

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29258
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MORRIS ARCO 26
8. Well Number 2
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CANYON

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD</p>	
<p>2. Name of Operator SPUR ENERGY PARTNERS LLC</p>	
<p>3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</p>	
<p>4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>26</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>EDDY</u> County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC respectfully requests to amend the NMOCD SWD-2093 Order. We would like to replace the 2-7/8" tubing with 3-1/2".

1. Run 3-1/2" tubing and packer – set packer @ 7824'
2. Perform MIT of production tubing, packer, and 5-1/2" casing prior to resuming injection.

Additional Conditions of
Approval required

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/3/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: Phillip R. Setze TITLE UIC Manager DATE 12/03/2021

Conditions of Approval (if any):

District I

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 Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 64915

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64915
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Operator shall notify the Inspection Supervisor 48 hours prior to the MIT so that the test may be witnessed by OCD. Conditions of Approval to be incorporated into the current UIC permit (SWD-2093) and new permit: 1. Operator shall conduct an annual MIT and Bradenhead test for the well and submit results electronically attached to a Form C-103. 2. Approval of the tubing increase to 3.5-inch diameter. 3. Operator shall actively monitor casing pressures of the disposal well for a period starting 24 hours prior to 48 hours after the completion of hydraulic fracturing operations for any well within one-half (1/2) mile radius of the disposal well. Results are to be submitted electronically attached to a Form C-103.	12/3/2021