond NO:RLB0015172

Production Sundry

6/27/2019 Held Pre-frac meeting. MIRU completions equipment. NU 7 1/16" master valve. Test valve to lower flanges to 9,500 psi chart 5 minutes as per procedure (Good Test).

7/28/2019 Applied 1,500 psi to backside w/pop off set @ 2,500 psi. (Good Test). Performing casing integrity test to 5,720 psi for 30 minutes; dropped 70 psi; (Good Test). Final pressure 7,000 psi @ 15 bpm.

8/10/2019 Begin Frac Stage 1 f/14,441' through Stage 23 on 8/18/2019 @ 9,360'. 15% NE Acid 15300, 100 Mesh 9759, 40/70 Mesh 101482, 8 clusters per stage, 41 holes per cluster. Well shut in until

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #490418 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/31/2019 (20PP0286SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 10/31/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #490418 that would not fit on the form

32. Additional remarks, continued

drillout operations begin.

8/28/2019 Pressure test coil connector to 2,500 psi, pressure test stack, pump iron and flowback manifold to 8000 psi (Good Test).

8/29/2019 Begin milled plugs 22-18, then begin mill plugs 17-1. Total plug weight of 22 plugs=163.8 lbs.

8/31/2019 Prep location to begin flowback operations.

9/1/2019 Well on flowback @ 10:15 hrs on a 16/64" positive choke. 1250 psi getting back water, no gas or oil.

9/2/2019 Getting trace of oil and gas flowing well through 3 phase separator water to OTT; gas to flare; oil to frac tank.

9/4/2019 Gas to sales @ 10:30 hrs.

9/9/2019 NU Cactus Lubricator, 2 7/8" x 7 1/16" 15k tubing hanger w/2 way check test. (Good Test).

9/10/2019 Turned well to production @ 11:00 hrs. All production flowing to facility. Well off Flowback.

Revisions to Operator-Submitted EC Data for Sundry Notice #490418

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMNM03677	NMNM03677
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	BURTON FLAT-WOLFCAMP EAST	BURTON FLAT - WOLFCAMP EAST
Well/Facility:	STEBBINS 19 FED 204H Sec 19 T20S R29E Mer NMP SESE 210FSL 110FEL	STEBBINS 19 FED 204H Sec 19 T20S R29E SESE 210FSL 110FEL 32.552177 N Lat, 104.105633 W Lon

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03677

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or C/A Agreement Name and No.

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
Email: tlink@matadorresources.com

8. Lease Name and Well No.
STEBBINS 19 FED COM 204H

3. Address 5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 575-627-2465

9. API Well No.
30-015-44167

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
BURTON FLAT-WC EAST (OIL)

Sec 19 T20S R29E Mer NMP
At surface SESE Lot 16 210FSL 110FEL

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T20S R29E Mer NMP

At top prod interval reported below
Sec 19 T20S R29E Mer NMP
At total depth SWSW 431FSL 37FWL

12. County or Parish
EDDY13. State
NM

14. Date Spudded

04/06/2019

15. Date T.D. Reached

05/11/2019

16. Date Completed

☐ D & A ☒ Ready to Prod.

09/10/2019

17. Elevations (DF, KB, RT, GL)*
3242 GL

18. Total Depth:

MD

14160

TVD

9214

19. Plug Back T.D.:

MD

14140

TVD

9214

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGS TO WIS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	397		1200			478
17.500	13.375 J-55	54.5	0	1190		1341			458
12.250	9.625 J-55	40.0	0	3095		1395			39
8.750	5.500 P-110	20.0	0	14144		2469			330

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A-XY	9360	14004	9360 TO 14004		41	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9360 TO 14004	15% ACID 15300, 100 MESH 9759, 40/70 MESH 101482, 8 CLUSTERS PER STAGE.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/02/2019	09/19/2019	24	→	1707.0	3330.0	2163.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64		800.0	→	1707	3330	2163		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491492 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Top. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Top. Press. Flow. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CAPITAN	1219	3201	WATER	TOP SALT	317
DELAWARE	3201	5787	OIL & GAS	BASE SALT	661
FIRST BONE SPRING	7097	7185	OIL & GAS	CAPITAN	1219
SECOND BONE SPRING	7624	7981	OIL & GAS	DELAWARE SAND	3201
THIRD BONE SPRING	8838	9310	OIL & GAS	BONE SPRING	5787
				WOLFCAMP	9310

32. Additional remarks (include plugging procedure):
Attached Directional Survey, C-104 As Drilled Plat, Logs
102

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #491492 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad

Name (please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 11/07/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

Amended As-
Completed

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-01544167	² Pool Code 98315	³ Pool Name Burton Flat-Wolfcamp East (Oil)
⁴ Property Code 317744	⁵ Property Name STEBBINS 19 FED COM	⁶ Well Number 204H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3242'

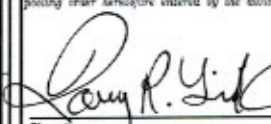
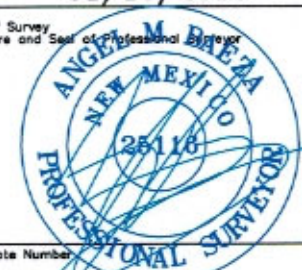
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20-S	29-E	-	210'	SOUTH	110'	EAST	EDDY

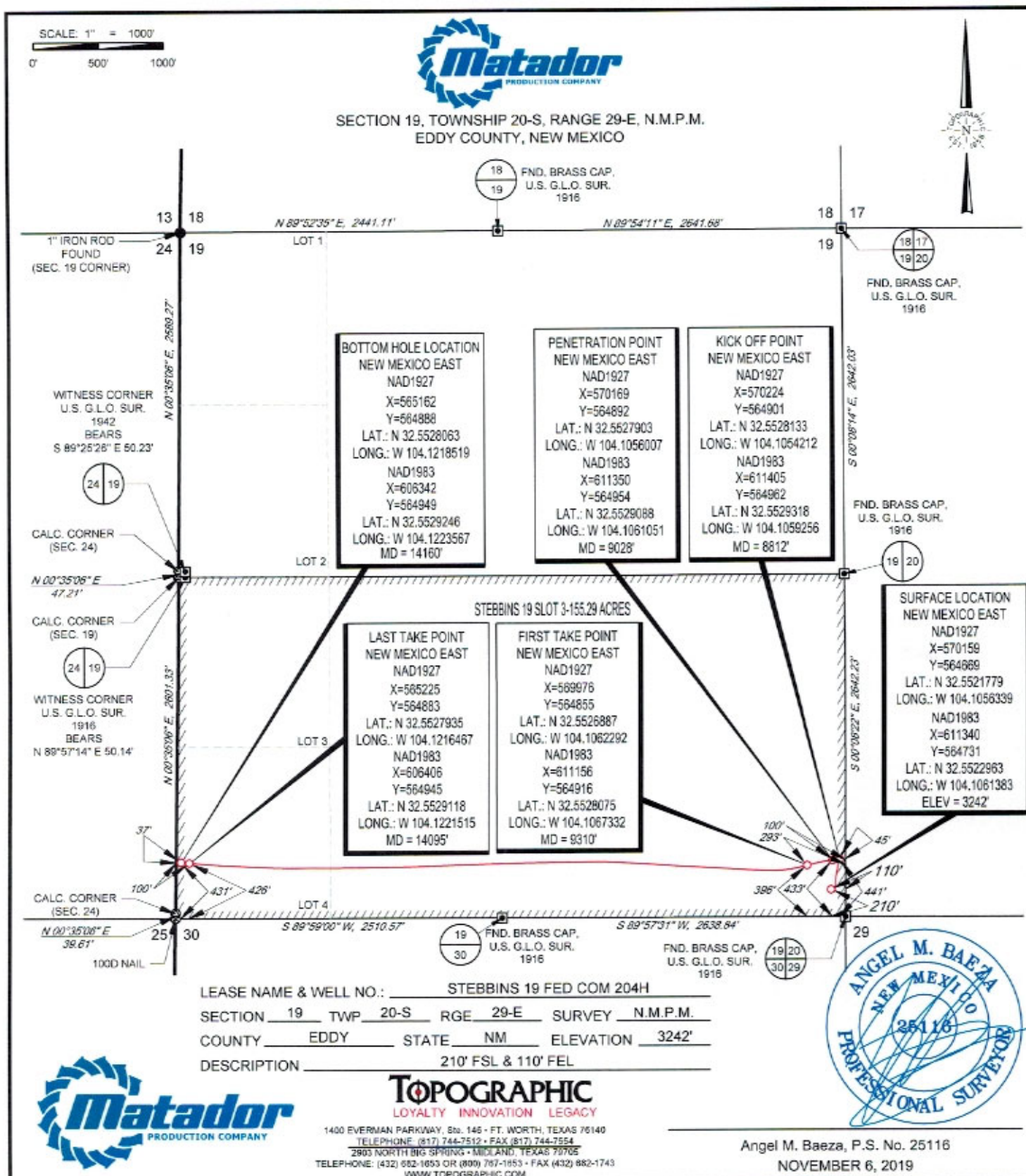
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	19	20-S	29-E	-	431'	SOUTH	37'	WEST	EDDY

¹² Dedicated Acres 311.12	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD1927 X=565182 Y=564888 LAT.: N 32.5528063 LONG.: W 104.1218519 NAD1983 X=606342 Y=564949 LAT.: N 32.5529246 LONG.: W 104.1223567 MD = 14160' LAST TAKE POINT NEW MEXICO EAST NAD1927 X=565225 Y=564883 LAT.: N 32.5527935 LONG.: W 104.1216467 NAD1983 X=606406 Y=564945 LAT.: N 32.5529118 LONG.: W 104.1221515 MD = 14095' PENETRATION POINT NEW MEXICO EAST NAD1927 X=570169 Y=564892 LAT.: N 32.5527903 LONG.: W 104.1056007 NAD1983 X=611350 Y=564954 LAT.: N 32.5529088 LONG.: W 104.1061051 MD = 9028' KICK OFF POINT NEW MEXICO EAST NAD1927 X=570224 Y=564901 LAT.: N 32.5528133 LONG.: W 104.1054212 NAD1983 X=611405 Y=564962 LAT.: N 32.5529318 LONG.: W 104.1059256 MD = 8812'				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature: _____ Date: 11/1/2019 Printed Name: Tammy R. Link E-mail Address: tlink@matadorresources.com	
SURFACE LOCATION NEW MEXICO EAST NAD1927 X=570159 Y=564669 LAT.: N 32.5521779 LONG.: W 104.1056339 NAD1983 X=611340 Y=564731 LAT.: N 32.5522963 LONG.: W 104.1061383 ELEV = 3242' FIRST TAKE POINT NEW MEXICO EAST NAD1927 X=569976 Y=564855 LAT.: N 32.5526887 LONG.: W 104.1062292 NAD1983 X=611156 Y=564916 LAT.: N 32.5528075 LONG.: W 104.1067332 MD = 9310'				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 01/10/2019 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number: _____	

S:\SURVEY\MATADOR_RESOURCES\STEBBINS_FED_19 & 20-208-20E\FINAL_PRODUCT\SIAD_STEBBINS_19_FED_COM_204H.DWG 11/7/2019 12:34:42 PM jshudson

STEBBINS 19 FED COM 204H
PRE-COMPLETION

REVISION:

INT DATE

DATE: 11/06/19

FILE: AD_STEBBINS_19_FED_COM_204H

DRAWN BY: A.V.F.

SHEET: 1 OF 1

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 36967

ACKNOWLEDGMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 36967
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 36967

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 36967
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Well Completion Report within 10 days to NMOCD after BLM approval.	12/2/2021