District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 *Page 1 of 24* Form C-144

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

<u>Pit, Below-Grade Tank, or</u> Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration

Permit of a pit or proposed alternative method

X Closure of a pit, below-grade tank, or proposed alternative method

Modification to an existing permit/or registration

Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,

or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

DJR Operating, LLC OGRID #: 371838
Address: 1 Road 3263, Aztec, New Mexico, 87410
Facility or well name: West Bisti Coal 22 COM 1T
API Number: 30-045-33374 OCD Permit Number:
U/L or Qtr/Qtr SESE Section 22 Township 25N Range 13W County: San Juan
Center of Proposed Design: Latitude 36.382926 N Longitude 108.206424 W NAD83
Surface Owner: State Private Tribal Trust or Indian Allotment
2
Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: X Drilling Workover
Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other
x String-Reinforced
Liner Seams: X Welded X Factory Other Volume: 735 bbl Dimensions: L 60 ft x W 12 ft x D 8 ft
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Tank Construction material:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner type: Thickness
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Secondary containment with leak detection Visible sidewalls only Other Inter type: Thickness

12. Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Muisance or Hazardous Odors, including H ₂ S, Prevention Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan	documents are
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl Alternative Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method Method	uid Management Pit
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	nttached to the
15.	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	ce material are lease refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🛛 No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes 🛛 No ☐ NA
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	X Yes No
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🕅 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes X No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	Yes X No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes 🗴 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗶 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C-144Oil Conservation DivisionPage 4 orReleased to Imaging: 12/6/2021 3:38:37 PMOil Conservation DivisionPage 4 or	f 6

	Page 3 of 2
 adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval obtained from the municipality 	Yes X No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🕱 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map 	
Within a 100-year floodplain. - FEMA map	Yes X No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planet by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.13 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards canned Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	n. Please indicate, 11 NMAC 15.17.11 NMAC ot be achieved)
 17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief 	ef.
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date:	
Title: OCD Permit Number:	
19. <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Image: Section of the form until an approved closure plan has been obtained and the closure activities have been completed. Image: Section Date: May 1, 2019	the closure report. complete this
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. ∑ Closure Completion Date: May 1, 2019 20.	the closure report. complete this

.

22. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require	e report is true, accurate and complete to the best of my knowledge and ements and conditions specified in the approved closure plan.
Name (Print):Amy Archuleata	Title: Regulatory Specialist
Signature:	Date: May 13, 2019
e-mail address:aarchuleta@drjllc.com	Telephone: (505) 632-3476

•





Received by OCD: 9/24/2021 12:00:15 AM

May 20, 2019

Project Number: 17035-0070

Ms. Amy Archuleta DJR Operating, LLC. 1 Road 3263 Aztec, NM 87410

Email: <u>aarchuleta@djrllc.com</u> Phone: (505) 632-3476

RE: DRILL PIT CLOSURE DOCUMENTATION FOR THE WEST BISTI COAL 22 COM 1T WELL SITE, API 30-045-33374, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Archuleta,

Envirotech, Inc. (Envirotech) of Farmington, New Mexico, was contracted by DJR Operating, LLC to complete drill pit closure sampling activities at the West Bisti Coal 22 COM 1T well site located in Unit P (SE ¹/₄ SE ¹/₄) Section 22, Township 25 North, Range 13 West, San Juan County, New Mexico, see **Figure 1**, *Vicinity Map*. The following sections summarize the sampling activities and laboratory analytical results.

REGULATORY STANDARDS

Sampling of the drill pit contents was conducted in accordance with closure requirements set forth in *Paragraph 2(d) of Subsection F of 19.15.17.13 New Mexico Administration Code (NMAC), (2008).* The in-place closure plan was approved on September 18, 2008, as documented in the New Mexico Oil Conservation Division's (NMOCD) Form C-144 submitted August 25, 2008.

The closure requirements include the collection and analysis of a five-point composite sample of the drill pit contents in order to demonstrate that concentrations of contaminants of concern are below the following regulatory limits:

- Benzene per EPA Method 8021B or 8260B 0.2 mg/kg;
- Benzene, toluene, ethyl-benzene and total xylenes (BTEX) per EPA Method 8021B or 8260B 50 mg/kg;
- Gasoline and diesel range organics (GRO/DRO) per EPA Method 8015M 500 mg/kg;
- Total petroleum hydrocarbons (TPH) per EPA Method 418.1 or 8015D 2,500 mg/kg; and
- Chlorides per EPA Method 300.1 1,000 mg/kg

SITING CRITERIA

The siting criteria for the subject well was submitted and approved in the original 2008 C-144. The table below is an updated summary of the information:

DJR Operating, LLC West Bisti Coal COM 1T Drill Pit Sampling Page 2

Distance to Nearest Significant Watercourse						
Unnamed intermittent stream approximately 0.8 miles northwest of the drill pit						
Depth to Groundwater Determination						
Nearest water well at a similar elevation and with depth to water information is 7 miles northeast of						
the drill pit. Depth to water in the water well, SJ 01716, is recorded at 210 feet. Depth to water at						
the subject drill pit is >100 feet.						
Sensitive Receptor Determination						
Yes \Box No \boxtimes <300' of any continuously flowing watercourse or any other significant watercourse						
Yes \Box No \boxtimes <200' of any lakebed, sinkhole or playa lake (measured from the Ordinary High						
Water Mark)						
Yes \Box No \boxtimes <300' of an occupied permanent residence, school, hospital, institution or church						
Yes \Box No \boxtimes <1000' of any water well or spring						
Yes \Box No \boxtimes Within incorporated municipal boundaries or within a defined municipal fresh water						
well field						
Yes \Box No \boxtimes <500' of a wetland						
Yes \Box No \boxtimes Within the area overlying a subsurface mine						
Yes \Box No \boxtimes Within an unstable area						
Yes \Box No \boxtimes Within a 100-year floodplain						

DRILL PIT SAMPLING

DJR Operating, LLC re-sampled the former drill pit at the request of NMOCD to provide proper closure documentation. On May 1, 2019, Envirotech personnel collected two 5-point composite samples from the former drill pit under witness and direction of Cory Smith, NMOCD Environmental Specialist.

A mini-excavator was used to pothole within the estimated extents of the former drill pit (60 ft x 12 ft x 8 ft depth). The soil aliquots were collected from approximately 4 to 7 feet below ground surface (bgs). Sample collection activities are illustrated in the attached *Site Photography* and sample locations are illustrated on *Figure 2, Site Map*.

LABORATORY ANALYSIS AND RESULTS

Sample Analytical Procedures

The soil samples (*East Composite and West Composite*) were then collected into individual laboratory provided four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody, to Envirotech's NELAP certified analytical laboratory located in Farmington, New Mexico. The samples were analyzed as follows:

- Total Petroleum Hydrocarbons (TPH) as gasoline range organics (GRO), oil range organics (ORO), and diesel range organics (DRO) using EPA Method 8015D;
- Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) using EPA Method 8021B; and
- Chloride using EPA Method 300.0/9056A.

DJR Operating, LLC West Bisti Coal COM 1T Drill Pit Sampling Page 3

Laboratory Analytical Results

Concentrations of all contaminants of concern (COC) were below laboratory detection limits and/or applicable closure criteria in both soil samples. The analytical results are summarized in the table below and are provided in the attached *Analytical Report*.

Sample Description	Date	EP	A Method 8	015	EPA Me	EPA Method 300.0	
		GRO (mg/kg)	DRO (mg/kg)	TPH (mg/kg)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)
NMOCD Closure Crite 19.15.17.13 (F)(2)(d) NM	Criteria per 500 NMAC (2008)		500	2,500	0.2	50	1,000
West Composite	5/1/2019	< 20	109	225	< 0.025	< 0.025	409
East Composite	5/1/2019	< 20	109	245	< 0.025	< 0.025	222

CONCLUSIONS AND RECOMMENDATIONS

Based on laboratory results of the former drill pit contents, Envirotech recommends *No Further Action* regarding the closure documentation for in-place burial. Furthermore, the subject well was not completed and is not in production. DJR Operating will reclaim the drill pit and well site once plugging and abandoning activities are completed for the well bore.

Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Shane Pavey

Shane Pavey Environmental Field Technician spavey@envirotech-inc.com

Enclosure(s): Figure 1, Vicinity Map Figure 2, Site Map Site Photography Field Notes Analytical Report

Cc: Client File Number 17035

_ 6	8								
leased			EPA Method 8015			EPA Me	thod 8021	EPA Method 300.0	
n Smir o	Sample Description	Date G (m	GRO (mg/kg)	DRO (mg/kg)	TPH (mg/kg)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chlorides (mg/kg)	
10/71.50	MOCD Closure Criteria per 1 (F)(2)(d) NMAC (2008	9.15.17.13 3)		500	2,500	0.2	50	1,000	Drill Pit 36.381417, -108.199795 60 ft x 12ft x 8ft depth
102	West Composite	5/1/2019	< 20	109	225	< 0.025	< 0.025	409	
	East Composite	5/1/2019	< 20	109	245	< 0.025	< 0.025	222	

(1 in = 50 ft)

5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615

DRAWN BY:	
SP	
DATE DRAWN:	
5/13/2019	
APPROVED BY:	
ТК	
DATE APPROVED:	
5/14/2019	

FIGURE 2: Site Map

DJR Operating, LLC West Bisti Coal 22 COM 1T API 30-045-33374 Unit P Section 22, Township 25N, Range 13W San Juan County, New Mexico N36.38134708,W108.1997895 Project 17035-0070

LEGEND

- East Composite
- West Composite
- Pit Boundary

Sample locations represent 5-point composite soil samples

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SITE PHOTOGRAPHY - DRILL PIT CLOSURE REPORT DJR OPERATING, LLC WEST BISTI COAL 22 COM 1T, API 30-045-33374 SE ¼ SE ¼ SECTION 22, TOWNSHIP 25N, RANGE 13W SAN JUAN COUNTY, NEW MEXICO PROJECT NUMBER 17035-0070 MAY 1, 2019

Photo 1: Drill Pit and Wellhead

Photo 2: Drill Pit Contents

SITE PHOTOGRAPHY - DRILL PIT CLOSURE REPORT DJR OPERATING, LLC WEST BISTI COAL 22 COM 1T, API 30-045-33374 SE ¼ SE ¼ Section 22, Township 25N, Range 13W San Juan County, New Mexico PROJECT NUMBER 17035-0070 May 1, 2019

Photo 3: View of Test Hole

Photo 4: Backfilling Excavation

Received by OCD: 9/24/2021 12:00:15 AM

Analytical Report

Report Summary

Client: DJR Operating, LLC

Samples Received: 5/1/2019 Job Number: 17035-0070 Work Order: P905006 Project Name/Location: West Bisti 22

Walter Hinking

Date: 5/7/19

Report Reviewed By:

Walter Hinchman, Laboratory Director

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise. Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

5796 Highway 64, Farmington, NM 87401

24 Hour Emergency Response Phone (800) 362-1879

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.com

Labadmin@envirotech-inc.com

DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
West Composite	P905006-01A	Soil	05/01/19	05/01/19	Glass Jar, 4 oz.
	P905006-01B	Soil	05/01/19	05/01/19	Glass Jar, 4 oz.
East Composite	P905006-02A	Soil	05/01/19	05/01/19	Glass Jar, 4 oz.
	P905006-02B	Soil	05/01/19	05/01/19	Glass Jar, 4 oz.

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envirotech-inc.com

Labadmin@envirotech-inc.com

DJR Operating, LLC	Project Name:		West	Bisti 22						
1 Rd 3263	Project	t Number:	1703	5-0070			Reported:			
Aztec NM, 87410	Project Manager:		Felip	Felipe Aragon					05/07/19 12:41	
		West	Compo	site						
		P9050	06-01 (Se	olid)						
		Reporting								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
Volatile Organics by EPA 8021										
Benzene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
Toluene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
Ethylbenzene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
p,m-Xylene	ND	0.0500	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
o-Xylene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
Total Xylenes	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B		
Surrogate: 4-Bromochlorobenzene-PID		99.9 %	50	-150	1918032	05/02/19	05/02/19	EPA 8021B		
Nonhalogenated Organics by 8015										
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8015D		
Diesel Range Organics (C10-C28)	109	25.0	mg/kg	1	1918033	05/02/19	05/02/19	EPA 8015D		
Oil Range Organics (C28-C40)	116	50.0	mg/kg	1	1918033	05/02/19	05/02/19	EPA 8015D		
Surrogate: 1-Chloro-4-fluorobenzene-FID		95.8 %	50	-150	1918032	05/02/19	05/02/19	EPA 8015D		
Surrogate: n-Nonane		89.4 %	50	-200	1918033	05/02/19	05/02/19	EPA 8015D		
Anions by 300.0/9056A										
Chloride	409	20.0	mg/kg	1	1918037	05/02/19	05/02/19	EPA 300 0/9056A		

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Labadmin@envirotech-inc.com

DJR Operating, LLC	Project	t Name:	West	t Bisti 22					
1 Rd 3263	Project	t Number:	1703	5-0070				Reported:	
Aztec NM, 87410	Project	t Manager:	Felip	be Aragon				05/07/19 12:	41
		East	Compos	site					
		P9050	06-02 (Se	olid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
Toluene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
Ethylbenzene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
p,m-Xylene	ND	0.0500	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
o-Xylene	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
Total Xylenes	ND	0.0250	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		101 %	50	-150	1918032	05/02/19	05/02/19	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1918032	05/02/19	05/02/19	EPA 8015D	
Diesel Range Organics (C10-C28)	109	25.0	mg/kg	1	1918033	05/02/19	05/02/19	EPA 8015D	
Oil Range Organics (C28-C40)	136	50.0	mg/kg	1	1918033	05/02/19	05/02/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		97.1 %	50	-150	1918032	05/02/19	05/02/19	EPA 8015D	
Surrogate: n-Nonane		93.1 %	50	-200	1918033	05/02/19	05/02/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	222	20.0	mg/kg	1	1918037	05/02/19	05/02/19	EPA 300.0/9056A	

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Ph (505) 632-0615 Fx (505) 632-1865

Labadmin@envirotech-inc.com

DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1918032 - Purge and Trap EPA 5030A										
Blank (1918032-BLK1)				Prepared: ()5/01/19 1 A	analyzed: (5/02/19 1			
Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250								
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250								
Total Xylenes	ND	0.0250								
Surrogate: 4-Bromochlorobenzene-PID	8.26		"	8.00		103	50-150			
LCS (1918032-BS1)				Prepared: ()5/01/19 1 A	nalyzed: (5/02/19 1			
Benzene	4.66	0.0250	mg/kg	5.00		93.2	70-130			
Toluene	5.10	0.0250		5.00		102	70-130			
Ethylbenzene	5.13	0.0250	"	5.00		103	70-130			
p,m-Xylene	10.6	0.0500	"	10.0		106	70-130			
o-Xylene	5.13	0.0250	"	5.00		103	70-130			
Total Xylenes	15.7	0.0250		15.0		105	70-130			
Surrogate: 4-Bromochlorobenzene-PID	8.17		"	8.00		102	50-150			
Matrix Spike (1918032-MS1)	Sou	irce: P905005-	01	Prepared: ()5/01/19 1 A	analyzed: (5/02/19 1			
Benzene	4.49	0.0250	mg/kg	5.00	0.0309	89.1	54.3-133			
Toluene	5.37	0.0250	"	5.00	0.790	91.7	61.4-130			
Ethylbenzene	5.23	0.0250		5.00	0.315	98.3	61.4-133			
p,m-Xylene	16.0	0.0500		10.0	7.79	82.2	63.3-131			
o-Xylene	6.61	0.0250		5.00	2.10	90.3	63.3-131			
Total Xylenes	22.6	0.0250	"	15.0	9.89	84.9	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	7.70		"	8.00		96.2	50-150			
Matrix Spike Dup (1918032-MSD1)	Sou	irce: P905005-	01	Prepared: ()5/01/19 1 A	analyzed: (5/02/19 1			
Benzene	4.40	0.0250	mg/kg	5.00	0.0309	87.4	54.3-133	1.87	20	
Toluene	5.30	0.0250	"	5.00	0.790	90.2	61.4-130	1.42	20	
Ethylbenzene	5.13	0.0250	"	5.00	0.315	96.3	61.4-133	1.97	20	
p,m-Xylene	15.5	0.0500		10.0	7.79	77.4	63.3-131	3.05	20	
o-Xylene	6.41	0.0250	"	5.00	2.10	86.3	63.3-131	3.05	20	
Total Xylenes	21.9	0.0250		15.0	9.89	80.3	63.3-131	3.05	20	
Surrogate: 4-Bromochlorobenzene-PID	7.58		"	8.00		94.7	50-150			

Surrogate: 4-Bromochlorobenzene-PID

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DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory Reporting Spike Source %REC RPD Analyte Result Limit Units Level Result %REC Limits RPD Limit Notes Batch 1918032 - Purge and Trap EPA 5030A Blank (1918032-BLK1) Prepared: 05/01/19 1 Analyzed: 05/02/19 1 Gasoline Range Organics (C6-C10) ND 20.0 mg/kg Surrogate: 1-Chloro-4-fluorobenzene-FID 7.57 " 94.7 50-150 8.00 LCS (1918032-BS2) Prepared: 05/01/19 1 Analyzed: 05/02/19 1 Gasoline Range Organics (C6-C10) 48.8 20.0 50.0 97.5 70-130 mg/kg 7.70 ,, Surrogate: 1-Chloro-4-fluorobenzene-FID 8.00 96.2 50-150 Source: P905005-01 Matrix Spike (1918032-MS2) Prepared: 05/01/19 1 Analyzed: 05/02/19 1 Gasoline Range Organics (C6-C10) 138 20.0 50.0 123 30.3 70-130 SPK1 mg/kg " Surrogate: 1-Chloro-4-fluorobenzene-FID 8.11 8.00 101 50-150 Matrix Spike Dup (1918032-MSD2) Source: P905005-01 Prepared: 05/01/19 1 Analyzed: 05/02/19 1 135 2.31 Gasoline Range Organics (C6-C10) 20.0mg/kg 50.0 123 24.0 70-130 20 SPK1 Surrogate: 1-Chloro-4-fluorobenzene-FID 8.18 " 8.00 102 50-150

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DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

	D k	Reporting	TT '4	Spike	Source	MARC	%REC		RPD	N. (
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1918033 - DRO Extraction EPA 3570										
Blank (1918033-BLK1)				Prepared: (05/02/19 0 4	Analyzed: 0	5/02/19 1			
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	45.7		"	50.0		91.4	50-200			
LCS (1918033-BS1)				Prepared: (05/02/19 0 2	Analyzed: 0	5/02/19 1			
Diesel Range Organics (C10-C28)	476	25.0	mg/kg	500		95.2	38-132			
Surrogate: n-Nonane	44.4		"	50.0		88.9	50-200			
Matrix Spike (1918033-MS1)	Sou	rce: P905005-	05-01 Prepared: 05/02/19 0 Analyzed: 05/02/19 1							
Diesel Range Organics (C10-C28)	1180	25.0	mg/kg	500	767	81.6	38-132			
Surrogate: n-Nonane	54.2		"	50.0		108	50-200			
Matrix Spike Dup (1918033-MSD1)	Sou	rce: P905005-	01	Prepared: (05/02/19 0 2	Analyzed: 0	5/02/19 1			
Diesel Range Organics (C10-C28)	1140	25.0	mg/kg	500	767	74.3	38-132	3.18	20	
Surrogate: n-Nonane	51.5		"	50.0		103	50-200			

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DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1918037 - Anion Extraction EPA 300.	0/9056A									
Blank (1918037-BLK1)				Prepared: 0)5/02/19 0 A	Analyzed: 0	5/02/19 1			
Chloride	ND	20.0	mg/kg							
LCS (1918037-BS1)				Prepared: 0)5/02/19 0 A	Analyzed: 0	5/02/19 1			
Chloride	243	20.0	mg/kg	250		97.1	90-110			
Matrix Spike (1918037-MS1)	Sour	ce: P904133-	01	Prepared: 0)5/02/19 0 A	Analyzed: 0	5/02/19 1			
Chloride	437	20.0	mg/kg	250	186	101	80-120			
Matrix Spike Dup (1918037-MSD1)	Sour	ce: P904133-	01	Prepared: 0)5/02/19 0 A	Analyzed: 0	5/02/19 1			
Chloride	440	20.0	mg/kg	250	186	102	80-120	0.718	20	

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DJR Operating, LLC	Project Name:	West Bisti 22	
1 Rd 3263	Project Number:	17035-0070	Reported:
Aztec NM, 87410	Project Manager:	Felipe Aragon	05/07/19 12:41

Notes and Definitions

SPK1	The spike recovery is outside of quality control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference

** Methods marked with ** are non-accredited methods.

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
371838
Action Number:
51509
Action Type:
[C-144] Temporary Pit Plan (C-144T)

CONDITIONS

Created By	Condition	Condition Date
cwhitehead	None	12/6/2021

CONDITIONS

Page 24 of 24

Action 51509