

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29258
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MORRIS ARCO 26
8. Well Number 2
9. OGRID Number 328947
10. Pool name or Wildcat SWD; CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator SPUR ENERGY PARTNERS LLC
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024
4. Well Location
Unit Letter B : 990 feet from the NORTH line and 1650 feet from the EAST line
Section 26 Township 19S Range 25E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find procedure and updated wellbore diagram attached for your use.

Thank you.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/3/2021

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

MORRIS ARCO DAILY OPERATIONS – Subsequent Report

11/23/21

UNSEAT PACKER AND POOH WITH 2-7/8" TUBING AND PACKER.
RIH WITH RBP ON TUBING AND SET @ 2,585'. GOT OFF RBP AND TEST TO 500# FOR 20 MINS – GOOD TEST. PUT 200# OF SAND ON TOP OF RBP.

11/24/21

RIH AND PERF 4 HOLES @ 2,540'. PUMP 23 BBLS @ 3.5 BPM, PRESSURE CLIMBED TO 1,200#. ADDED 4 ADDITIONAL PERFS @ 2,530'. PUMP 24 BBLS @ 4 BPM WITH 300#. SET CEMENT RETAINER @ 2,500'. PERFORM SQUEEZE JOB OF 37 BBLS/14.8#/160 SKS. DISPLACED TUBING AND STING OUT OF RETAINER. POOH W/ TUBING.

11/26/21

PERF 4 HOLES @ 1,540'. SET CEMENT RETAINER @ 1,496'. PUMP CEMENT JOB – AFTER 29 BBLS SAW CEMENT TO SURFACE. TOTAL OF 37 BBLS/14.8# CEMENT PUMPED. 8 BBLS OF CEMENT TO SURFACE. DISPLACE TUBING AND POOH.

11/27/21

RIH W/ 4-5/8" BIT AND DRILL OUT CEMENT RETAINER @ 1,496'. TAG CEMENT ON BOTTOM RETAINER AND CIRCULATE CLEAN. TEST 5-1/2" TO 650# FOR 30 MINS – DROPPED 50# ON 5-1/2" CSG AND SAW 9-5/8" INCREASE FROM 0# TO 58#.

11/28/21

RETEST 5-1/2" CSG TO 700# DOWN TO 686# IN 30 MINS, SAW 9-5/8" CSG INCREASE FROM 0# TO 68# DRILL OUT CEMENT RETAINER @ 2,500'.

11/29/21

CONTINUE DRILLING OUT TO RBP @ 2,554'. TEST TO 5-1/2" CSG TO 500# DOWN TO 480# IN 10 MINS. RUN CBL W/ 0# @ 2,559' TO SURFACE.

11/30/21

SET RBP @ 1,200'. TEST CSG TO 500# FOR 10 MINS, GOOD TEST. PUT 200# OF SAND ON TOP OF RBP.

12/1/21

PERF 4 HOLES @ 1,120'. ATTEMPT TO ESTABLISH INJECTION AND PRESSURED UP TO 1,500# FOR 30 MINS. LEFT 9-5/8" CSG OPEN OVERNIGHT FOR CMT TO CURE.

12/2/21

CLOSED 9-5/8" CSG SAW MAX PSI OF 3#. REMAINED AT THAT PRESSURE THROUGHOUT DAY. PRESSURE TEST TOP PERFS @ 1,120' TO 525# FOR 30 MINS W/ NO PRESSURE LOSS. GOOD TEST. RELEASE RBP @ 1,200' AND LOWER TO 1,584'. TEST PERFS @ 1,120' & 1,540' TO 520# FOR 30 MINS, PRESSURE DOWN TO 495#. GOOD TEST. PULL RBP. TEST PERFS @ 1,120', 1,540', 2,540' AGAINST RBP @ 2,585' TO 520# FOR 30 MINS, PRESSURE DOWN TO 500#. GOOD TEST. RUN CBL W/ 1500# FROM 2,559' TO SURFACE. 9-5/8" CSG REMAINED AT 3# THROUGHOUT ALL OPERATIONS. OPEN 9-5/8" CSG OVERNIGHT FOR CMT TO CURE.

12/3/21

CLOSE 9-5/8" CSG. CHECK WELL PRESSURES. 0# ON 5-1/2" CSG, 1# ON 9-5/8" CSG.



Morris Arco 26 #002 SWD

Last Edited 12/3/2021

- Current Completion
- Planned Completion

API #:	30-015-29258
Field:	
Co, St:	Eddy, NM
Spud Date:	11/19/1996
KB - MGL:	12

Wellbore Data

16" Conductor @ 90'

12-1/4" - OH

9-5/8" 36# J-55 LTC @ 1,100'

8-3/4" - OH

FORMATION TOPS

San Andres - 825'

Glorieta/Yeso - 2,393'

Bone Springs - 4,222'

Wolfcamp 6,381'

Canyon - 7,722'

TOC @ 5,631' Per Temp Log

Cmt W/1,400sx

Whipstock @ 7,768' Oriented 158.8°

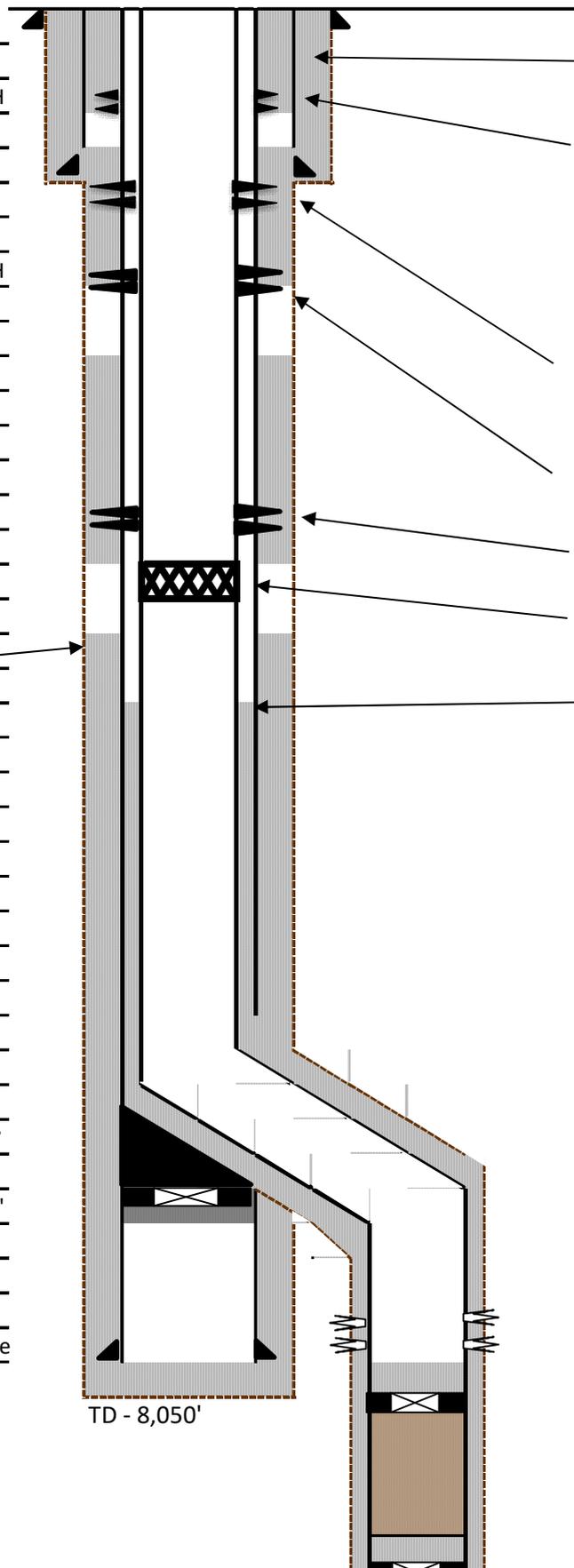
CIBP @ 7,780'

7" 23/26# N-80/K-55 LTC

6.276" - ID @ 8,025'

6.151" - Drift

***Top of 7" csg @ ~10' from surface



Completion Data

Cmt W/700 sx to srf on original drill

perf at 1000' and squeeze 7" x 9 5/8" annulus in 2018

Cmt w/ 200sk

CBLs Post Squeeze Run on 11/29/21 and 12/2/21

Good Cement 2,559'-1,820', 1,540'-1,040', 890'-surface

PERF @ 1,120', psi to 1500# for 30 mins, unable to inject

PERF @ 1,540'

Cmt w/ 37 bbls, 160 sx - 8 bbls cmt to surface

PERF @ 2,530-40'

Cmt w/ 37 bbls, 160 sx

RBP @ 2,585'

TOC @ 6346' (CBL 12/21/2020)

TOC @ 6550' Per Temp log

Cmt W/150sx

Mill Window 7,759' - 7,768'

Cisco/Canyon Perfs (12/28/2020)

7,852'-8,071', acidize w/ 10,000 gals

15% HCL, 4500# rock salt

CIBP @ 8,300' w/ 30' of Class H Cmt

TOC @ 8270'

6-1/8" - OH

CIBP @ 10,225' w/ 108' of Class H Cmt

TOC @ 10117'

TD - 8,050'

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Santa Fe, NM 87505

CONDITIONS
 Action 64334

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64334
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	12/3/2021