

Well Name: MODELO 3 FED COM	Well Location: T24S / R32E / SEC 3 / SWSE / 32.2412629 / -103.6605041	County or Parish/State: LEA / NM
Well Number: 526H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94850	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254709700X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2644340

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 11/16/2021	Time Sundry Submitted: 12:20
Date proposed operation will begin: 11/30/2021	

Procedure Description: EOG respectfully requests an amendment to our approved APD for this well to reflect the following changes: Change name from Pegasus 3 Fed Com #204H to Modelo 3 Fed Com #526H. Change BHL to T-24-S, R-32-E, Sec 15, 2531' FNL, 2255' FEL, Lea Co., N.M. Change target formation to Second Bone Spring Sand. Update casing and cement program to current design. Update HSU to 1000 acres.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Modelo_3_Fed_Com_526H_Sundry_Info___Rev_Name__BHL__tgt__csg__HSU_11.15.2021_20211116121936.pdf
- 10_M_Choke_Manifold_20211116121914.pdf
- EOG_Cameron_3_String_13in_10M_MNDS_20211116121908.PDF
- Co_Flex_Hose_Certification_20211116121905.pdf
- Co_Flex_Hose_Test_Chart_20211116121905.pdf
- 10_M_BOP_Diagram_4_String_20211116121905.pdf
- EOG_BLM_Variance_1c___10M_Annular_Variance___3_String_Large_surface_hole_20211116121905.pdf

Well Name: MODELO 3 FED COM	Well Location: T24S / R32E / SEC 3 / SWSE / 32.2412629 / -103.6605041	County or Parish/State: LEA / NM
Well Number: 526H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM94850	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254709700X1	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Modelo_3_Fed_Com_526H_Wall_Plot_20211116121831.pdf

Modelo_3_Fed_Com_526H_Planning_Report_20211116121831.pdf

MODELO_3_FED_COM_526H_C_102_20211115150030.pdf

Conditions of Approval

Additional Reviews

Modelo_3_Fed_Com_526H_COA_20211201092557.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: STAR HARRELL	Signed on: NOV 16, 2021 12:19 PM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 CHAMPIONS DRIVE	
City: MIDLAND	State: TX
Phone: (432) 848-9161	
Email address: STAR_HARRELL@EOGRESOURCES.COM	

Field Representative

Representative Name: Eric Brorman		
Street Address: 5509 Champions Drive		
City: Midland	State: TX	Zip: 79706
Phone: (432)556-1276		
Email address: eric_brorman@eogresources.com		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 12/01/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47097	² Pool Code 96603	³ Pool Name Triste Draw; Bone Spring
⁴ Property Code	⁵ Property Name MODELO 3 FED COM	
	⁶ Well Number 526H	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
	⁹ Elevation 3645'	

¹⁰**Surface Location**

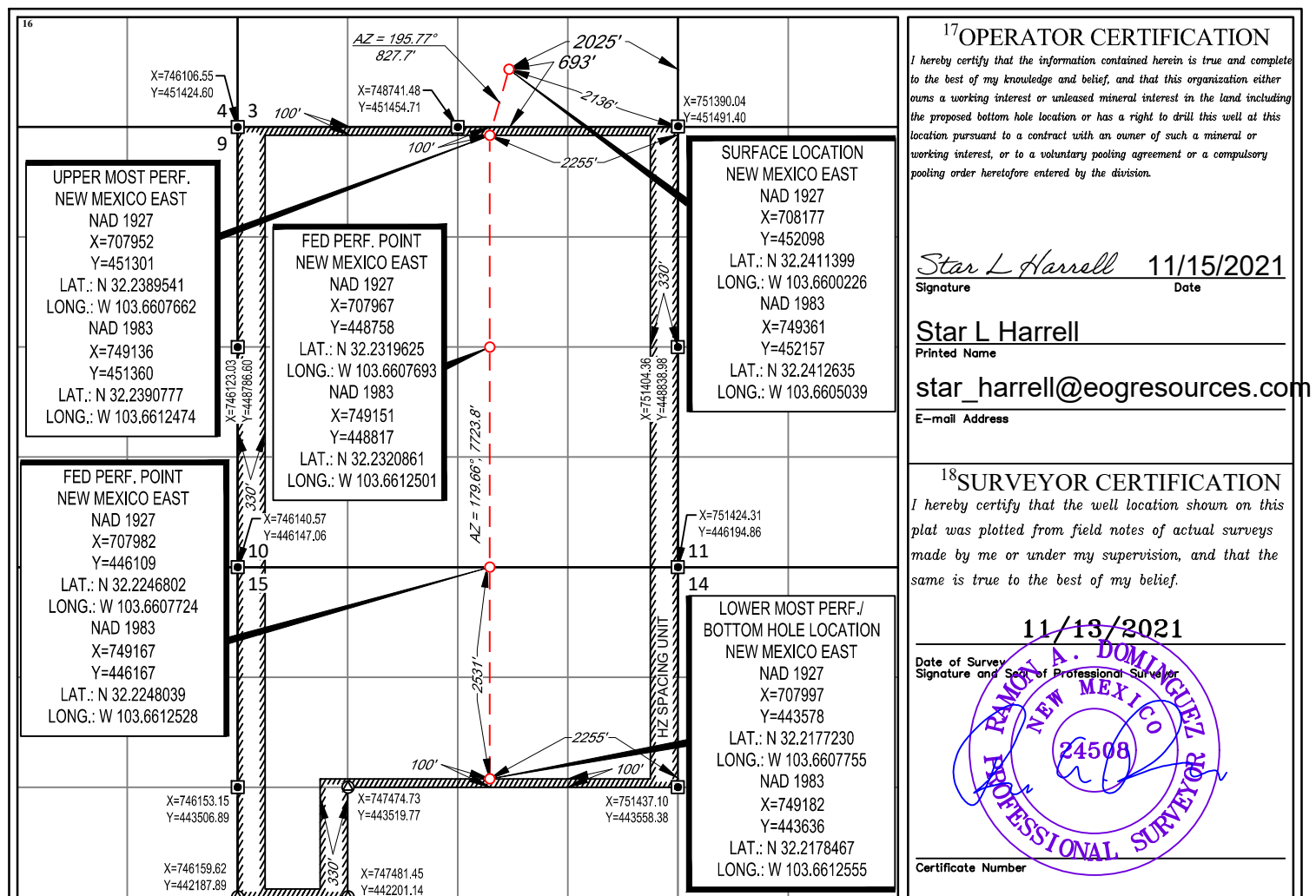
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24-S	32-E	-	693'	SOUTH	2025'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	24-S	32-E	-	2531'	NORTH	2255'	EAST	LEA

¹² Dedicated Acres 1000.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-21782
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**Modelo 3 Fed Com 526H****Revised Permit Information 11/15/2021:**

Well Name: Modelo 3 Fed Com 526H

Location: SHL: 693' FSL & 2025' FEL, Section 3, T-24-S, R-32-E, Lea Co., N.M.

BHL: 2531' FNL & 2255' FEL, Section 15, T-24-S, R-32-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DFmin Collapse	DFmin Burst	DFmin Tension
16"	0' - 1,290'	13.375"	54.5#	J-55	STC	1.125	1.25	1.6
12.25"	0' - 4,000'	9.625"	40#	J-55	LTC	1.125	1.25	1.6
12.25"	4,000' - 4,790'	9.625"	40#	HCK-55	LTC	1.125	1.25	1.6
8.75"	0' - 10,588'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6
8.5"	10,588' - 18,635'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.6

Variance is requested to waive the centralizer requirements for the 9-5/8" casing in the 12-1/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 12-1/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive any centralizer requirements for the 5-1/2" casing in the 8-3/4" and 8-1/2" hole sizes. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" and 8-1/2" hole intervals to maximize cement bond and zonal isolation.

Cementing Program:

Depth	No. Sacks	Wt. ppg	Yld Ft3/sk	Slurry Description
1,290' 13.375"	390	13.5	1.73	Lead: Class C + 4.0% Bentonite Gel + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	100	14.8	1.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate (TOC @ 1,090')
4,790' 9.625"	700	12.7	2.22	Lead: Class C + 10% NaCl + 6% Bentonite Gel + 3% MagOx (TOC @ Surface)
	300	14.8	1.32	Tail: Class C + 10% NaCl + 3% MagOx (TOC @ 3,830')
18,635' 5.5"	640	11.0	3.21	Lead: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 4,285')
	1960	14.4	1.2	Tail: Class H + 0.4% Halad-344 + 0.35% HR-601 + 3% Microbond (TOC @ 10,588')

**Modelo 3 Fed Com 526H**

Additive	Purpose
Bentonite Gel	Lightweight/Lost circulation prevention
Calcium Chloride	Accelerator
Cello-flake	Lost circulation prevention
Sodium Metasilicate	Accelerator
MagOx	Expansive agent
Pre-Mag-M	Expansive agent
Sodium Chloride	Accelerator
FL-62	Fluid loss control
Halad-344	Fluid loss control
Halad-9	Fluid loss control
HR-601	Retarder
Microbond	Expansive Agent

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,290'	Fresh - Gel	8.6-8.8	28-34	N/c
1,290' – 4,790'	Brine	8.6-8.8	28-34	N/c
4,790' – 18,635'	Oil Base	8.8-9.5	58-68	N/c - 6

Wellhead:

EOG Resources Inc. (EOG) respectfully requests a variance from the minimum standards for well control equipment testing of Onshore Order No. 2 (item III.A.2.i) to allow a testing schedule of the blow out preventer (BOP) and blow out prevention equipment (BOPE) to include the following:

- Full BOPE test at first installation on the pad.
- Full BOPE test every 30 days per Onshore Order No. 2.
- Function test BOP elements per Onshore Order No. 2.
- Break testing BOP and BOPE coupled with batch drilling operations and production sections that do not penetrate the Wolfcamp or deeper formations.
- After the well section is cemented the BOP will be disconnected from the wellhead and walked with the rig to another well on the pad. The cemented well will be secured with a blind flange and a pressure gauge for monitoring.



Modelo 3 Fed Com 526H

693' FSL
2025' FEL
Section 3
T-24-S, R-32-E

Revised Wellbore

KB: 3670'
GL: 3645'

API: 30-025-47097

Bit Size: 16"
13-3/8", 54.5#, J-55, STC, 0' - 1,290'

Bit Size: 12-1/4"
9-5/8" 40#, J-55, LTC, 0' - 4,000'
9-5/8" 40#, HCK-55, LTC, 4,000' - 4,790'

5-1/2" 17#, HCP-110, LTC@ 0' - 18,635'

TOC: 4,285'

KOP: 10,588'

Lateral: 18,635' MD, 11,010' TVD
Upper Most Perf:
100' FNL & 2255' FEL Sec. 10
Lower Most Perf:
2531' FNL & 2255' FEL Sec. 15
BH Location: 2531' FNL & 2255' FEL
Sec. 15
T-24-S R-32-E

Bit Size: 8-1/2"



Midland

Lea County, NM (NAD 83 NME)

Modelo 3 Fed Com

#526H

OH

Plan: Plan #0.1 RT

Standard Planning Report

15 November, 2021

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Modelo 3 Fed Com		
Site Position:		Northing:	451,998.00 usft
From:	Map	Easting:	750,134.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 14' 26.929 N
		Longitude:	103° 39' 28.822 W

Well	#526H		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
Grid Convergence:	0.36 °	Latitude:	32° 14' 28.551 N
		Longitude:	103° 39' 37.810 W
		Ground Level:	3,645.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	11/15/2021	6.54	59.89	47,450.03939208

Design	Plan #0.1 RT			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	181.20

Plan Survey Tool Program	Date	11/15/2021		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	18,634.5	Plan #0.1 RT (OH)	EOG MWD+IFR1
				MWD + IFR1

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,816.5	8.33	196.76	1,815.1	-28.9	-8.7	2.00	2.00	0.00	196.76	
6,783.8	8.33	196.76	6,729.9	-718.1	-216.3	0.00	0.00	0.00	0.00	
7,200.3	0.00	0.00	7,145.0	-747.0	-225.0	2.00	-2.00	0.00	180.00	
10,587.8	0.00	0.00	10,532.5	-747.0	-225.0	0.00	0.00	0.00	0.00	KOP(Modelo 3 Fed C
10,808.3	26.46	180.00	10,745.2	-797.0	-225.0	12.00	12.00	81.65	180.00	FTP(Modelo 3 Fed C
11,337.8	90.00	179.64	11,009.9	-1,224.4	-223.2	12.00	12.00	-0.07	-0.40	
13,453.4	90.00	179.64	11,010.0	-3,340.0	-210.0	0.00	0.00	0.00	0.00	Fed Perf 1(Modelo 3 I
16,103.5	90.00	179.66	11,010.0	-5,990.0	-194.0	0.00	0.00	0.00	81.85	Fed Perf 2(Modelo 3 I
18,634.5	90.00	179.66	11,010.0	-8,521.0	-179.0	0.00	0.00	0.00	-110.04	PBHL(Modelo 3 Fed C

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	2.00	196.76	1,500.0	-1.7	-0.5	1.7	2.00	2.00	0.00
1,600.0	4.00	196.76	1,599.8	-6.7	-2.0	6.7	2.00	2.00	0.00
1,700.0	6.00	196.76	1,699.5	-15.0	-4.5	15.1	2.00	2.00	0.00
1,800.0	8.00	196.76	1,798.7	-26.7	-8.0	26.9	2.00	2.00	0.00
1,816.5	8.33	196.76	1,815.1	-28.9	-8.7	29.1	2.00	2.00	0.00
1,900.0	8.33	196.76	1,897.7	-40.5	-12.2	40.8	0.00	0.00	0.00
2,000.0	8.33	196.76	1,996.6	-54.4	-16.4	54.7	0.00	0.00	0.00
2,100.0	8.33	196.76	2,095.5	-68.3	-20.6	68.7	0.00	0.00	0.00
2,200.0	8.33	196.76	2,194.5	-82.1	-24.7	82.6	0.00	0.00	0.00
2,300.0	8.33	196.76	2,293.4	-96.0	-28.9	96.6	0.00	0.00	0.00
2,400.0	8.33	196.76	2,392.4	-109.9	-33.1	110.6	0.00	0.00	0.00
2,500.0	8.33	196.76	2,491.3	-123.8	-37.3	124.5	0.00	0.00	0.00
2,600.0	8.33	196.76	2,590.3	-137.6	-41.5	138.5	0.00	0.00	0.00
2,700.0	8.33	196.76	2,689.2	-151.5	-45.6	152.4	0.00	0.00	0.00
2,800.0	8.33	196.76	2,788.2	-165.4	-49.8	166.4	0.00	0.00	0.00
2,900.0	8.33	196.76	2,887.1	-179.3	-54.0	180.3	0.00	0.00	0.00
3,000.0	8.33	196.76	2,986.0	-193.1	-58.2	194.3	0.00	0.00	0.00
3,100.0	8.33	196.76	3,085.0	-207.0	-62.3	208.3	0.00	0.00	0.00
3,200.0	8.33	196.76	3,183.9	-220.9	-66.5	222.2	0.00	0.00	0.00
3,300.0	8.33	196.76	3,282.9	-234.7	-70.7	236.2	0.00	0.00	0.00
3,400.0	8.33	196.76	3,381.8	-248.6	-74.9	250.1	0.00	0.00	0.00
3,500.0	8.33	196.76	3,480.8	-262.5	-79.1	264.1	0.00	0.00	0.00
3,600.0	8.33	196.76	3,579.7	-276.4	-83.2	278.1	0.00	0.00	0.00
3,700.0	8.33	196.76	3,678.7	-290.2	-87.4	292.0	0.00	0.00	0.00
3,800.0	8.33	196.76	3,777.6	-304.1	-91.6	306.0	0.00	0.00	0.00
3,900.0	8.33	196.76	3,876.5	-318.0	-95.8	319.9	0.00	0.00	0.00
4,000.0	8.33	196.76	3,975.5	-331.9	-100.0	333.9	0.00	0.00	0.00
4,100.0	8.33	196.76	4,074.4	-345.7	-104.1	347.8	0.00	0.00	0.00
4,200.0	8.33	196.76	4,173.4	-359.6	-108.3	361.8	0.00	0.00	0.00
4,300.0	8.33	196.76	4,272.3	-373.5	-112.5	375.8	0.00	0.00	0.00
4,400.0	8.33	196.76	4,371.3	-387.3	-116.7	389.7	0.00	0.00	0.00
4,500.0	8.33	196.76	4,470.2	-401.2	-120.9	403.7	0.00	0.00	0.00
4,600.0	8.33	196.76	4,569.2	-415.1	-125.0	417.6	0.00	0.00	0.00
4,700.0	8.33	196.76	4,668.1	-429.0	-129.2	431.6	0.00	0.00	0.00
4,800.0	8.33	196.76	4,767.1	-442.8	-133.4	445.5	0.00	0.00	0.00
4,900.0	8.33	196.76	4,866.0	-456.7	-137.6	459.5	0.00	0.00	0.00
5,000.0	8.33	196.76	4,964.9	-470.6	-141.7	473.5	0.00	0.00	0.00
5,100.0	8.33	196.76	5,063.9	-484.5	-145.9	487.4	0.00	0.00	0.00
5,200.0	8.33	196.76	5,162.8	-498.3	-150.1	501.4	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	8.33	196.76	5,261.8	-512.2	-154.3	515.3	0.00	0.00	0.00
5,400.0	8.33	196.76	5,360.7	-526.1	-158.5	529.3	0.00	0.00	0.00
5,500.0	8.33	196.76	5,459.7	-540.0	-162.6	543.2	0.00	0.00	0.00
5,600.0	8.33	196.76	5,558.6	-553.8	-166.8	557.2	0.00	0.00	0.00
5,700.0	8.33	196.76	5,657.6	-567.7	-171.0	571.2	0.00	0.00	0.00
5,800.0	8.33	196.76	5,756.5	-581.6	-175.2	585.1	0.00	0.00	0.00
5,900.0	8.33	196.76	5,855.4	-595.4	-179.4	599.1	0.00	0.00	0.00
6,000.0	8.33	196.76	5,954.4	-609.3	-183.5	613.0	0.00	0.00	0.00
6,100.0	8.33	196.76	6,053.3	-623.2	-187.7	627.0	0.00	0.00	0.00
6,200.0	8.33	196.76	6,152.3	-637.1	-191.9	641.0	0.00	0.00	0.00
6,300.0	8.33	196.76	6,251.2	-650.9	-196.1	654.9	0.00	0.00	0.00
6,400.0	8.33	196.76	6,350.2	-664.8	-200.2	668.9	0.00	0.00	0.00
6,500.0	8.33	196.76	6,449.1	-678.7	-204.4	682.8	0.00	0.00	0.00
6,600.0	8.33	196.76	6,548.1	-692.6	-208.6	696.8	0.00	0.00	0.00
6,700.0	8.33	196.76	6,647.0	-706.4	-212.8	710.7	0.00	0.00	0.00
6,783.8	8.33	196.76	6,729.9	-718.1	-216.3	722.4	0.00	0.00	0.00
6,800.0	8.01	196.76	6,746.0	-720.3	-216.9	724.7	2.00	-2.00	0.00
6,900.0	6.01	196.76	6,845.2	-731.9	-220.5	736.4	2.00	-2.00	0.00
7,000.0	4.01	196.76	6,944.8	-740.3	-223.0	744.8	2.00	-2.00	0.00
7,100.0	2.01	196.76	7,044.7	-745.3	-224.5	749.9	2.00	-2.00	0.00
7,200.3	0.00	0.00	7,145.0	-747.0	-225.0	751.6	2.00	-2.00	0.00
7,300.0	0.00	0.00	7,244.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,400.0	0.00	0.00	7,344.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,500.0	0.00	0.00	7,444.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,600.0	0.00	0.00	7,544.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,700.0	0.00	0.00	7,644.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,800.0	0.00	0.00	7,744.7	-747.0	-225.0	751.6	0.00	0.00	0.00
7,900.0	0.00	0.00	7,844.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,000.0	0.00	0.00	7,944.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,100.0	0.00	0.00	8,044.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,200.0	0.00	0.00	8,144.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,300.0	0.00	0.00	8,244.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,400.0	0.00	0.00	8,344.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,500.0	0.00	0.00	8,444.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,600.0	0.00	0.00	8,544.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,700.0	0.00	0.00	8,644.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,800.0	0.00	0.00	8,744.7	-747.0	-225.0	751.6	0.00	0.00	0.00
8,900.0	0.00	0.00	8,844.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,000.0	0.00	0.00	8,944.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,100.0	0.00	0.00	9,044.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,200.0	0.00	0.00	9,144.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,300.0	0.00	0.00	9,244.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,400.0	0.00	0.00	9,344.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,500.0	0.00	0.00	9,444.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,600.0	0.00	0.00	9,544.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,700.0	0.00	0.00	9,644.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,800.0	0.00	0.00	9,744.7	-747.0	-225.0	751.6	0.00	0.00	0.00
9,900.0	0.00	0.00	9,844.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,000.0	0.00	0.00	9,944.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,100.0	0.00	0.00	10,044.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,200.0	0.00	0.00	10,144.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,300.0	0.00	0.00	10,244.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,400.0	0.00	0.00	10,344.7	-747.0	-225.0	751.6	0.00	0.00	0.00
10,500.0	0.00	0.00	10,444.7	-747.0	-225.0	751.6	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,587.8	0.00	0.00	10,532.5	-747.0	-225.0	751.6	0.00	0.00	0.00
10,600.0	1.46	180.00	10,544.7	-747.2	-225.0	751.7	12.00	12.00	0.00
10,625.0	4.46	180.00	10,569.6	-748.4	-225.0	753.0	12.00	12.00	0.00
10,650.0	7.46	180.00	10,594.5	-751.0	-225.0	755.6	12.00	12.00	0.00
10,675.0	10.46	180.00	10,619.2	-754.9	-225.0	759.5	12.00	12.00	0.00
10,700.0	13.46	180.00	10,643.6	-760.1	-225.0	764.7	12.00	12.00	0.00
10,725.0	16.46	180.00	10,667.8	-766.6	-225.0	771.1	12.00	12.00	0.00
10,750.0	19.46	180.00	10,691.6	-774.3	-225.0	778.8	12.00	12.00	0.00
10,775.0	22.46	180.00	10,714.9	-783.2	-225.0	787.8	12.00	12.00	0.00
10,800.0	25.46	180.00	10,737.7	-793.4	-225.0	797.9	12.00	12.00	0.00
10,808.3	26.46	180.00	10,745.2	-797.0	-225.0	801.5	12.00	12.00	0.00
10,825.0	28.46	179.97	10,760.0	-804.7	-225.0	809.2	12.00	12.00	-0.17
10,850.0	31.46	179.93	10,781.7	-817.2	-225.0	821.7	12.00	12.00	-0.15
10,875.0	34.46	179.90	10,802.7	-830.8	-225.0	835.3	12.00	12.00	-0.13
10,900.0	37.46	179.88	10,822.9	-845.5	-224.9	850.0	12.00	12.00	-0.11
10,925.0	40.46	179.85	10,842.3	-861.2	-224.9	865.7	12.00	12.00	-0.09
10,950.0	43.46	179.83	10,860.9	-877.9	-224.9	882.4	12.00	12.00	-0.08
10,975.0	46.46	179.81	10,878.6	-895.6	-224.8	900.1	12.00	12.00	-0.07
11,000.0	49.46	179.80	10,895.3	-914.1	-224.7	918.6	12.00	12.00	-0.07
11,025.0	52.46	179.78	10,911.1	-933.5	-224.7	938.1	12.00	12.00	-0.06
11,050.0	55.46	179.77	10,925.8	-953.8	-224.6	958.3	12.00	12.00	-0.06
11,075.0	58.46	179.75	10,939.4	-974.7	-224.5	979.2	12.00	12.00	-0.05
11,100.0	61.46	179.74	10,951.9	-996.3	-224.4	1,000.8	12.00	12.00	-0.05
11,125.0	64.46	179.73	10,963.3	-1,018.6	-224.3	1,023.1	12.00	12.00	-0.05
11,150.0	67.46	179.72	10,973.5	-1,041.4	-224.2	1,045.9	12.00	12.00	-0.04
11,175.0	70.46	179.71	10,982.4	-1,064.8	-224.1	1,069.2	12.00	12.00	-0.04
11,200.0	73.46	179.70	10,990.2	-1,088.5	-223.9	1,093.0	12.00	12.00	-0.04
11,225.0	76.46	179.69	10,996.7	-1,112.7	-223.8	1,117.1	12.00	12.00	-0.04
11,250.0	79.46	179.68	11,001.9	-1,137.1	-223.7	1,141.6	12.00	12.00	-0.04
11,275.0	82.46	179.67	11,005.8	-1,161.8	-223.5	1,166.3	12.00	12.00	-0.04
11,300.0	85.46	179.66	11,008.4	-1,186.7	-223.4	1,191.1	12.00	12.00	-0.04
11,325.0	88.46	179.65	11,009.8	-1,211.6	-223.2	1,216.1	12.00	12.00	-0.04
11,337.8	90.00	179.64	11,009.9	-1,224.4	-223.2	1,228.9	12.00	12.00	-0.04
11,400.0	90.00	179.64	11,009.9	-1,286.6	-222.8	1,291.0	0.00	0.00	0.00
11,500.0	90.00	179.64	11,009.9	-1,386.6	-222.2	1,391.0	0.00	0.00	0.00
11,600.0	90.00	179.64	11,010.0	-1,486.6	-221.5	1,491.0	0.00	0.00	0.00
11,700.0	90.00	179.64	11,010.0	-1,586.6	-220.9	1,590.9	0.00	0.00	0.00
11,800.0	90.00	179.64	11,010.0	-1,686.6	-220.3	1,690.9	0.00	0.00	0.00
11,900.0	90.00	179.64	11,010.0	-1,786.6	-219.7	1,790.8	0.00	0.00	0.00
12,000.0	90.00	179.64	11,010.0	-1,886.6	-219.0	1,890.8	0.00	0.00	0.00
12,100.0	90.00	179.64	11,010.0	-1,986.6	-218.4	1,990.8	0.00	0.00	0.00
12,200.0	90.00	179.64	11,010.0	-2,086.6	-217.8	2,090.7	0.00	0.00	0.00
12,300.0	90.00	179.64	11,010.0	-2,186.6	-217.2	2,190.7	0.00	0.00	0.00
12,400.0	90.00	179.64	11,010.0	-2,286.6	-216.6	2,290.7	0.00	0.00	0.00
12,500.0	90.00	179.64	11,010.0	-2,386.6	-215.9	2,390.6	0.00	0.00	0.00
12,600.0	90.00	179.64	11,010.0	-2,486.6	-215.3	2,490.6	0.00	0.00	0.00
12,700.0	90.00	179.64	11,010.0	-2,586.6	-214.7	2,590.5	0.00	0.00	0.00
12,800.0	90.00	179.64	11,010.0	-2,686.6	-214.1	2,690.5	0.00	0.00	0.00
12,900.0	90.00	179.64	11,010.0	-2,786.6	-213.4	2,790.5	0.00	0.00	0.00
13,000.0	90.00	179.64	11,010.0	-2,886.6	-212.8	2,890.4	0.00	0.00	0.00
13,100.0	90.00	179.64	11,010.0	-2,986.6	-212.2	2,990.4	0.00	0.00	0.00
13,200.0	90.00	179.64	11,010.0	-3,086.6	-211.6	3,090.4	0.00	0.00	0.00
13,300.0	90.00	179.64	11,010.0	-3,186.6	-211.0	3,190.3	0.00	0.00	0.00
13,400.0	90.00	179.64	11,010.0	-3,286.6	-210.3	3,290.3	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,453.4	90.00	179.64	11,010.0	-3,340.0	-210.0	3,343.7	0.00	0.00	0.00
13,500.0	90.00	179.64	11,010.0	-3,386.6	-209.7	3,390.2	0.00	0.00	0.00
13,600.0	90.00	179.64	11,010.0	-3,486.6	-209.1	3,490.2	0.00	0.00	0.00
13,700.0	90.00	179.65	11,010.0	-3,586.6	-208.5	3,590.2	0.00	0.00	0.00
13,800.0	90.00	179.65	11,010.0	-3,686.6	-207.9	3,690.1	0.00	0.00	0.00
13,900.0	90.00	179.65	11,010.0	-3,786.6	-207.2	3,790.1	0.00	0.00	0.00
14,000.0	90.00	179.65	11,010.0	-3,886.6	-206.6	3,890.1	0.00	0.00	0.00
14,100.0	90.00	179.65	11,010.0	-3,986.6	-206.0	3,990.0	0.00	0.00	0.00
14,200.0	90.00	179.65	11,010.0	-4,086.6	-205.4	4,090.0	0.00	0.00	0.00
14,300.0	90.00	179.65	11,010.0	-4,186.6	-204.8	4,190.0	0.00	0.00	0.00
14,400.0	90.00	179.65	11,010.0	-4,286.6	-204.2	4,289.9	0.00	0.00	0.00
14,500.0	90.00	179.65	11,010.0	-4,386.6	-203.6	4,389.9	0.00	0.00	0.00
14,600.0	90.00	179.65	11,010.0	-4,486.6	-203.0	4,489.8	0.00	0.00	0.00
14,700.0	90.00	179.65	11,010.0	-4,586.6	-202.4	4,589.8	0.00	0.00	0.00
14,800.0	90.00	179.65	11,010.0	-4,686.6	-201.7	4,689.8	0.00	0.00	0.00
14,900.0	90.00	179.66	11,010.0	-4,786.6	-201.1	4,789.7	0.00	0.00	0.00
15,000.0	90.00	179.66	11,010.0	-4,886.6	-200.5	4,889.7	0.00	0.00	0.00
15,100.0	90.00	179.66	11,010.0	-4,986.6	-199.9	4,989.7	0.00	0.00	0.00
15,200.0	90.00	179.66	11,010.0	-5,086.6	-199.3	5,089.6	0.00	0.00	0.00
15,300.0	90.00	179.66	11,010.0	-5,186.6	-198.7	5,189.6	0.00	0.00	0.00
15,400.0	90.00	179.66	11,010.0	-5,286.6	-198.2	5,289.6	0.00	0.00	0.00
15,500.0	90.00	179.66	11,010.0	-5,386.6	-197.6	5,389.5	0.00	0.00	0.00
15,600.0	90.00	179.66	11,010.0	-5,486.6	-197.0	5,489.5	0.00	0.00	0.00
15,700.0	90.00	179.66	11,010.0	-5,586.5	-196.4	5,589.4	0.00	0.00	0.00
15,800.0	90.00	179.66	11,010.0	-5,686.5	-195.8	5,689.4	0.00	0.00	0.00
15,900.0	90.00	179.66	11,010.0	-5,786.5	-195.2	5,789.4	0.00	0.00	0.00
16,000.0	90.00	179.66	11,010.0	-5,886.5	-194.6	5,889.3	0.00	0.00	0.00
16,103.5	90.00	179.66	11,010.0	-5,990.0	-194.0	5,992.8	0.00	0.00	0.00
16,200.0	90.00	179.66	11,010.0	-6,086.5	-193.4	6,089.3	0.00	0.00	0.00
16,300.0	90.00	179.66	11,010.0	-6,186.5	-192.8	6,189.2	0.00	0.00	0.00
16,400.0	90.00	179.66	11,010.0	-6,286.5	-192.3	6,289.2	0.00	0.00	0.00
16,500.0	90.00	179.66	11,010.0	-6,386.5	-191.7	6,389.2	0.00	0.00	0.00
16,600.0	90.00	179.66	11,010.0	-6,486.5	-191.1	6,489.1	0.00	0.00	0.00
16,700.0	90.00	179.66	11,010.0	-6,586.5	-190.5	6,589.1	0.00	0.00	0.00
16,800.0	90.00	179.66	11,010.0	-6,686.5	-189.9	6,689.0	0.00	0.00	0.00
16,900.0	90.00	179.66	11,010.0	-6,786.5	-189.3	6,789.0	0.00	0.00	0.00
17,000.0	90.00	179.66	11,010.0	-6,886.5	-188.7	6,889.0	0.00	0.00	0.00
17,100.0	90.00	179.66	11,010.0	-6,986.5	-188.1	6,988.9	0.00	0.00	0.00
17,200.0	90.00	179.66	11,010.0	-7,086.5	-187.5	7,088.9	0.00	0.00	0.00
17,300.0	90.00	179.66	11,010.0	-7,186.5	-187.0	7,188.9	0.00	0.00	0.00
17,400.0	90.00	179.66	11,010.0	-7,286.5	-186.4	7,288.8	0.00	0.00	0.00
17,500.0	90.00	179.66	11,010.0	-7,386.5	-185.8	7,388.8	0.00	0.00	0.00
17,600.0	90.00	179.66	11,010.0	-7,486.5	-185.2	7,488.8	0.00	0.00	0.00
17,700.0	90.00	179.66	11,010.0	-7,586.5	-184.6	7,588.7	0.00	0.00	0.00
17,800.0	90.00	179.66	11,010.0	-7,686.5	-184.0	7,688.7	0.00	0.00	0.00
17,900.0	90.00	179.66	11,010.0	-7,786.5	-183.4	7,788.6	0.00	0.00	0.00
18,000.0	90.00	179.66	11,010.0	-7,886.5	-182.8	7,888.6	0.00	0.00	0.00
18,100.0	90.00	179.66	11,010.0	-7,986.5	-182.2	7,988.6	0.00	0.00	0.00
18,200.0	90.00	179.66	11,010.0	-8,086.5	-181.6	8,088.5	0.00	0.00	0.00
18,300.0	90.00	179.66	11,010.0	-8,186.5	-181.0	8,188.5	0.00	0.00	0.00
18,400.0	90.00	179.66	11,010.0	-8,286.5	-180.4	8,288.5	0.00	0.00	0.00
18,500.0	90.00	179.66	11,010.0	-8,386.5	-179.8	8,388.4	0.00	0.00	0.00
18,600.0	90.00	179.66	11,010.0	-8,486.5	-179.2	8,488.4	0.00	0.00	0.00
18,634.5	90.00	179.66	11,010.0	-8,521.0	-179.0	8,522.9	0.00	0.00	0.00

EOG Resources

Planning Report



Database:	PEDM	Local Co-ordinate Reference:	Well #526H
Company:	Midland	TVD Reference:	kb = 26' @ 3671.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	kb = 26' @ 3671.0usft
Site:	Modelo 3 Fed Com	North Reference:	Grid
Well:	#526H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.1 RT		

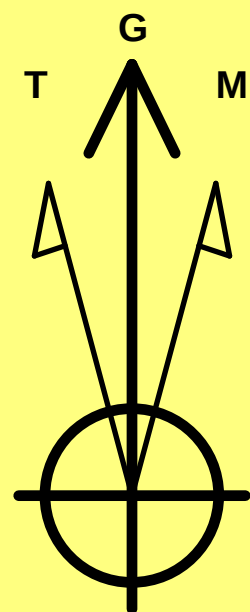
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
KOP(Modelo 3 Fed Corr - plan hits target center - Point	0.00	0.00	10,532.5	-747.0	-225.0	451,410.00	749,136.00	32° 14' 21.173 N	103° 39' 40.484 W
FTP(Modelo 3 Fed Com - plan hits target center - Point	0.00	0.00	10,745.2	-797.0	-225.0	451,360.00	749,136.00	32° 14' 20.678 N	103° 39' 40.488 W
PBHL(Modelo 3 Fed Cor - plan hits target center - Point	0.00	0.00	11,010.0	-8,521.0	-179.0	443,636.00	749,182.00	32° 13' 4.243 N	103° 39' 40.515 W
Fed Perf 1(Modelo 3 Fed - plan hits target center - Point	0.00	0.00	11,010.0	-3,340.0	-210.0	448,817.00	749,151.00	32° 13' 55.513 N	103° 39' 40.499 W
Fed Perf 2(Modelo 3 Fed - plan hits target center - Point	0.00	0.00	11,010.0	-5,990.0	-194.0	446,167.00	749,167.00	32° 13' 29.289 N	103° 39' 40.505 W

Lea County, NM (NAD 83 NME)

Modelo 3 Fed Com #526H

Plan #0.1 RT



Azimuths to Grid North
True North: -0.36°
Magnetic North: 6.18°

Magnetic Field
Strength: 47450.0nT
Dip Angle: 59.89°
Date: 11/15/2021
Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.18°
To convert a Magnetic Direction to a True Direction, Add 6.54° East
To convert a True Direction to a Grid Direction, Subtract 0.36°

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #526H

3645.0
kb = 26' @ 3671.0usft
Northing 452157.00 Easting 749361.00 Latitude 32° 14' 28.551 N Longitude 103° 39' 37.810 W

SECTION DETAILS

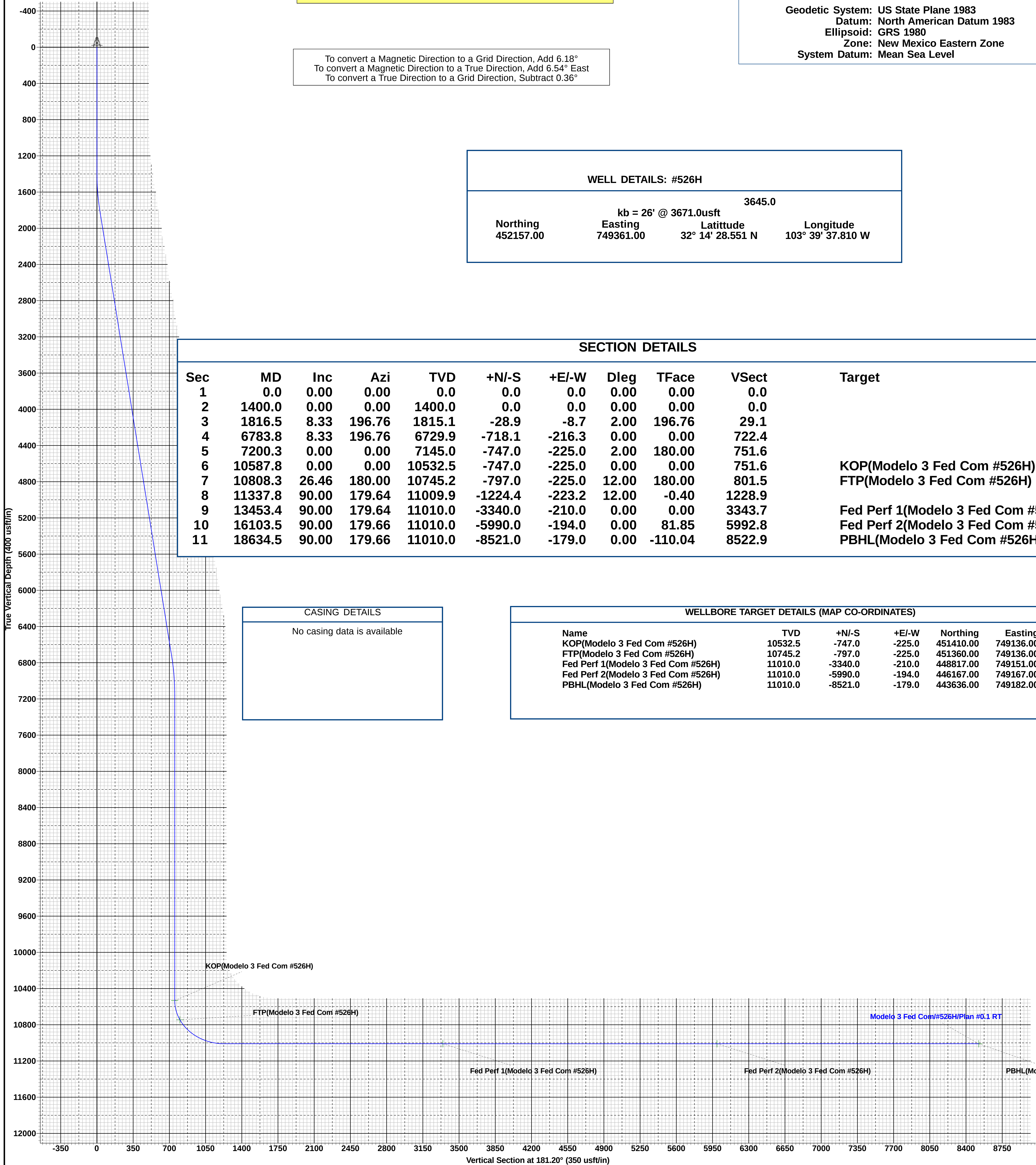
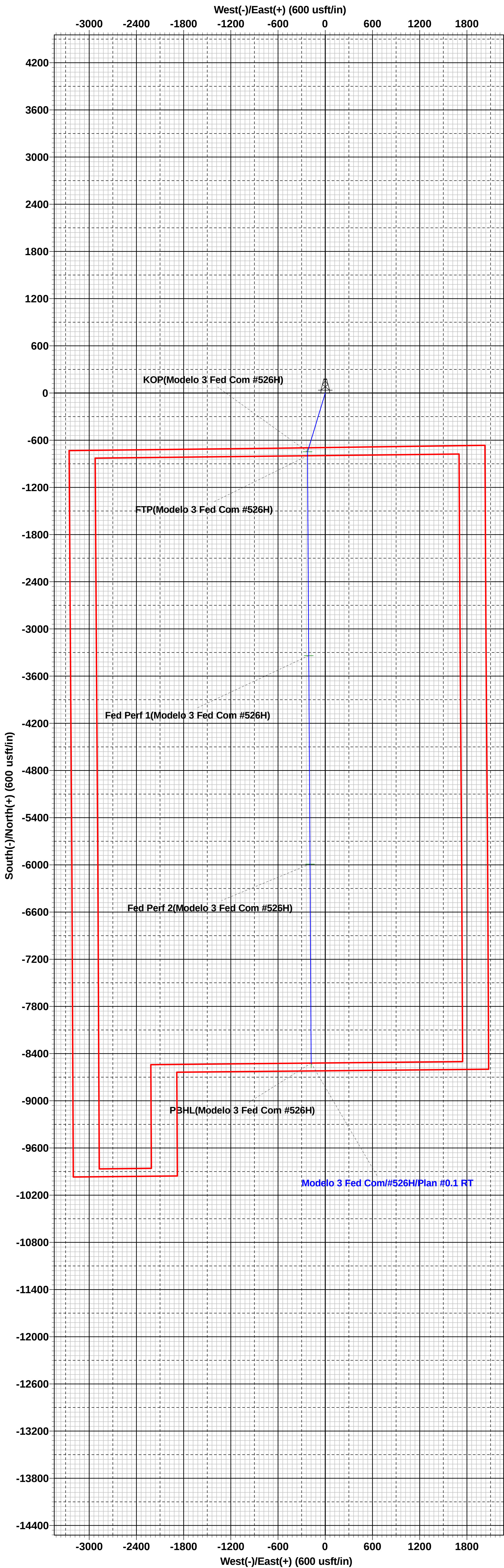
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0	
3	1816.5	8.33	196.76	1815.1	-28.9	-8.7	2.00	196.76	29.1	
4	6783.8	8.33	196.76	6729.9	-718.1	-216.3	0.00	0.00	722.4	
5	7200.3	0.00	0.00	7145.0	-747.0	-225.0	2.00	180.00	751.6	
6	10587.8	0.00	0.00	10532.5	-747.0	-225.0	0.00	0.00	751.6	KOP(Modelo 3 Fed Com #526H)
7	10808.3	26.46	180.00	10745.2	-797.0	-225.0	12.00	180.00	801.5	FTP(Modelo 3 Fed Com #526H)
8	11337.8	90.00	179.64	11009.9	-1224.4	-223.2	12.00	-0.40	1228.9	
9	13453.4	90.00	179.64	11010.0	-3340.0	-210.0	0.00	0.00	3343.7	Fed Perf 1(Modelo 3 Fed Com #526H)
10	16103.5	90.00	179.66	11010.0	-5990.0	-194.0	0.00	81.85	5992.8	Fed Perf 2(Modelo 3 Fed Com #526H)
11	18634.5	90.00	179.66	11010.0	-8521.0	-179.0	0.00	-110.04	8522.9	PBHL(Modelo 3 Fed Com #526H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP(Modelo 3 Fed Com #526H)	10532.5	-747.0	-225.0	451410.00	749136.00
FTP(Modelo 3 Fed Com #526H)	10745.2	-797.0	-225.0	451360.00	749136.00
Fed Perf 1(Modelo 3 Fed Com #526H)	11010.0	-3340.0	-210.0	448817.00	749151.00
Fed Perf 2(Modelo 3 Fed Com #526H)	11010.0	-5990.0	-194.0	446167.00	749167.00
PBHL(Modelo 3 Fed Com #526H)	11010.0	-8521.0	-179.0	443636.00	749182.00



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 64665

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 64665
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/2/2021